



FALLBROOK PUBLIC UTILITY DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING / PUBLIC HEARING

REVISED AGENDA

MONDAY, FEBRUARY 26, 2024
4:00 P.M.

FALLBROOK PUBLIC UTILITY DISTRICT
990 E. MISSION RD., FALLBROOK, CA 92028
PHONE: (760) 728-1125

THIS MEETING WILL BE HELD AT THE ABOVE DATE, TIME, AND LOCATION AND MEMBERS OF THE PUBLIC MAY ATTEND IN PERSON AT THE DISTRICT OFFICE LOCATED AT 990 E. MISSION RD., FALLBROOK, CA 92028. FOR THE CONVENIENCE OF MEMBERS OF THE PUBLIC WHO DO NOT WISH TO ATTEND IN PERSON, FALLBROOK PUBLIC UTILITY DISTRICT PROVIDES A MEANS TO OBSERVE AND PROVIDE PUBLIC COMMENTS AT THE MEETING VIA WEB CONFERENCE USING THE BELOW CALL-IN AND WEBLINK INFORMATION. PLEASE NOTE THAT IN THE EVENT OF TECHNICAL ISSUES THAT DISRUPT THE ABILITY OF MEMBERS OF THE PUBLIC TO VIEW THE MEETING OR PROVIDE PUBLIC COMMENTS THROUGH THE WEB CONFERENCE OPTION, THE MEETING WILL CONTINUE.

Join Zoom Meeting

<https://us06web.zoom.us/j/82003172211?pwd=UU10YWltMkVwWGVAUFNkQnA2bHA4Zz09>

MEETING ID: 820 0317 2211

AUDIO PASSCODE: 363170

Dial by your location

+1 346 248 7799 US (Houston); +1 720 707 2699 US (Denver); +1 253 215 8782 US (Tacoma);
+1 312 626 6799 US (Chicago); +1 646 558 8656 US (New York); +1 301 715 8592 US (Washington DC)

Find your local number: <https://us06web.zoom.us/j/82003172211?pwd=UU10YWltMkVwWGVAUFNkQnA2bHA4Zz09>

PUBLIC COMMENTS: Members of the public may submit public comments and comments on agenda items in one of the following ways:

SUBMIT COMMENTS BEFORE THE MEETING:

- By emailing to our Board Secretary at leckert@fpud.com
- By mailing to the District Offices at 990 E. Mission Rd., Fallbrook, CA 92028
- By depositing them in the District's Payment Drop Box located at 990 E. Mission Rd., Fallbrook, CA 92028

All comments submitted before the meeting by whatever means must be received at least 1 hour in advance of the meeting. All comments will be read to the Board during the appropriate portion of the meeting. Please keep any written comments to 3 minutes.

REMOTELY MAKE COMMENTS DURING THE MEETING: The Board President will inquire prior to Board discussion if there are any comments from the public on each item.

- Via Zoom Webinar go to the "Participants List," hover over your name and click on "raise hand." This will notify the moderator that you wish to speak during oral communication or during a specific item on the agenda.
- Via phone, you can raise your hand by pressing *9 to notify the moderator that you wish to speak during the current item.

MAKE IN-PERSON COMMENTS DURING THE MEETING: The Board President will inquire prior to Board discussion if there are any comments from the public on each item, at which time members of the public attending in person may make comments.

THESE PUBLIC COMMENT PROCEDURES SUPERSEDE THE DISTRICT'S STANDARD PUBLIC COMMENT POLICIES AND PROCEDURES TO THE CONTRARY.

If you have a disability and need an accommodation to participate in the meeting, please call the Secretary at (760) 999-2704 for assistance so the necessary arrangements can be made.

I. PRELIMINARY FUNCTIONS

CALL TO ORDER / ROLL CALL / ESTABLISH A QUORUM

PLEDGE OF ALLEGIANCE

ADDITIONS TO AGENDA PER GC § 54954.2(b)

APPROVAL OF AGENDA

PUBLIC COMMENT

Members of the public are invited to address the Board of Directors on any item that is within the subject matter jurisdiction of the legislative body. The Board President may limit comments to three (3) minutes.

A. EMPLOYEE OF THE QUARTER FEBRUARY 2024
1. Josh Hargrove

B. NEW EMPLOYEE ANNOUNCEMENT
1. Brian West, Systems Technician

II. CONSENT CALENDAR----- (ITEMS C-F)

All items appearing on the Consent Calendar may be disposed of by a single motion. Items shall be removed from the Consent Calendar if any member of the Board of Directors or the public requests removal prior to a vote on a motion to approve the items. Such items shall be considered separately for action by the Board.

C. CONSIDER APPROVAL OF MINUTES
1. January 22, 2024 Regular Board Meeting

Recommendation: *The Board approve the minutes of the aforementioned meeting of the Board of Directors of the Fallbrook Public Utility District.*

D. CONSIDER AGREEMENT FOR OUT OF AGENCY SERVICE REQUEST FOR FOUR PARCELS IN RMWD. PARCELS: 124-201-65, 124-201-68, 124-201-69, 124-201-70

Recommendation: *That the Board approve the Agreement for Out of Agency Service for four parcels, to be signed by the property owners and both District General Managers. This issue has been discussed by staff at both agencies, and both agree that it is more practical for FPUD to serve these parcels.*

- E. CONSIDER NOTICE OF COMPLETION FOR CAMP PENDLETON POND
4 LEVEE REPAIR

Recommendation: That the Board authorize staff to file the attached Notice of Completion with the San Diego County Recorder.

- F. CONSIDER RESOLUTION NO. 5069, A RESOLUTION OF THE BOARD OF DIRECTORS OF THE FALLBROOK PUBLIC UTILITY DISTRICT, SAN DIEGO COUNTY, CALIFORNIA, RATIFYING THE APPROVAL OF THE ISSUANCE OF BONDS OF FALLBROOK PUBLIC UTILITY DISTRICT AT THE JANUARY 22, 2024 BOARD MEETING

Recommendation: That the Board approve Resolution No. 5069, Ratifying the Approval of the Issuance of Bonds of Fallbrook Public Utility District at the January 22, 2024 Board Meeting.

III. INFORMATION----- (ITEMS G-I)

- G. ENGINEERING AND OPERATIONS KEY PERFORMANCE INDICATORS

Presented by: Aaron Cook, Engineering Manager
Carl Quiram, Operations Manager

- H. STRATEGIC PLAN UPDATE

Presented by: Jack Bebee, General Manager

- I. ANNUAL BUDGET DEVELOPMENT SCHEDULE

Presented by: Dave Shank, Assistant General Manager/CFO

IV. ACTION / DISCUSSION CALENDAR----- (ITEMS J-P)

- J. CONSIDER CUSTOMER REQUEST FOR BILL ADJUSTMENT – 494
BEAVER CREEK LN

Recommendation: Staff will support Board direction on this item.

- K. CONSIDER APPROVAL OF REGIONAL CROPSWAP MEMORANDUM
OF UNDERSTANDING

Recommendation: That the Board authorize the General Manager to execute the attached Memorandum of Understanding for Regional CropSWAP Program with non-substantive changes.

- L. CONSIDER CALIFORNIA SPECIAL DISTRICTS ASSOCIATION BOARD OF DIRECTORS CALL FOR NOMINATIONS SEAT A

Recommendation: Staff supports the Board's direction.

- M. CONSIDER BID AWARD FOR EV EQUIPMENT UNDER SDG&E GRANT PROCESS

Recommendation: Staff recommends that the Board of Directors award the construction project to the lowest responsive bidder Amtek Construction in the amount of \$287,110 in accordance with SDG&E grant process.

- N. CONSIDER AWARD OF ROSS LAKE PIPELINE REPLACEMENT PROJECT (JOB 3200)

Recommendation: That the Board award the Ross Lake Pipeline Replacement Project to the lowest responsible bidder, Kay Construction Company, Inc. for \$902,348.

- O. CONSIDER UPDATE OF EMERGENCY DECLARATON FOR PIPELINE REPLACEMENT

Recommendation: The recommended action is for the Board to continue the emergency action to replace the failed pipelines.

- P. CONSIDER PROFESSIONAL SERVICES AGREEMENT FOR DE LUZ PUMP STATION DESIGN AND HYDRAULIC MODELING

Recommendation: That the Board authorize a professional services agreement with Ardurra for a value not to exceed \$82,000 for hydraulic modeling and design services for the De Luz Pump Station.

V. **PUBLIC HEARING** ----- (ITEM Q)

- Q. POTENTIAL INCREASE IN COMPENSATION FOR MEMBERS OF THE BOARD OF DIRECTORS (ADMINISTRATIVE CODE SECTION 2.12); ORDINANCE NO. 357

Recommendation: Hold the public hearing and consider adoption of Ordinance No. 357, to increase Board compensation from \$127.63 to \$134.00 for each day's service to the District and to update Section 2.12 of the District's Administrative Code to reflect the updated amount.

VI. ORAL/WRITTEN REPORTS------(ITEMS 1-7)

1. General Counsel
2. General Manager
 - a. EMWD/MWD Update
 - b. Engineering and Operations Report
 - c. Federal Funding Update
3. Assistant General Manager/Chief Financial Officer
 - a. Financial Summary Report
 - b. Treasurer's Report
 - c. Budget Status Report
 - d. Warrant List
4. Public Information Officer
5. Notice of Approval of Per Diem for Meetings Attended
6. Director Comments/Reports on Meetings Attended
7. Miscellaneous

VII. ADJOURNMENT OF MEETING

* * * * *

DECLARATION OF POSTING

I, Lauren Eckert, Executive Assistant/Board Secretary of the Fallbrook Public Utility District, do hereby declare that I posted a copy of the foregoing agenda in the glass case at the entrance of the District Office located at 990 East Mission Road, Fallbrook, California, at least 72 hours prior to the meeting in accordance with Government Code § 54954.2(a).

I, Lauren Eckert, further declare under penalty of perjury and under the laws of the State of California that the foregoing is true and correct.

February 22, 2024
Dated / Fallbrook, CA

/s/ Lauren Eckert
Executive Assistant/Board Secretary

M E M O

TO: Board of Directors
FROM: Jack Bebee, General Manager
DATE: February 26, 2024
SUBJECT: February 2024 Employee of the Quarter

Josh Hargrove was chosen as the February 2024 Employee of the Quarter for the following reasons:

“Over the last year, Josh has improved by leaps and bounds with respect to his work ethic, area of responsibility, and dedication, and his efforts have been noticed and commented upon by numerous managers/supervisors. Josh has helped on a number of after hour leaks (most recently, causing him to miss out on the holiday party at Pechanga.) He has taken a proactive role in helping develop our new, improved maintenance programs. He has also pursued and passed additional certification tests. I feel that his substantial improvements and dedication deserve acknowledgement.”

Josh received a Certificate of Appreciation and a monetary award of \$150. Additionally, Hugo will have lunch with the General Manager, a member of the Board of Directors, and the previous Employee of the Quarter.

This page intentionally left blank.

M E M O

TO: Board of Directors
FROM: Lauren Eckert, Executive Assistant/Board Secretary
DATE: February 26, 2024
SUBJECT: Approval of Minutes

Recommended Action

That the Board approve the minutes of the following meetings of the Board of Directors of the Fallbrook Public Utility District:

1. January 22, 2024 Regular Meeting



**FALLBROOK PUBLIC UTILITY DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING**

MINUTES

**MONDAY, JANUARY 22, 2024
4:00 P.M.**

**FALLBROOK PUBLIC UTILITY DISTRICT
990 E. MISSION RD., FALLBROOK, CA 92028
PHONE: (760) 728-1125**

I. PRELIMINARY FUNCTIONS

CALL TO ORDER / ROLL CALL / ESTABLISH A QUORUM

President DeMeo called the January Regular Meeting of the Board of Directors of the Fallbrook Public Utility District to order at 4:00 p.m.

A quorum was established, and attendance was as follows:

Board of Directors

Present: Jennifer DeMeo, Member/President
Don McDougal, Member/Vice President
Dave Baxter, Member
Ken Endter, Member

Absent: Charley Wolk, Member

General Counsel/District Staff

Present: Jack Bebee, General Manager
Dave Shank, Assistant General Manager/CFO
Paula de Sousa, General Counsel
Jodi Brown, Management Analyst
Aaron Cook, Engineering Manager
Mick Cothran, Engineering Technician
Noelle Denke, Public Information Officer
Todd Jester, GIS Coordinator
Jose Lucca, Utility Worker I
Colter Shannon, Utility Worker II.
Steve Stone, Field Services Manager
Veronica Tamzil, Supervising Accountant
Albert Tapia, Utility Worker I
Bryan Wagner, Crew Leader
Lauren Eckert, Executive Assistant/Board Secretary

Also present were others, including, but not limited to: Lila Hargrove, Elana Sterling, Rosie Redmond, Leticia Maldonado/Stamos, Joe Naiman, Daniella Hernandez, Roy Moosa, Jeff Marchand, Charles Hopkins, Jacqueline Howells, Steven Gortler, Kirk Kimmelshue, Bryan Hanewinkel, and Mick Palculich

PLEDGE OF ALLEGIANCE

President DeMeo led the Pledge of Allegiance.

ADDITIONS TO AGENDA PER GC § 54954.2(b)

APPROVAL OF AGENDA

MOTION: Director McDougal moved to approve the agenda, as presented; Director Endter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, and McDougal

NOES: None

ABSTAIN: None

ABSENT: Director Wolk

PUBLIC COMMENT

Members of the public are invited to address the Board of Directors on any item that is within the subject matter jurisdiction of the legislative body. The Board President may limit comments to three (3) minutes.

Charles Hopkins stepped to the podium to address the Board about a past due balance he inherited from the previous owner of the property he purchased in August 2023. General Manager Bebee explained the policy the District has in place for past due balances, noting that local real estate agents should be checking on any balances due before the property closes escrow. This item will be added to the February 26, 2024 Board meeting agenda for further discussion.

There were no public comments for agenda items A – D.

- A. 2023 EMPLOYEE OF THE YEAR; RESOLUTION NO 5067
 - 1. Bryan Wagner

The Board adopted Resolution No. 5067, recognizing Bryan Wagner as the 2023 Employee of the Year. The Board presented Crew Leader Wagner with a plaque to commemorate this award.

- B. YEARS OF SERVICE

1. Todd Jester – 20 years

The Board recognized Todd Jester for his 20 years of service to the District.

C. NEW EMPLOYEE ANNOUNCEMENT

1. Albert Tapia, Utility Worker I

The Board welcomed Albert Tapia as the new Utility Worker I.

D. NEW CERTIFICATIONS

1. Jose Lucca, Distribution Operator I
2. Colter Shannon, Class A Driver's License

The Board recognized Jose Lucca for receiving his Distribution Operator Grade I certification and Colter Shannon for receiving his Class A Driver's License.

II. **CONSENT CALENDAR** ----- (ITEM E)

All items appearing on the Consent Calendar may be disposed of by a single motion. Items shall be removed from the Consent Calendar if any member of the Board of Directors or the public requests removal prior to a vote on a motion to approve the items. Such items shall be considered separately for action by the Board.

E. CONSIDER APPROVAL OF MINUTES

1. December 4, 2023 Combined Nov./Dec. Regular Board Meeting
2. December 13, 2023 Special Board Meeting
3. January 4, 2024 Special Board Meeting

Recommendation: The Board approve the minutes of the aforementioned meetings of the Board of Directors of the Fallbrook Public Utility District.

There were no public comments for Consent Calendar items.

MOTION: Director McDougal moved to approve the Consent Calendar as presented; Director Endter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, and McDougal

NOES: None

ABSTAIN: None

ABSENT: Director Wolk

III. **INFORMATION**----- (ITEMS F-H)

F. RECOGNITION AND COMMENDATION OF STUDENT ARTWORK

Presented by: *Noelle Denke, Public Information Officer*

There were no public comments on agenda item F.

The fourteen fourth grade “Be Water Smart” calendar contest winners were recognized and presented with awards and prizes for their creative artwork used in the publication of the 2024 “Be Water Smart” calendar.

G. STATE LOBBYING UPDATE

Presented by: *Kirk Kimmelshue, Fernandez Jensen Kimmelshue Government Affairs*

There were no public comments on agenda item G.

Kirk Kimmelshue of Fernandez Jensen Kimmelshue Government Affairs provided an update on State lobbying efforts. This update included a recap of AB 399, future outreach goals, and upcoming leadership changes in Sacramento.

Vice President McDougal thanked Mr. Kimmelshue on his efforts on bypassing AB 399. Director Baxter thanked Mr. Kimmelshue as well.

H. MID-YEAR OPERATING BUDGET UPDATE

Presented by: *David Shank, Assistant General Manager/CFO*

There were no public comments on agenda item H.

Assistant General Manager/CFO Shank presented a slide show that provided an overview and update of the mid-year budget. General Manager Bebee added there were some costs associated with detachment, including lobbying efforts that weren’t fully budgeted for, which will require an adjustment for this year.

IV. **ACTION / DISCUSSION CALENDAR**----- (ITEMS I-L)

I. CONSIDER UPDATE OF EMERGENCY DECLARATION FOR PIPELINE REPLACEMENTS

Recommendation: *The recommended action is for the Board to continue the emergency action to replace the failed pipelines.*

There were no public comments on agenda item I.

General Manager Bebee reported we are getting closer to closing out this emergency declaration.

MOTION: Director Baxter moved to continue the emergency action to replace the failed pipelines; Director McDougal seconded. Motion carried;
VOTE:

AYES: Directors Baxter, DeMeo, Endter, and McDougal

NOES: None

ABSTAIN: None

ABSENT: Director Wolk

J. CONSIDER ANNUAL REVIEW OF DIRECTORS' PER DIEM COMPENSATION

Recommendation: Staff supports Board decision.

There were no public comments on agenda item J.

General Manager Bebee announced the current per diem was \$127.63. He reported the Board has the option to increase this per diem by 5% during a future noticed Public Hearing.

Director Endter reiterated this was per day not per meeting and announced sometimes there are multiple meetings per day.

MOTION: Director McDougal moved to begin the process of increasing Director per diem compensation by 5%, which will require a noticed Public Hearing in February; Director DeMeo seconded. Motion carried;
VOTE:

AYES: Directors Baxter, DeMeo, Endter, and McDougal

NOES: None

ABSTAIN: None

ABSENT: Director Wolk

K. CONSIDER RECOMMENDATIONS BY THE COMMUNITY BENEFIT PROGRAM COMMITTEE

Recommendation: That the Board approve the Projects as recommended by the Committee. That the Board direct the Committee to finalize contract terms for each of these Projects using the Contract template and authorize the General Manager to execute these contracts.

Mick Palculich from the Fallbrook Gem and Mineral Society stepped to the podium to inquire why there was an arbitrary scoring cutoff point when there was enough money to fund all project submitted. He also requested reevaluation of the Fallbrook Gem and Mineral Society's application for funding.

General Manager Bebee reported the FPUD Board selected the Community Benefit Program Committee to do the project selection and then allocate the funds. He announced the Committee then goes through a process it has set for selecting projects. General Manager Bebee stated there will be language added to the contract for any money used for property improvement, in the case of a property sale during the useful life of the improvement.

Bryan Hanewinckel from the Fallbrook Sports Park stepped to the podium to clarify the Sports Park leases its property through the County and noted his concern in the case of the County terminating its lease. General Manager Bebee responded that if that were to happen, there would be an opportunity to address the Board to work out how the grant funds would be repaid.

Lila Hargrove from the Community Benefit Program Committee reported these funds come from taxpayer dollars, and the concern was not if projects could be funded, but if they should be funded.

Vice President McDougal congratulated the Committee on a phenomenal job. He also stated he had some questions and concerns about how this process was handled. General Manager Bebee noted it may be good to set up a meeting between Vice President McDougal and the Committee Chair or add an item on the Community Benefit Program Committee agenda so the entire Committee could hear his concerns. Vice President McDougal suggested he and Director Endter attend the next Community Benefit Program Committee meeting and have a back-and-forth discussion.

Vice President McDougal asked if there was a process where the Fallbrook Gem and Mineral Society could have their application reconsidered. General Manager Bebee announced this would be up to the Community Benefit Program Committee.

MOTION: Director McDougal moved to approve the projects as recommended by the Community Benefit Program Committee, in the total amount of \$265,575, and directed the Committee to finalize contract terms for each of the projects using the contract template and authorized the General Manager to execute these contracts; Director Baxter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, and McDougal
NOES: None
ABSTAIN: None
ABSENT: Director Wolk

L. CONSIDER ISSUANCE OF WATER REVENUE BONDS

Recommendation: That the Board Approve the Resolution authorizing the issuance of the 2024 Water Revenue Bonds; approve the form of the Financing Documents; and authorize staff to finalize and execute the Financing Documents.

There were no public comments on agenda item L.

AGM/CFO Shank presented a slideshow to provide a background for the consideration of issuance of water revenue bonds. He noted by issuing water revenue bonds, this would relieve current ratepayers from having to pay the full impact of detachment.

Daniella Hernandez from BB&K provided a description and overview of the documents before the Board for approval. These documents included the resolution authorizing the public sale and issuance of the 2024 Water Revenue Bonds, Draft Indenture of Trust, Continuing Disclosure Certificate, and the Bond Purchase Agreement.

Steven Gortler of Wulff, Hansen, and Co. provided an update on current market conditions and the proposed schedule going forward for the issuance of bonds.

Director Endter asked at what bond rating would bond insurance make economic sense. Mr. Gortler responded that it was a bit unclear, but when a rating falls below the AA category, it generally would make sense to purchase insurance for some of the bonds but not others. He noted they would work with an underwriter to determine which bonds in particular would be worth insuring.

Director Baxter noted this item went through the FP&I Committee and was discussed in depth.

MOTION: Director McDougal moved to approve Resolution No. 5068, authorizing the issuance of the 2024 Water Revenue Bonds, in the amount not to exceed \$12,000,000; approve the form of the Financing Documents; and authorize staff to finalize and execute the Financing Documents; Director Baxter seconded. Motion carried;
VOTE:

AYES: Directors Baxter, DeMeo, Endter, and McDougal
NOES: None
ABSTAIN: None
ABSENT: Director Wolk

V. ORAL/WRITTEN REPORTS ----- (ITEMS 1-7)

1. General Counsel
2. General Manager
 - a. EMWD/MWD Updates
 - General Manager Bebee provided a brief update on EMWD.
 - b. Engineering and Operations Report
 - c. Federal Funding Update
 - General Manager Bebee announced there would be a federal funding update in March.
3. Assistant General Manager/Chief Financial Officer
 - a. Financial Summary Report
 - b. Treasurer's Report
 - c. Budget Status Report
 - d. Warrant List
 - AGM/CFO Shank provided an overview of the written reports included in the packet.
4. Public Information Officer
5. Notice of Approval of Per Diem for Meetings Attended
6. Director Comments/Reports on Meetings Attended
 - President DeMeo reported on her attendance at today's ACWA Region 10 Board meeting as well as the ACWA Conference in November 2023.
7. Miscellaneous

VI. ADJOURNMENT OF MEETING

There being no further business to discuss, the January Regular Meeting of the Board of Directors of the Fallbrook Public Utility District was adjourned at 5:57 p.m.

President, Board of Directors

ATTEST:

Secretary, Board of Directors

M E M O

TO: Board of Directors
FROM: Soleil Develle, Engineering Technician III
DATE: February 26, 2024
SUBJECT: Agreement for Out Of Agency Service Request for Four Parcels in RMWD. Parcels: 124-201-65, 124-201-68, 124-201-69, 124-201-70

Purpose

To enter an Agreement for Out of Agency Service for four (4) parcels in the Rainbow Municipal Water District (RMWD) adjacent to the District boundary.

Summary

The subject Parcels are located within the RMWD boundary. The existing RMWD waterlines are over 1,500 feet from the property. It has been determined that connecting this project to RMWD pipelines would be cost prohibitive.

The District has a waterline directly adjacent to the parcels 124-201-65 and 124-201-68. To serve the other two parcels, 124-201-69 and 124-201-70, an extension of 440 feet of District pipeline would be required. The extension would be paid for and installed by the landowner per standard pipeline extension requirements.

The Agreement for Out Of Agency Service requires approval by both District Boards and signatures by the General Managers. This review and approval is contingent to approval by the RMWD Board, which is expected. Once approved, RMWD will provide a signed Agreement to be signed by the District General Manager and then submitted for recordation.

See attached GIS Map for reference.

Budgetary Impact

None

Recommendation

That the Board approve the Agreement for Out of Agency Service for four parcels, to be signed by the property owners and both District General Managers. This issue has been discussed by staff at both agencies, and both agree that it is more practical for FPUD to serve these parcels.

Attachment A

RECORDING REQUESTED BY:

Fallbrook Public Utilities District

WHEN RECORDED RETURN TO:

Fallbrook Public Utilities District
990 E. Mission Rd.
Fallbrook, California 92028

*Exempt from Filing Fees
Government Code § 27383*

Above Space for Recorders Use

AGREEMENT FOR OUT OF AGENCY SERVICE

This AGREEMENT FOR OUT-OF-AGENCY SERVICE (“Agreement”), dated _____, by and between Rainbow Municipal Water District (“RMWD”), a California municipal water district, and Fallbrook Public Utilities District (“FPUD”), a California public utility district for the provision of water services by FPUD to certain real property totaling 23.33 acres of land (the “Property”), located in the County of San Diego (“County”) within the adopted Fallbrook Community Plan Area and the RMWD services area, described as APN 124-201-65-00, 124-201-68-00, 124-201-69-00, and 124-201-70-00 South of Via Arroyo and East of Rosemarie Lane Mission Road.

THE PARTIES HERETO AGREE AS FOLLOWS

1. FPUD will supply water and/or wastewater services to the Property under this Agreement. Said water will be provided from FPUD’s allocation of water from Eastern Municipal Water District or from FPUD’s own sources at FPUD’s sole discretion. This Agreement is authorized pursuant to Government Code section 56133.
2. If required to serve the Property, a water main shall be extended from the existing terminus of water main(s) to and across street frontage, if applicable, of the Property, Vaccaro Family Trust of 1992, as property owners (“Owners”), sole cost and expense in accordance with FPUD’s standard specifications.
3. FPUD shall provide water service for the benefit of the Property and through meters installed and owned by FPUD at the standard rate for outside service to the Property area.
4. Upon the issuance of building permit(s), FPUD shall charge Vaccaro Family Trust of 1992, as property owners, all current connection fees or other fees as may be charged to similar property owners within FPUD boundaries until FPUD and Owners have entered into an annexation agreement, provisions of which shall then control such fee assessments. RMWD shall bear no responsibility for the assessment and/or payment of said fees.
5. FPUD shall be responsible for obtaining all necessary easements and dedications.
6. RMWD shall have no right or obligation to provide water services to the Property, and shall not charge Owners any service related fees or charges.
7. RMWD shall not oppose or challenge FPUD’s ability or responsibility to provide water services to the Property and shall reasonably cooperate with any future detachment of the Property from the RMWD service area and annexation into the FPUD service area.
8. This Agreement shall automatically terminate upon annexation of the Property to FPUD.
9. This Agreement may be assigned to any successors in interest without the consent of the

other party.

10. This Agreement shall be and is a covenant running with the land, and all rights and obligations hereunder shall inure to the subsequent owners of the Property.

[Signatures on following page]

IN WITNESS WHEREOF, the parties have hereto caused this Agreement for Out-Of-Agency Service to be executed as of the date identified above.

Owner:

Robert A. DePaino, Trustee Vaccaro Family Trust of 1992

Date

Rainbow Municipal Water District:

Jake Wiley, General Manager

Date

Fallbrook Public Utility District:

Jack Bebee, General Manager

Date

(Signatures must be notarized. Notary form attached.)

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)

County of San Diego)

)

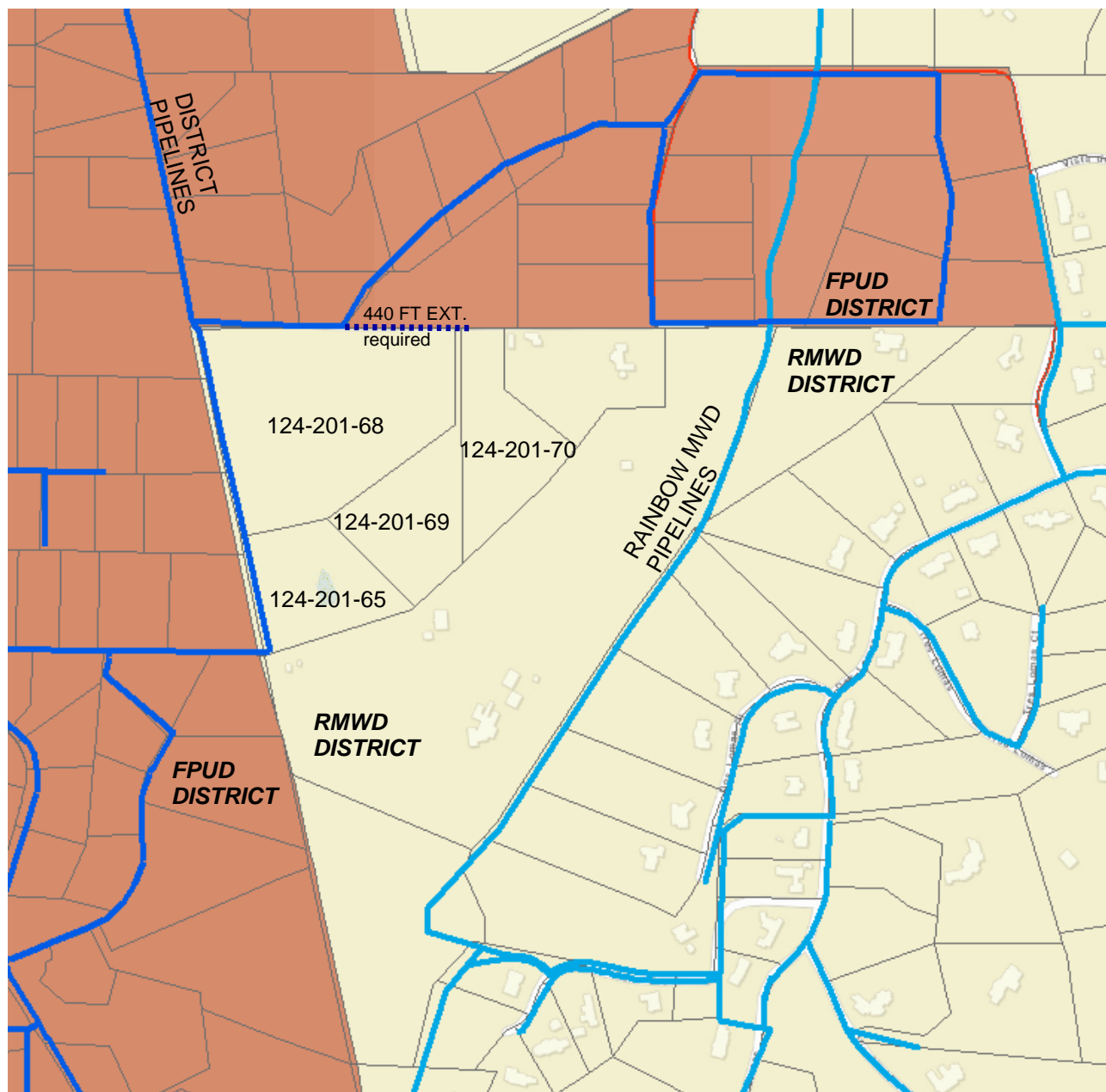
On _____, before me, _____, Notary Public personally appeared _____ who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s) or the entity upon behalf of which the person(s) acted, executed this instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature _____
Signature of Notary Public

Attachment B



MAP of review of Agreement for Out Of Agency Service Application.

Rainbow Municipal Water District area is indicated in yellow.
Parcels: 124-201-65, 124-201-68, 124-201-69, 124-201-70

The FPUD service area is indicated in Orange.
Required FPUD pipeline extension is noted.

M E M O

TO: Board of Directors
FROM: Aaron Cook
DATE: February 26, 2024
SUBJECT: Notice of Completion – Camp Pendleton Pond 4 Levee Repair

Purpose

To file a Notice of Completion for Camp Pendleton Pond 4 Levee Repair with the San Diego County Recorder.

Summary

The completion date for Camp Pendleton Pond 4 Levee Repair, Job Number 9006, is February 26, 2024. Blackheart Building Solutions completed the contract. The final total contract amount was \$348,474.50. The original contract award date is November 1, 2023, in the amount of \$267,093.50. Additional cost was due to extra excavation needed to remove unsuitable soils under the levee repair area.

Budgetary Impact

There is no budgetary impact to record the Notice of Completion.

Recommended Action

That the Board authorize staff to file the attached Notice of Completion with the San Diego County Recorder.

RECORDING REQUESTED BY:
Fallbrook Public Utility District

AND WHEN RECORDED MAIL TO:
Fallbrook Public Utility District
990 E. Mission Road
Fallbrook CA 92028

NOTICE OF COMPLETION

NOTICE IS HEREBY GIVEN THAT:

1. The undersigned is the owner of the interest or estate stated below in the property hereinafter described.
2. The full name of the undersigned is Fallbrook Public Utility District.
3. The full address of the undersigned is 990 E Mission Road, Fallbrook CA 92028.
4. The nature of the title of the undersigned is public utility district in fee.
5. The full names and full addresses of all persons, if any, who hold title with the undersigned as joint tenants or as tenants in common are:

<u>NAMES</u>	<u>ADDRESSES</u>
Fallbrook Public Utility District	990 E. Mission Rd, Fallbrook CA 92028

6. The names of the predecessors in interest of the undersigned, if the property was transferred subsequent to the commencement of the work of improvement herein referred to are (OR IF NO TRANSFER WAS MADE INSERT THE WORD "None")

<u>NAMES</u>	<u>ADDRESSES</u>
None	None

7. The work of improvement on the property hereinafter described was completed on **February 26, 2024**.
8. The name of the original contractor, if any, for the work of improvement was: **Blackheart Bldg Solutions**
The kind of work done or material furnished was for the **CPEN Pond 4 Levee Repair**
9. The property on which the work of improvement was completed is in the unincorporated area of Fallbrook, county of San Diego, state of California, and is described as follows: **Camp Pendleton**
10. The street address of the said property is: **Camp Pendleton, CA**

DATED: February 19, 2024

Aaron Cook, Engineering Manager
Fallbrook Public Utility District

VERIFICATION

I, the undersigned, say:

I am the person who signed the foregoing notice. I have read the above notice and know its contents, and the facts stated therein are true of my own knowledge.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on February 19, 2024, at Fallbrook, California.

Signature

M E M O

TO: Board of Directors
FROM: Jack Bebee, General Manager
Lauren Eckert, Board Secretary
DATE: February 26, 2024
SUBJECT: Resolution No. 5069, A Resolution of the Board of Directors of the Fallbrook Public Utility District, San Diego County, California, Ratifying the Approval of the Issuance of Bonds of Fallbrook Public Utility District at the January 22, 2024 Board Meeting

Purpose

To consider adoption of the above referenced resolution regarding ratifying the approval of the issuance of bonds of the Fallbrook Public Utility District at the January 22, 2024 Board of Directors meeting.

Summary

On January 22, 2024, the Board of Directors (the “Board of Directors”) of District held a regular board meeting and approved Resolution No. 5068, which authorized the sale and issuance of water revenue bonds (the “Bonds”) in an amount not to exceed \$12,000,000 and approved an Indenture, Official Statement and related agreements and actions.

The District originally planned to offer the Bonds for a competitive sale. However due to changes in market conditions, District staff, in consultation with the District’s Municipal Advisor, determined that a negotiated sale is appropriate for the Bond sale. After receiving proposals from multiple underwriters, District staff selected Stifel, Nicolaus & Company, Incorporated to serve as underwriter for the Bond issuance.

The Board of Directors wish to ratify the approval of the Bonds and all other actions taken in connection thereto.

Recommended Action

Approve Resolution No. 5069, Ratifying the Approval of the Issuance of Bonds of Fallbrook Public Utility District at the January 22, 2024 Board Meeting.

Attachments

Attachment A Resolution No. 5069

Attachment A

RESOLUTION NO. 5069

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
FALLBROOK PUBLIC UTILITY DISTRICT, SAN DIEGO COUNTY,
CALIFORNIA, RATIFYING THE APPROVAL OF THE ISSUANCE OF
BONDS OF FALLBROOK PUBLIC UTILITY DISTRICT AT THE
JANUARY 22, 2024 BOARD MEETING**

WHEREAS, on January 22, 2024, the Board of Directors (the “Board of Directors”) of Fallbrook Public Utility District (the “District”) held a regular board meeting (the “Board Meeting”); and

WHEREAS, at the Board Meeting, the Board of Directors approved Resolution No. 5068, which authorized the sale and issuance of water revenue bonds (the “Bonds”) in an amount not to exceed \$12,000,000 and approved an Indenture, Official Statement and related agreements and actions; and

WHEREAS, the Board of Directors wish to ratify the approval of the Bonds and all other actions taken in connection thereto.

NOW, THEREFORE, BE IT RESOLVED, DECLARED, DETERMINED, CERTIFIED AND ORDERED BY the Board of Directors of the Fallbrook Public Utility District as follows:

1. The Board of Directors ratify Resolution No. 5068 and all other actions taken in connection thereto with respect to the issuance of the bonds in a not to exceed amount of \$12,000,000.

2. The ratification and approval conferred by this Resolution shall be considered retroactive, any and all acts ratified and approved by this Resolution that were performed before the passage of this Resolution shall be considered to have been validly made, and any agreements executed pursuant to ratified and approved acts of the Board of Directors shall be considered to have been in effect continuously since their execution

3. The District’s Secretary shall certify to the passage and adoption of this resolution and enter it into the book of original Resolutions.

PASSED AND ADOPTED by the Board of Directors of the Fallbrook Public Utility District at a board meeting of the Board held on the 26th day of February, 2024, by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

President, Board of Directors

ATTEST:

Secretary, Board of Directors

M E M O

TO: Board of Directors
FROM: Engineering and Operations Committee
DATE: February 26, 2024
SUBJECT: Engineering and Operations Key Performance Indicators

Purpose

To provide information to the Board on the Key Performance Indicators (KPIs) that have been developed for Engineering and Operations.

Summary

The primary purpose for developing and tracking KPIs is to provide a performance measurement system that gives management the ability to analyze data, make better decisions, and improve the organization. District KPIs are largely focus on Capital Improvement Projects (CIP), Preventative Maintenance (PM), leak response, and regulatory compliance.

Recommended Action

This is an information item. No Board action needed.

This page intentionally left blank.

M E M O

TO: Board of Directors
FROM: Fiscal Policy and Insurance Committee
DATE: February 26, 2024
SUBJECT: Annual Budget Development Schedule

Purpose

Provide the Board with a Fiscal Year 2024-2025 Recommended Annual Budget (Budget) development schedule.

Summary

With the first half of the current fiscal year complete, it is time to start the process of developing a new budget for the next fiscal year. This will be the 7th Budget prepared with the new format and content. The District just received the Government Finance Officers Association (GFOA) award for Distinguished Budget Presentation for the sixth time. The award recognizes the Best Management Practices the District has applied to its budgeting process and documents.

As part of our efforts to strive for continuous improvement, staff are currently reviewing the existing format to ensure it continues to support their budget needs. The schedule of milestones for review of the Budget are:

- February – Kick-off and initial feedback on content
- April 10th – FP&I Committee will review rough draft of the Budget. This will include labor, non-labor, benefits and capital expenditures sections of the document.
- May – FP&I Committee will review the complete draft Budget
- June – Board review and approval of Recommended Annual Budget

Recommended Action

This item is for discussion only. No action is required.

M E M O

TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: February 26, 2024
SUBJECT: Customer Request for Bill Adjustment – 494 Beaver Creek LN

Purpose

Provide the Board with background on a customer's account. This customer is requesting a bill adjustment for unpaid balances transferred to their account after the property was purchased.

Summary

The property sale closed on August, 30th. On August 30th, Katherine Hopkins (the New Owner) called customer service to transfer service to her name. At that time, the prior owner's account was past due and had a balance of \$209.90 (unpaid portion of July's bill). On September 2nd, customer service calculated the prior owner's final bill (closing bill) for service from the prior billing date (July 19th) to the transfer date (August 30th). The prior owner's final bill was \$905.38, which was added to the outstanding balance of \$209.90, bringing the amount due to \$1,115.28. Customer service made three attempts via phone and email to contact the prior owner but received no response. On December 14, the new owner was contacted about the transfer of unpaid balances and the balance transfer letter sent out to the new owner. The transfer letter is Attachment A. There are no notes to indicate that the new owner contacted customer service to establish a payment plan or explore any other bill relief.

The District's policy of securing the utility bill with the property has been a topic of discussion in the past. In May 2022, staff presented the Board key aspects of the policy and what alternatives that are available. In short, by securing the bill with the property the District avoids the cost and effort associated with conducting credit checks, determining and collecting security deposits, collecting unbilled funds and doesn't require the District to be aggressive with service shutoffs.

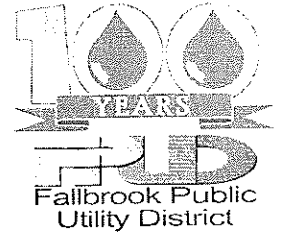
In an effort to avoid post sale balance transfers, the District has conducted several outreach efforts to local real estate agencies to make sure agents are aware of the District's policies regarding the security of the bills (Attachment B). In addition, customer service is working with the website manager to create content for new owners to help inform them of the District's balance transfer policy.

Recommended Action

Staff will support Board direction on this item.

Attachment A

January 30, 2024



KATHERINE HOPKINS
494 BEAVERCREEK LN
FALLBROOK CA 92028-2598

990 East Mission Road
Fallbrook, California
92028-2232
www.fpubd.com

Re: ACCOUNT #: [REDACTED]
SERVICE ADDRESS: 494 BEAVERCREEK LN
FALLBROOK, CA 92028-2598

(760) 728-1125
(760) 728-5943 (fax)

Board of Directors

Dear KATHERINE,

Dave Baxter
Division 1

Regrettably, all attempts to collect from the former occupant of this property have been unsuccessful. Therefore, per the Administrative Code of this District, the delinquent unpaid closing balance of \$1,115.28 has been transferred to your account. We have included a copy of the prior occupant's closing bill with this letter.

Ken Endter
Division 2

Jennifer DeMeo
Division 3

District policy states that we will make every attempt over a period of time to collect the final billing amount from the previous occupant. If this does not result in collection, the amount will be transferred to your account. Please be aware that full payment of the delinquent charges **must** be received in the district office. Failure to pay these delinquent charges may result in interruption or termination of service.

Don McDougal
Division 4

Charley Wolk
Division 5

You can send full payment to 990 E. Mission Road, Fallbrook, CA. 92028, you can pay online at <https://www.onlinebiller.com/fpubd/>, or you can pay with a credit card by calling Paymentus at [1-877-281-3434](tel:1-877-281-3434).

Staff

Jack Bebec
General Manager

David Shank
*Assistant General Manager/
Chief Financial Officer*

If you have any questions or would like to make arrangements, please contact the Customer Service Department at (760) 728-1125 Monday through Friday 8:00 am to 5:00 pm.

Lauren Eckert
*Executive Assistant/
Board Secretary*

General Counsel

Paula de Sousa Mills
Best Best & Krieger

Thank you for your prompt attention in this matter.

Customer Service
Fallbrook Public Utility District

Sections from FPUD's Administration Code

Located at <http://www.fpud.com> Operations and Information/ FPUD Administration Code

Sec. 21.8 Water Rates or Service Charges Lien on Property.

In addition to any other remedy provided therein or by law for the collection of any water rate, charges or account, all rates or service charges provided for in this Administrative Code shall be charged and become a charge against the property on which the water is furnished and against the owner thereof, and all charges for water so served to a property shall be and become a lien against the premises upon which the water is used or served.

Standby accounts with a delinquent balance greater than \$500 as of April 1st of each year may be sent notification of intent to place delinquent and unpaid charges on the annual tax roll. The notification will be sent by May 1st and provides the customer 60 days to bring the account current. If the amount is not brought current by July 1st, the portion of the delinquency due as of the prior April 1st may be reported to the County Treasurer for inclusion on the annual taxes levied on the property.

If for any reason or cause the sums of money owing for such water services are not paid as required by the terms and provisions of this Administrative Code, the District shall have the right to shut off such water, and in no case shall service of water be resumed on the same property until all such delinquencies and additional turn-on charges shall have been paid in full. Delinquent bills from former owners or tenants are the responsibility of the present owner.

Attachment B



January 24, 2024

**REMINDER TO CHECK FOR AND RESOLVE ANY
DELINQUENT WATER AND SEWER BILLS BEFORE CLOSING**

To Local Real Estate Agents and Professionals Working in the Fallbrook Area:

We're writing to remind local real estate agents and professionals to **verify whether there are any unpaid water or sewer bills on a property before closing escrow. If so, the parties should arrange to have the unpaid balances paid off prior to closing escrow.**

Under the rules and regulations of the Fallbrook Public Utility District (FPUD), delinquent bills for water used on the property of former owners and tenants are the responsibility of the present owner of the property. If there are delinquent bills for water or sewer service to a property, FPUD retains the right to shut off existing water service until all such delinquencies and applicable turn-on charges have been paid in full. The District is often not notified in change in service until escrow has closed and we have found many of the new owners were not made aware of unpaid balances by the previous owner or the real estate company.

We recommend that real estate agencies that are in the process of buying or selling a property contact our customer service department at 760-728-1125 and verify if any unpaid balances need to be addressed prior to close of escrow. If you have any follow up questions, please contact Dave Shank, Chief Financial Officer for FPUD at 760-728-1125 or dshank@fpud.com.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Jack Bebee', is written in a cursive style.

Jack Bebee
General Manager
Fallbrook Public Utility District

MEMO

TO: Board of Directors
FROM: Jack Bebee, General Manager
DATE: February 26, 2024
SUBJECT: Consider Approval of Regional CropSWAP Memorandum of Understanding

Purpose

For the Board to consider approval of the attached Memorandum of Understanding (MOU) with Rancho California Water District to be a partner in the Regional CropSWAP program.

Summary

In 2016 Rancho California Water District (Rancho) develop a program to incentive growers to transition to more water efficient crops. The program was called the CropSWAP program and it leveraged \$3 million in state and federal money to help their growers replant almost 9,000 irrigated acres. The Program also provide for replanting of new salt tolerant restocks for avocados to allow growers to continue operate their avocado operations more water efficiently. Rancho has secured \$5 million in additional state funding to develop an expanded program. The updated CropSWAP program is focused on achieving more efficient use of water for agriculture and will cover a broader range of on-site improvements that help ensure better efficiency of the water used as shown in Table 1.

Category	Practice	Description
Comprehensive Property Upgrades*	Crop Conversion	Switch to lower water use crop
	Avocado Rootstock Upgrade	Switch to drought and disease resistant rootstock
	Crop Rejuvenation	Avocado tree stumping; Crop revival
Irrigation Efficiency Upgrades	Uniformity Improvements	Pipes, sprinklers, pressure regulators
	Soil Moisture Sensors	Sensors - either manual or automated

	Scheduling Automation	Remote valve control based on real time data
Other BMPs	Nutrient Management	Installing direct fertigation system
	Mulching	Apply to 4" depth
	Cover Crops	For nutrient fixation and/or weed abatement

Table 1- Practices Eligible for Potential Funding Under Program

Given the size of the District’s service area and small customer base, agricultural water demands play a key role in maintaining sufficient water demands to maintain water quality in the water system. Without sufficient water demands, water quality in the distribution system deteriorates and the District is forced to flush the lines. While based on state law, the District can’t provide a water rate less than the cost of providing water, the District has a history of helping to secure outside funding to assist growers in our District given the importance of continued agricultural water use. The District has worked with regional partners to secure funding through the Farm Bill under the Regional Conservation Partnership Program (RCPP). The proposed CropSWAP program would expand these efforts and provide our growers the opportunity to secure additional funding for on-site improvements to help support their long term water efficient operation. The proposed terms for regional CropSWAP program are included in Attachment A. Rancho was the lead in securing the funding and will act as the lead in developing the overall program. The District would provide \$25,000 to fund a portion of the upfront administrative cost and 15% of any grant funds received to fund the on-going administration at each site that receives funding.

Recommended Action

That the Board authorize the General Manager to execute the attached Memorandum of Understanding for Regional CropSWAP Program with non-substantive changes.

Attachment A

Memorandum of Understanding (MOU) for Regional CropSWAP Program

I. Introduction

A. Purpose of the MOU

The purpose of this MOU is to establish a framework for the implementation of Rancho California Water District's (Rancho Water/District) Regional CropSWAP Program (Regional Program). To date, Rancho Water's existing CropSWAP initiative has demonstrated success in enhancing the efficiency of farming operations and optimizing water use within the District's service area. Building upon this success, the Regional Program seeks to extend these benefits to western Riverside and Northern San Diego Counties in order to conserve the region's valuable water resources while helping to preserve the region's agricultural economy. To support this regional expansion, Rancho Water has successfully secured a \$5 million grant from the Department of Water Resources (DWR) through its 2022 Urban Community Drought Relief Program ("Grant"). The Parties to this MOU, collectively referred to as the "Regional Partners," include both Rancho Water as the "Lead Agency" and the remaining parties as "Partner Agencies." These Regional Partners are entering into this MOU to formalize their mutual intent and understanding of the implementation of the Regional CropSWAP program, utilizing the existing Grant funding and collaboratively pursuing opportunities to secure additional financial support.

B. Parties to the MOU

This MOU is entered into on [Date] by and between the following Regional Partners:

1. Rancho California Water District (Lead Agency)
Address:**
[Address of Water Agency 1]
Contact Person:** [Name of Contact Person 1]
Title:** [Title of Contact Person 1]
Phone:** [Phone Number of Contact Person 1]
Email:** [Email Address of Contact Person 1]
2. City of Oceanside (Partner Agency)
Address:** [Address of Water Agency 1]
Contact Person:** [Name of Contact Person 1]
Title:** [Title of Contact Person 1]
Phone:** [Phone Number of Contact Person 1]
Email:** [Email Address of Contact Person 1]
3. Fallbrook Public Utilities District (Partner Agency)
Address:** [Address of Water Agency 1]
Contact Person:** [Name of Contact Person 1]
Title:** [Title of Contact Person 1]
Phone:** [Phone Number of Contact Person 1]
Email:** [Email Address of Contact Person 1]

4. Rainbow Municipal Water District (Partner Agency)
Address:** [Address of Water Agency 1]
Contact Person:** [Name of Contact Person 1]
Title:** [Title of Contact Person 1]
Phone:** [Phone Number of Contact Person 1]
Email:** [Email Address of Contact Person 1]

5. Valley Center Municipal Water District (Partner Agency)
Address:** [Address of Water Agency 1]
Contact Person:** [Name of Contact Person 1]
Title:** [Title of Contact Person 1]
Phone:** [Phone Number of Contact Person 1]
Email:** [Email Address of Contact Person 1]

II. Background

A. Water resource challenges for regional agriculture & potential solutions

A variety of water resource challenges significantly impact the sustainability of agriculture within the service areas of the Regional Partners ("Project Area"). In particular, water scarcity and competing demands for water are critical issues that ultimately lead to higher water costs for all water users and increase operational expenses for and decrease the profitability of agriculture. To navigate these challenges, farmers sometimes invest in Best Management Practices (BMPs), including water-efficient technologies, innovative crop strategies, and water management programs, that may enhance farming profitability while conserving valuable water resources for other public uses. The Regional CropSWAP Program is designed to help farmers overcome technical and financial obstacles that prevent them from making these investments, which have many public benefits including helping to conserve valuable water resources, support the continued operation of agriculture, maintain system water quality, and ensure more efficient water system operations.

III. Program Description

I. Explanation of the financial incentive program

1. Brief Description

The Regional CropSWAP Program will provide financial incentives to agricultural water users within the Project Area to implement specific Best Management Practices (BMPs) that have been selected for their many public benefits, described in Table 1.1. These BMPs will include, but are not limited to, on-farm efficiency activities, such as 1) replacing high water use crops with lower water use varieties, 2) implementing horticultural best management practices that improve water use efficiency, and 3) implementing activities that enhance agricultural productivity.

2. Eligibility criteria for agricultural water users

Agricultural water users eligible for participation in the Program must be customers of one of the Regional Partners, located within the Project Area, and must be considered by the applicable Regional Partner to use water for agricultural purposes. Each Regional Partner will determine and approve customers within its respective service area for eligibility to participate in the Program.

3. Eligible BMPs and incentive amounts

To determine the types of BMPs that will be eligible for financial incentives, the Regional Partners solicited input from stakeholders including farm management companies and individual agricultural producers. The following Table 1.1 identifies BMPs that will be eligible for financial incentives through the Regional CropSWAP Program and identifies the corresponding incentive amounts.

Table 1.1

Category	Practice	Description	Incentive Amount
Comprehensive Property Upgrades*	Crop Conversion	Switch to lower water use crop	Varies. See Table 1.2
	Avocado Rootstock Upgrade	Switch to drought and disease resistant rootstock	\$9,000 per acre
	Crop Rejuvenation	Avocado tree stumping; Crop revival	\$4,500 per acre
Irrigation Efficiency Upgrades	Uniformity Improvements	Pipes, sprinklers, pressure regulators	\$550 per acre up to \$5,000 per property
	Soil Moisture Sensors	Sensors - either manual or automated	Up to \$250 per sensor; not to exceed 50% of project cost
	Scheduling Automation	Remote valve control based on real time data	Up to \$5,000 per property; not to exceed 50% of project cost
Other BMPs	Nutrient Management	Installing direct fertigation system	Up to \$3,500 per property; not to exceed 50% of project cost
	Mulching	Apply to 4" depth	Up to \$2,000 per acre; not to exceed 50% of project cost

	Cover Crops	For nutrient fixation and/or weed abatement	Up to \$100 per acre; not to exceed 50% of project cost
--	-------------	---	---

Incentives for Crop Conversion projects will be paid based on projected water savings. The following table is intended to show the maximum incentive amounts for the types of crop conversion projects anticipated by the Regional Parties. Crop conversion projects other than those listed here will be considered on a case-by-case basis.

Table 1.2

Conversion Type	Incentive Amount
Avocado to Winegrape	Up to \$22,500
Citrus to Winegrape	Up to \$15,000
Avocado to Citrus	Up to \$7,500

II. Funding and resources

In addition to the Grant, financial contributions made by the Partner Agencies will be used for Program implementation. As condition precedent to participating in the Program, Partner Agencies shall pay the Lead Agency a Program Initiation Fee and a Program Administration Fee.

III. Program Initiation Fees

The Partner Agencies shall each provide an initial payment of \$25,000 to the Lead Agency (“Program Initiation Fee”) upon executing the MOU that will be used to offset up front administrative costs of the Program. The Regional Partners will seek additional funding that might be able to be used to help refund some of the initial payment.

IV. Program Administration Fees

Each Partner Agency shall pay a Program Administration Fee to the Lead Agency in addition to the Program Initiation Fee, in an amount equal to 15% of value of the financial incentives provided to customers in the Partner Agencies' respective service area. Within 30 days of providing the customer incentive, the Lead Agency shall provide each Partner Agency with an invoice indicating the total value of incentives provided to the Partner Agency’s customers, as well as an itemized list of the value of incentives provided to each individual customer of the Partner Agency. Each Partner Agency shall transmit its Program Administration Fee to the Lead Agency within sixty (60) days of receipt of invoice from the Lead Agency.

V. Grant funding allocation and fees

Existing grant funding in the amount of \$5 million will be used to help pay for Program administration and to provide financial incentives to agricultural water users for implementing BMPs on their properties. Of the \$5 million grant, \$750,000 will be reserved for Program administration, and \$2 million will be reserved for providing financial incentives to Rancho Water’s customers, leaving \$2.25 million for financial incentives to be distributed among eligible customers served by the Partner Agencies. This remaining \$2.25 million will be available to agricultural water users on a first come-first served basis. Table 4.1 illustrates the allocation of the initial grant money secured by Rancho Water.

Table 4.1 – Grant Funding Allocation

Program Cost	Grant Funding Allocation
Program Administration	\$750,000
Financial Incentives – Rancho Water	\$2,000,000
Financial Incentives –All Regional Agencies & Unfunded Administrative Costs	\$2,250,000
TOTAL	\$5,000,000

Funds designated for Program Administration are anticipated to cover administrative and inspection costs. Program Administration Fees paid by the Partner Agencies shall be used to fund program administration costs in excess of the designated \$750,000 only if expenditures exceed this amount. Any Program Administration fees collected by the lead agency, which are not used for Program Administration will be made available as financial incentives to participants in the program.

The Regional Partners agree to jointly pursue additional grant funding to support the Program. Any funding obtained in this manner and for this purpose shall be shared among all Regional Partners unless the Parties agree to a different allocation at the time of application.

VI. Timeline for Program implementation

The Program shall be implemented for as long as funding is available to support the Program. However, based on the requirements of DWR’s 2022 Urban Community Drought Relief Grant Program, which is funding the initial phase of the Regional Program, work for the grant must be complete by September 2026 to be eligible to receive financial incentives, and none of the \$5 million grant award may be requested after December 31, 2026. Therefore, the term of this MOU is from the date of its execution by all parties to December 31, 2026. It is understood that as new funding sources are identified, the term of the MOU may be extended by mutual written agreement of the Parties.

VII. Roles and responsibilities of each participating agency

1. Identification of lead agency

The Lead Agency for the Regional CropSWAP Program is the Rancho California Water District.

2. Responsibilities related to Program management, monitoring, and reporting

i. Lead Agency

Grant Administration

The Lead Agency will be responsible for interacting with DWR and for all progress reporting and invoicing required for administration of grant awards.

Procure & Manage Program Administrator

Program Administration staff and/or consultants (Program Administrator) will be hired by the Lead Agency to assist with Program management, monitoring, and reporting. This Program Administrator will be responsible for

completing all Program administration work not otherwise performed by the Lead Agency, which shall include, at a minimum:

1. Setting up a webpage through which all participating agricultural water users can submit Program application materials and required backup documentation.
2. Determining participant eligibility, in concert with and designated by the Regional Partners.
3. Processing application materials and obtaining signatures on participation agreements.
4. Communicating approval and/or denials to potential Program participants.
5. Reaching out to Program participants to communicate necessary Program information and fielding telephone and email inquiries from Program participants.
6. Scheduling and performing necessary inspection and verification activities both prior to and following BMP implementation.
7. Verifying completion of BMP implementation as per the CropSWAP Program Framework (Attachment B).
8. Providing reports to the Regional Agencies as needed and as directed by the Lead Agency.
9. Providing the Lead Agency with all required backup information for supporting payment of financial incentives.

Marketing

The Lead Agency will provide public informational materials to the Regional Agencies who will distribute the materials to their eligible customers using means available to them.

Provision of Financial Incentives & Grant Reimbursement

The Lead Agency will be solely responsible for distributing the financial incentives to Program participants, and for requesting reimbursement for any eligible payments made from the grantor.

ii. Partner Agencies

Marketing Assistance

The Partner Agencies will advertise the Regional CropSWAP Program on their webpage and through other available public information channels using only materials made available by the Lead Agency.

Field Occasional customer inquiries

Although the Program Administrator and the Lead Agency will be responsible for interacting with the Partner Agencies' agricultural customers regarding the Program, it is inevitable that each Partner Agency will need to field occasional customer inquiries regarding the Program, and each Partner Agency shall use its best efforts to receive and respond to such customer inquiries or direct such inquiries, when necessary, to the Program Administrator or Lead Agency. **047**

Provide data

Partner Agencies will provide data to the Program Administrator indicating customer eligibility, and other necessary information for Program implementation and administration.

Approve projects and sign contracts

Following a Program participants' completion of the application process, and before beginning BMP implementation, the Lead Agency will require the Program Administrator to provide the applicable Partner Agency with a draft Participation Agreement, which will be reviewed, revised if needed, approved, and signed by the authorized representative of the Partner Agency. In the event a Participation Agreement, conflicts with the terms of this MOU, the terms of this MOU shall control.

Pay Program Initiation and Administration Fees

Partner Agencies shall pay the \$25,000 Program Initiation Fee and the 15% Program Administration Fee to the Lead Agency in the manner and at the times described in Sections III and IV..

VIII. Legal and regulatory compliance

All Regional Partners will individually adhere to all applicable laws, regulations, and standards, including but not limited to those specified in the Grant Agreement, attached hereto and incorporated herein by reference (Attachment A), which provides funding to the Regional CropSWAP Program. To the maximum extent permitted by law, each Party agrees to hold harmless and indemnify the other Parties against any claims, liabilities, losses, damages, costs, and expenses, including legal fees, arising out of or related to the acts or omissions of the indemnifying Party, its officers, officials, contractors, employees, agents and authorized volunteers, in connection with the Program, except to the extent the injury or damage has been caused by the negligence or willful of another Party or its representatives. This paragraph VIII shall survive the termination of this MOU. Each Party shall individually assume responsibility for ensuring its own compliance with applicable legal and regulatory requirements.

IX. Termination and Amendment

The Regional Partners recognize that, in exceptional circumstances, it may be necessary for a Party to terminate its involvement in this MOU. Termination shall occur out as follows:

- A. Notice of Termination: A Partner Agency wishing to terminate its involvement in this MOU shall provide at least six (6) months prior written notice to all other Regional Partners. The notice shall specify the reasons for termination, the intended termination date, and any proposed steps for consultation and resolution of any current or anticipated disputes related to the Program or termination, if applicable. Termination shall become final upon expiration of the consultation period (see below) unless otherwise agreed by the Parties.
- B. Consultation Period: Upon receipt of the termination notice, all Regional Partners shall meet and confer during the consultation period to discuss the reasons for termination and explore potential resolutions of any current or anticipated disputes and alternatives to termination, including but not limited to amendment of this MOU. The duration of the consultation period

shall be six (6) months unless otherwise mutually agreed upon by all the Parties.

- C. **Amendment or Termination Agreement:** If all Regional Partners unanimously agree to terminate the MOU during the consultation period, they shall jointly execute a termination agreement setting forth the agreed-upon terms and conditions of termination. In cases where unanimous agreement is not reached, the Parties may terminate their participation in the MOU as described in paragraphs A and B above, and non-terminating Parties may execute an amendment to the MOU or execute a new MOU that better aligns with their current needs and circumstances.
- D. **Legal and Regulatory Compliance:** The termination process shall be carried out in compliance with all applicable laws, regulations, and contractual obligations. Any required notifications to regulatory authorities or stakeholders shall be made in accordance with legal requirements.
- E. **Administrative Fee & Other Contributions:** The terminating Partner Agency is not entitled to any reimbursement of the Program Initiation Fee, Program Administration Fees or other funds contributed by the Partner Agency for the Program. Post-termination, the terminating Partner Agency shall remain obligated to pay any surviving financial obligations, including Program Administration Fees, committed towards the completion of projects currently approved and underway.

X. Confidentiality

A. Protection of Personally Identifiable Information (PII)

Definition of PII:

For the purposes of this MOU, "Personally Identifiable Information" or "PII" refers to any information that can be used to identify an individual, including, but not limited to, names, addresses, Social Security numbers, driver's license numbers, passport numbers, financial account numbers, and any other information protected by applicable privacy laws and regulations.

Compliance with Data Protection Laws

All Regional Partners and their contractors shall comply with applicable data protection laws and regulations regarding the processing, storage, and protection of PII. The Lead Agency shall require the Program Administrator to comply with applicable data protection laws and regulations regarding the processing, storage, and protection of PII.

XI. Miscellaneous.

1. **Entire Agreement; Amendment.** This MOU, together with all exhibits attached hereto, contains all representations and the entire understanding between the parties with respect to the subject matter of this MOU. The Parties each warrant that there are no agreements, arrangements, or understandings, written or oral, among them regarding the Program except as set forth in this MOU and its exhibits. Any amendment or modification to the MOU shall be in writing and signed by all the Parties.
2. **Assignment.** No Party shall be entitled to assign or transfer all or any portion of its rights

or obligations contained in this MOU without obtaining the prior written consent of all other Parties. Any purported assignment or transfer without such consent shall be void.

3. **Severability.** The terms, conditions, and covenants of this MOU shall be construed whenever possible as consistent with all applicable laws and regulations. To the extent that any provision of this MOU, as so interpreted, is held to violate any applicable law or regulation, the remaining provisions nevertheless shall remain enforceable to the extent that they effectuate the original intent of the Parties.
4. **No third-party beneficiaries.** This MOU shall not confer any rights or remedies upon any person other than the Parties.
5. **Notice.** Any notice that is required or permitted under this MOU shall be given by email to all the Parties' authorized representatives identified in this MOU, with a copy by prepaid first class or overnight mail.
6. **Execution in counterparts.** This MOU may be executed in any number of counterparts, each of which shall be deemed to be an original, and all such documents taken together shall be deemed to constitute one and the same instrument.

XII. Signatures

Signatures of authorized representatives on behalf of each Regional Partner entering into this MOU.

1. Rancho California Water District (Lead Agency)
Authorized Representative: _____
Title: _____
Signature: _____
Date: _____

2. Fallbrook Public Utilities District (Partner Agency)
Authorized Representative: _____
Title: _____
Signature: _____
Date: _____

3. Rainbow Municipal Water District (Partner Agency)
Authorized Representative: _____
Title: _____
Signature: _____
Date: _____

4. City of Oceanside (Partner Agency)
Authorized Representative: _____
Title: _____
Signature: _____
Date: _____

5. Valley Center Municipal Water District (Partner Agency)
Authorized Representative: _____
Title: _____
Signature: _____
Date: _____

XIII. Attachments

- A. Grant Agreement for 2022 Urban Community Drought Relief Program
- B. CropSWAP Program Framework

M E M O

TO: Board of Directors
FROM: Jack Bebee, General Manager
DATE: February 26, 2024
SUBJECT: California Special Districts Association Board of Directors Call for Nominations Seat A

Purpose

Fallbrook Public Utility District is a member of the California Special Districts Association (“CSDA”). The CSDA Elections and Bylaws Committee is looking for Independent Special District Board Members or their General Managers who are interested in leading the direction of CSDA for the 2025-2027 term for Seat A.

Summary

The leadership of CSDA is elected from six geographical networks, and each network has three seats on the Board with staggered 3-year terms. Fallbrook Public Utility District is located within the Southern Network, and the current Call for Nominations is for Seat A, currently filled by the incumbent, Jo MacKenzie of Vista Irrigation District, whose term is expiring. The incumbent is running for re-election.

The following can be found in Attachment A for the Board’s information: (1) CSDA Board of Directors Call for Nominations Seat A, which includes the commitment and expectations of the role; (2) 2024 Board of Directors Nomination Form; and (3) 2024 CSDA Board Candidate Information Sheet. Additionally, a draft Resolution has been prepared in the event the Board of Directors wishes to nominate a candidate.

The deadline for receiving nominations for Seat A is April 10, 2024.

Recommended Action

Staff supports the Board’s direction.

Attachment A

Iurp= Qhld fFrup lfn# qhlp C fvgdihwA
 Vhqw= P rggd|/h#e#xdu|#B/#5357#6-6;#SP
 Wr= Odxuhg#Hfnhuw
 Vxemhfw= Fd#ru#Q rp lqdwlrqv#ru#FVGD#Erdug#r#G lhfwrw



**CSDA BOARD OF DIRECTORS
 CALL FOR NOMINATIONS - SEAT A**
Deadline: April 10, 2024

The CSDA Elections and Bylaws Committee is looking for **independent special district board members** or their **general managers** who are interested in leading the direction of the California Special Districts Association for the 2025 - 2027 term.

The leadership of CSDA is elected from its six geographical networks. Each of the six networks has three seats on the board with staggered 3-year terms. Candidates must be affiliated with an independent special district that is a CSDA Regular Member in good standing and located within the geographic network they seek to represent (see the [CSDA network map](#)).

The CSDA Board of Directors is the governing body responsible for all policy decisions related to CSDA's member services, legislative advocacy, professional development, and other resources for members. The Board of Directors is crucial to the operation of the Association and to the representation of the common interests of all California's special districts before the Legislature and the State Administration. Serving on the Board requires one's interest in the issues confronting special districts statewide.

Commitment and Expectations:

- Attend all board meetings, usually 4-5 meetings annually, at the CSDA office in Sacramento.
- Participate on at least one committee, meets 3-5 times a year at the CSDA office in Sacramento.

- (CSDA reimburses directors for their related expenses for board and committee meetings as outlined in board policy).
- Attend, at minimum, the following CSDA annual events: Special Districts Legislative Days - held in the spring, and the CSDA Annual Conference - held in the fall.
 - (CSDA does **not** reimburse expenses for the two conferences even if a board or committee meeting is held in conjunction with the event).
- Complete all four modules of CSDA's Special District Leadership Academy within 2 years of being elected.
 - (CSDA does **not** reimburse expenses for the academy classes even if a board or committee meeting is held in conjunction with the event).

Nomination Procedures:

Any Regular Member in good standing is eligible to nominate one person, a board member or managerial employee (as defined by that district's Board of Directors) for election to the CSDA Board of Directors. **A copy of the member district's resolution or minute action along with the [Candidate Information Sheet](#) must accompany the [Nomination Form](#). The deadline for receiving nominations is **April 10, 2024** for all networks, except for the Coastal Network.**

In the Coastal Network, there is also a vacant position for Seat B. Therefore the call for nominations deadline has been extended to April 20, 2024.

Nominations and supporting documentation may be mailed or emailed.

Mail: 1112 I Street, Suite 200, Sacramento, CA 95814
 Fax: 916.442.7889
 Email: amberp@csla.net

Once received, nominees will receive a candidate's letter. The letter will serve as confirmation that CSDA has received the nomination and will also include campaign guidelines.

CSDA will begin electronic voting on June 10, 2024. All votes must be received through the system no later than 5:00 p.m. July 26, 2024. The successful candidates will be notified no later than July 30, 2024. All selected CSDA Board Members will be introduced at the Annual Conference in Indian Wells, CA in September 2024.

Expiring Terms - All Seat A

(See [geographic network map](#) for network breakdown)

- Northern Network** – Greg Orsini, Director, McKinleyville Community Services District*
- Sierra Network** – Noelle Mattock, El Dorado Hills Community Services District*
- Bay Area Network** – Chad Davison, CSDM, General Manager, Ironhouse Sanitary District*
- Central Network** – Patrick Ostly, General Manager, North of River Sanitary District*
- Coastal Network** – Elaine Magner, Director, Pleasant Valley Recreation & Park District*
- Southern Network** – Jo MacKenzie, Director, Vista Irrigation District*

(* = Incumbent is running for re-election)

CSDA will be using a web-based online voting system, allowing your district to cast your vote easily and securely. *Electronic Ballots will be emailed to the main contact in your district June 10, 2024. All votes must be received through the system no later than 5:00 p.m. July 26, 2024.*

Districts can opt to cast a paper ballot instead; but you must contact Amber Phelen by e-mail at amberp@csla.net by April 10, 2024 in order to ensure that you will receive a paper ballot on time.

CSDA will mail paper ballots on June 10, 2024 per district request only.

If you have any questions, please contact Amber Phelen at amberp@csla.net.



California Special Districts Association
1112 I Street, Suite 200, Sacramento CA, 95814
877.924.2732 | www.csla.net

[Manage Email Preferences/Unsubscribe](#)

Powered by [Higher Logic](#)



**California Special
Districts Association**
Districts Stronger Together

2024 BOARD OF DIRECTORS NOMINATION FORM

Name of Candidate: _____

District: _____

Mailing Address: _____

Network: _____ (see map)

Telephone: _____

(PLEASE BE SURE THE PHONE NUMBER IS ONE WHERE WE CAN REACH THE CANDIDATE)

Fax: _____

E-mail: _____

Nominated by (optional): _____

Return this form, a Board resolution/minute action supporting the candidate, and Candidate Information Sheet by mail or email to:

CSDA
Attn: Amber Phelen
1112 I Street, Suite 200
Sacramento, CA 95814
(877) 924-2732

amberp@csda.net

DEADLINE FOR RECEIVING NOMINATIONS:

April 10, 2024 at 5:00 p.m.



2024 CSDA BOARD CANDIDATE INFORMATION SHEET

The following information **MUST** accompany your nomination form and Resolution/minute order:

Name: _____

District/Company: _____

Title: _____

Elected/Appointed/Staff: _____

Length of Service with District: _____

1. Do you have current involvement with CSDA (such as committees, events, workshops, conferences, Governance Academy, etc.):

2. Have you ever been associated with any other state-wide associations (CSAC, ACWA, League, etc.):

3. List local government involvement (such as LAFCo, Association of Governments, etc.):

4. List civic organization involvement:

****Candidate Statement – Although it is not required, each candidate is requested to submit a candidate statement of no more than 300 words in length. Any statements received in the CSDA office after the nomination deadlines will not be included with the ballot.**

Attachment B

RESOLUTION NO. 50__

RESOLUTION OF THE BOARD OF DIRECTORS
OF THE FALLBROOK PUBLIC UTILITY DISTRICT
NOMINATING _____
TO THE CSDA BOARD OF DIRECTORS

* * * * *

WHEREAS, the Fallbrook Public Utility District (FPUD) is a member district of the California Special Districts Association (CSDA); and

WHEREAS, _____ began his/her tenure with the Fallbrook Public Utility District in _____; and

NOW, THEREFORE, BE IT RESOLVED THAT the Board of Directors of the Fallbrook Public Utility District does place its full and unreserved support in the nomination of _____ to represent the Southern Network, Seat A, on the CSDA Board of Directors; and

BE IT FURTHER RESOLVED that the District Secretary is hereby directed to transmit a certified copy of this resolution to CSDA, 1112 I Street, Suite 200, Sacramento, California, 95814, forthwith.

PASSED AND ADOPTED by the Board of Directors of the Fallbrook Public Utility District at a regular meeting of the Board held on the 26th day of February, 2024, by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

President, Board of Directors

ATTEST:

Secretary, Board of Directors

MEMO

TO: Board of Directors
FROM: Engineering & Operations Committee
DATE: February 26, 2024
SUBJECT: Bid Award for EV Equipment under SDG&E Grant Process

Purpose

To award the contract to install the first phase of Electric Vehicle charging equipment (EVSE).

Background

In September of 2022, the Board accepted the staff recommendation plan to move the FPUF Fleet toward compliance with CARB rules. As part of that plan, the District applied for the SDGE Power Your Drive For Fleets (PYDFF) program, October of 2022, for assistance with the District’s need to provide charging infrastructure for our fleet to allow for electric vehicles to be charged. On October 23, 2023 the Board approved the Grant Agreement with SDG&E, which will cover approximately 80% of the project cost. On January 11, 2024 the District issued a bid document for the EV Project. A mandatory site walk was conducted on January 23, 2024 with bids being due by February 8, 2024. Summary of the bids received is below:

FPUF Job No. 3205 - EV Charging Infrastructure Phase I

Company	Bid Amount
Amtek	\$287,110.00
Pro Cell	\$289,607.47
Texaco	\$332,022.25
Servitech Electric	\$378,305.00

Budgetary Impact

The work will be completed within the Board authorized total capital budget.

Recommended Action

That the Board of Directors award the construction project to the lowest responsive bidder Amtek Construction in the amount of \$287,110.

MEMO

TO: Board of Directors
FROM: Aaron Cook, Engineering Manager
DATE: February 26, 2024
SUBJECT: Award of Ross Lake Pipeline Replacement Project (Job 3200)

Description

Request for Board approval to award the Ross Lake Pipeline Replacement Project to the lowest responsive bidder.

Purpose

As part of the District's pipeline and valve replacement program, a priority list of replacement projects were identified based on high rates of past failures and age of the facilities. The Ross Lake Pipeline was selected as a priority due to leaks, age, and condition, including multiple mainline breaks over the past year. District staff prepared the design package for the project and solicited for general contractor construction bids. The project consists of approximately 1,230 linear feet of 12" water pipe and 1,230 linear feet of 8" water pipe and associated appurtenances on Daily Road adjacent to Ross Lake. Bid opening was February 15, 2024. 7 bids were received. A summary of the bid results is below:

Table with 2 columns: Company Name, Bid Amount. Rows include Downstream (\$2,546,317), Mike Bubalo Construction Co. (\$1,591,133), SRK (\$1,494,000), TK Construction (\$1,268,245), CHI (\$1,136,100), CCL Contracting Inc. (\$989,000), Kay Construction Inc. (\$902,348).

Kay Construction Company, Inc. was the apparent lowest responsible bidder at \$902,348. Kay Construction has not performed work for the District previously, but has been in business for over 30 years with a reputation for quality work in the region.

Budgetary Impact

The work will be completed within the Board authorized total capital budget.

Recommended Action

That the Board award the Ross Lake Pipeline Replacement Project to the lowest responsible bidder, Kay Construction Company, Inc. for \$902,348.

M E M O

TO: Board of Directors
FROM: Aaron Cook, Engineering Manager
DATE: February 26, 2024
SUBJECT: Update of Emergency Declaration for Pipeline Replacements

Description

California Public Contract Code Section 22050 authorizes special contracting procedures in case of an emergency; the General Manager may take immediate action required by the emergency to procure the necessary equipment, services, and supplies for those purposes, without giving notice for bids. However, the GM must report to the Board of Directors with an update at each regularly scheduled meeting to determine that there is a need to continue the action. When the Board reviews the emergency action, it shall terminate the action at the earliest possible date that conditions warrant so that the remainder of the emergency action may be completed by giving notice for bids to let contracts. In the March 2023 meeting of the Board, three prequalified contractors were approved for on-call emergency pipeline repair services.

Purpose

Multiple recent leaks have occurred on sections of existing water main on North Main Ave and Acacia Lane, resulting in repeated emergency shutdowns in these areas. To restore reliable service, staff have engaged Filanc Construction, one of the prequalified contractors for emergency repairs, per the on-call emergency pipeline repair services procedures. The targeted area consists of approximately 300 linear feet of 6-inch water main on North Main and 1,000 linear feet of 6-inch water main on Acacia Lane. Work on Acacia Lane is nearing completion. The North Main pipeline work began in October and is expected to be completed in March.

Budgetary Impact

The estimated cost of these repairs is \$600,000. The costs will be covered by the approved capital budget pipeline replacement funds.

Recommended Action

The recommended action is for the Board to continue the emergency action to replace the failed pipelines.

M E M O

TO: Board of Directors
FROM: Engineering & Operations Committee
DATE: February 26, 2024
SUBJECT: Professional Services Agreement for De Luz Pump Station Design and Hydraulic Modeling

Description

Request for Board authorization for a professional services agreement for hydraulic modeling and design services for the De Luz Pump Station.

Purpose

Currently, the De Luz portion of the District's service area is hydraulically isolated from the rest of the distribution system. The De Luz area receives water from a separate Metropolitan aqueduct connection. Due to various recent changes at the District, there is a need to install a pump station that will enable water from Red Mountain Reservoir to be pumped to the De Luz area. The primary benefit will be the ability to send SMRCUP water to all portions of the District's service area, so that during times of higher flow from the local water supply, the District is able to meet 100% of demands without importing any water. The new pump station will also provide operational flexibility.

As part of the pump station design, the District's existing hydraulic model will be used to ensure the pump station will meet all operating scenarios. Because of significant changes to water usage patterns, the hydraulic model will be updated based on current demands.

To assist, staff have engaged the design consultant Ardurra, formerly IEC. The Ardurra team has extensive familiarity with the District's system from previous work on the hydraulic model during their involvement with the planning and design of the SMRCUP. The proposed professional services agreement for their work on the hydraulic model and pump station design is not to exceed \$82,000.

Budgetary Impact

The work will be completed within the Board authorized total capital budget.

Recommended Action

That the Board authorize a professional services agreement with Ardurra for a value not to exceed \$82,000 for hydraulic modeling and design services for the De Luz Pump Station.

MEMO

TO: Board of Directors
FROM: Jack Bebee, General Manager
Paula C.P. de Sousa, General Counsel
DATE: February 26, 2024
SUBJECT: Public Hearing to Consider Adoption of Ordinance No. 357, Providing for an Increase in Board Member Compensation

Purpose

For the Board to hold a public hearing and consider whether to adopt an ordinance increasing the amount of per diem compensation for members of the Board from \$127.63 to \$134.00.

Summary

On February 27, 2023, the Board of Directors adopted Ordinance No. 355, setting the Board's per diem compensation at \$127.63 per day for each day's service rendered as a Director by order of the Board or as specified in Section 2.12 of the District's Administrative Code. Directors may only receive compensation from the District for a maximum of 10 days per month.

Under Water Code Section 20202, the Board may increase per diem compensation by up to five percent (5%) for each calendar year since the effective date of the last change to Board compensation. By law, the Board must hold a noticed public hearing to consider an increase in per diem compensation. An ordinance increasing per diem compensation may not take effect for sixty (60) days from the date of adoption and is subject to a referendum.

At its January 22, 2024 meeting, the Board of Directors directed staff to provide notice of a public hearing on February 26, 2024 to receive public comments regarding a proposed increase to the Board's per diem compensation from \$127.63 to \$134.00.

A public hearing notice (Attachment A) was published in the Fallbrook and Bonsall Village News on February 8, 2024, and February 15, 2024. After holding the public hearing, the Board may consider adoption of Ordinance No. 357 (Attachment B), which would set the new rate of compensation at \$134 effective April 29, 2024, unless the voters of the District successfully petition for a referendum on the ordinance. The ordinance would also update Section 2.12 of the District's Administrative Code to reflect the updated amount.

The following is a table of per diem compensation paid by several other agencies:

DISTRICT	PER DIEM
Valley Center Municipal Water District	\$100.00
Padre Dam Municipal Water District	\$145.00
Santa Fe Irrigation District	\$150.00
Rainbow Municipal Water District	\$150.00
San Diego County Water Authority	\$150.00
Helix Water District	\$225.00

Recommended Action

Hold the public hearing and consider adoption of Ordinance No. 357, to increase Board compensation from \$127.63 to \$134.00 for each day's service to the District and to update Section 2.12 of the District's Administrative Code to reflect the updated amount.

Attachments

- Attachment A: Copy of Public Hearing Notice
- Attachment B: Proposed Ordinance No. 357

Attachment A

NOTICE OF PUBLIC HEARING
FALLBROOK PUBLIC UTILITY DISTRICT POTENTIAL INCREASE
IN COMPENSATION FOR MEMBERS OF THE BOARD OF
DIRECTORS

NOTICE IS HEREBY GIVEN that on February 26, 2024, the Board of Directors of the Fallbrook Public Utility District will hold a public hearing at 4:00 p.m., or as soon thereafter as practicable, as part of the Regular Meeting of the Board in order to receive oral and written testimony regarding the proposed adoption of Ordinance No. 357.

Instructions for members of the public to observe the Board Meeting and the public hearing in person or via Web Conference / Teleconference will be included in the February 26, 2024 meeting agenda. Please note that in the event of technical issues that disrupt the ability of members of the public to view the meeting or provide public comments through the web conference option, the meeting will continue. Members of the public who wish to address the Board of Directors regarding Ordinance No. 357 may submit written testimony for receipt no later than 3:00 pm on February 26, 2024 (with a reading limit of no more than 3 minutes), by mail to the attention of the Board Secretary, at 990 E. Mission Rd., Fallbrook, CA 92028, by deposit in the District's payment drop box located at the above-mentioned address, or by e-mail to the Board Secretary at leckert@fpud.com. Written testimony will be read to the Board during the public hearing. Members of the public may also provide oral testimony during the public hearing in person or via Webconference/Teleconference by following the instructions for public comment included in the February 26, 2024 meeting agenda.

Upon conclusion of the hearing, the Board will consider adoption of proposed Ordinance No. 357, which would increase the amount of compensation for members of the Board of Directors. Copies of proposed Ordinance No. 357 will be available upon posting of the agenda for the February 26, 2024 Regular Meeting of the Board by calling the District at (760) 728-1125 or at the District's web site: www.fpud.com.

Attachment B

ORDINANCE NO. 357

**AN ORDINANCE OF THE BOARD OF DIRECTORS OF THE
FALLBROOK PUBLIC UTILITY DISTRICT
SETTING THE AMOUNT OF PER DIEM COMPENSATION
FOR THE BOARD OF DIRECTORS**

* * * * *

WHEREAS, Public Utilities Code Section 16002 provides that the Board of Directors may increase the amount of per diem compensation that may be received by members of the Board by an ordinance adopted pursuant to Water Code Section 20200, *et seq.*; and

WHEREAS, on February 26, 2023, the Board of Directors adopted Ordinance No. 355, setting per diem compensation at \$127.63 per day; and

WHEREAS, Water Code Section 20202 provides that the District may increase the amount of compensation which may be received by members of the Board of Directors in an amount not to exceed five percent (5%) for each calendar year since the effective date of the last adjustment; and

WHEREAS, a public hearing to consider an increase in the compensation of the members of the Board was duly noticed in accordance with Water Code Section 20203 and Government Code Section 6066, and said hearing was held on the date hereof.

BE IT ENACTED BY the Board of Directors of Fallbrook Public Utility District as follows:

SECTION I. The Board of Directors of the District hereby amends Ordinance No. 327, "An Ordinance of the Board of Directors of the Fallbrook Public Utility District Authorizing an Increase in Compensation of Governing Board Members," Section 4, "Director Compensation," to read as follows:

Section 4. DIRECTOR COMPENSATION

Compensation for the Directors of the Governing Board for regular, adjourned and special meetings, to include occurrences set forth in Section 2.12 of the Administrative Code, is established at One Hundred Thirty Four Dollars (\$134.00) per day for each day's attendance. A Director shall not receive compensation for more than 10 days of service in a month. Increases will be subject to the requirements of California Public Utilities Code Section 16002 and California Water Code Section 20200 *et seq.*

SECTION II. All other provisions of Ordinance No. 327, as adopted on January 26, 2009, shall remain unchanged and in full effect.

SECTION III. Ordinance No. 355, adopted February 27, 2023, is hereby repealed and shall no longer be of any force or effect.

SECTION IV. Section 2.12 of the District’s Administrative Code shall be revised to replace “One Hundred Twenty Seven Dollars and Sixty-Three Cents (\$127.63)” with “One Hundred Thirty Four Dollars (\$134.00).” All other provisions of Section 2.12 shall remain unchanged and in full force and effect.

SECTION V. If any clause or provision of this Ordinance is found to be void or unenforceable by a court of competent jurisdiction, the remaining provisions of this Ordinance shall nonetheless continue in full force and effect.

SECTION VI. This Ordinance shall be posted at three public places in the District and shall be caused to be published pursuant to Section 6061 of the Government Code in the Fallbrook Village News, a newspaper of general circulation. This Ordinance shall take effect on April 29, 2024, which date is at least one year from the operative date of the last adjustment and is no less than 60 days after its passage.

PASSED AND ADOPTED by the Board of Directors of the Fallbrook Public Utility District at a regular meeting of the Board held on the 26th day of February, 2024, by a roll call vote, as follows:

AYES:
NOES:
ABSTAIN:
ABSENT:

President, Board of Directors

ATTEST:

Secretary, Board of Directors

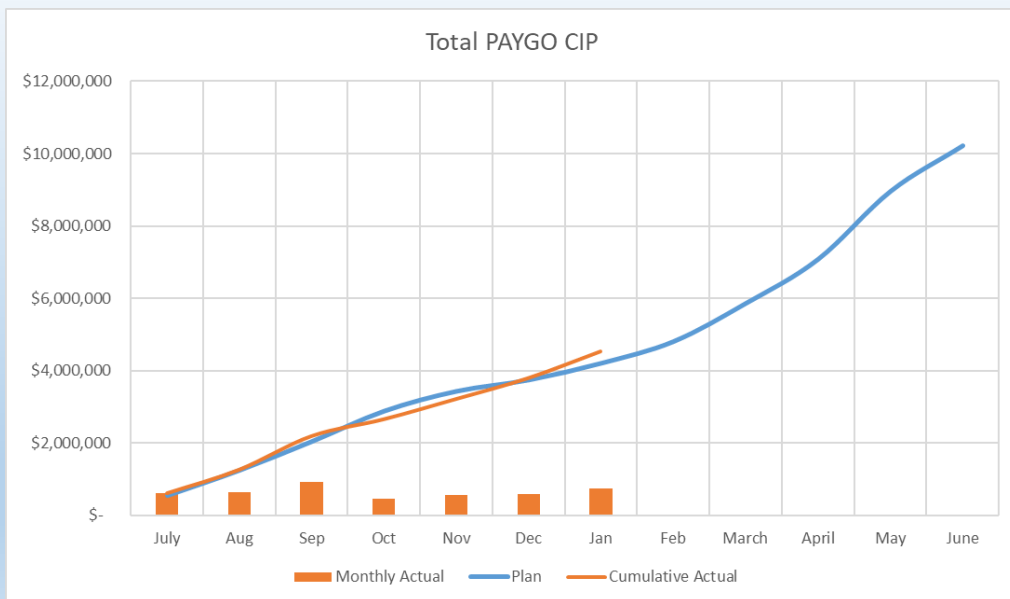


Fallbrook Public Utility District

Engineering and Operations

Board Meeting FEB 2024

Total CIP FY24



Wastewater Treatment

Reclamation Plant

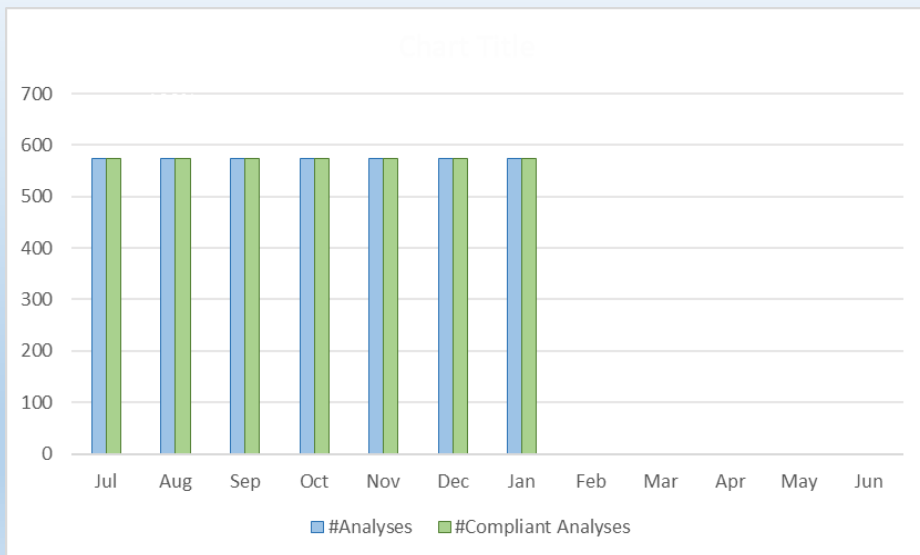
Recycled Water

- Wastewater System Violations
- Reclamation Plant PMs Completed
- Energy Cost per MG
- Recycled Water – Time Out of Service

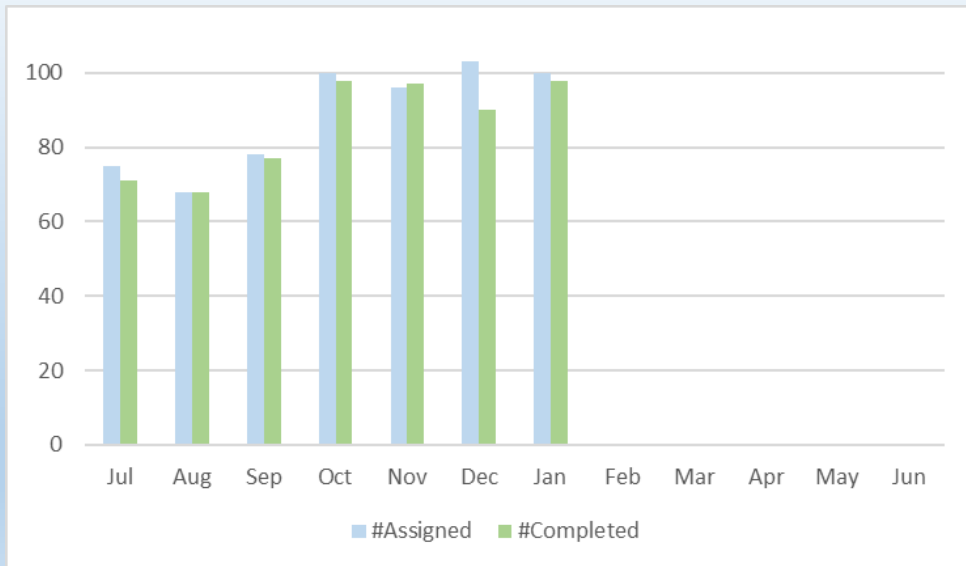
Wastewater Treatment System Regulatory Compliance

**SRWQCB
Compliance:**
NPDES
WDR

**Analyses
performed:**
Daily
Monthly
Quarterly
Semi-annually
Annually



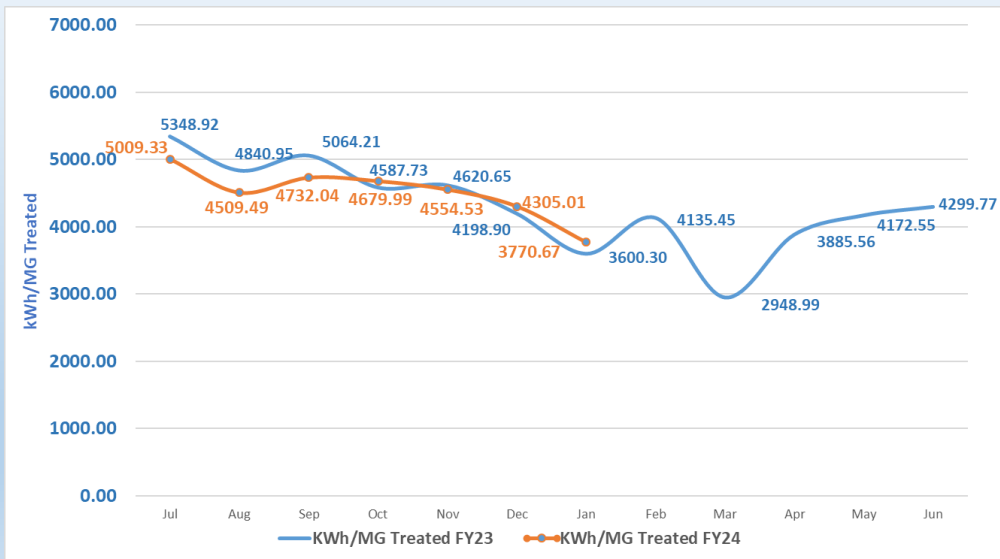
Reclamation Plant – Wastewater PMs



5

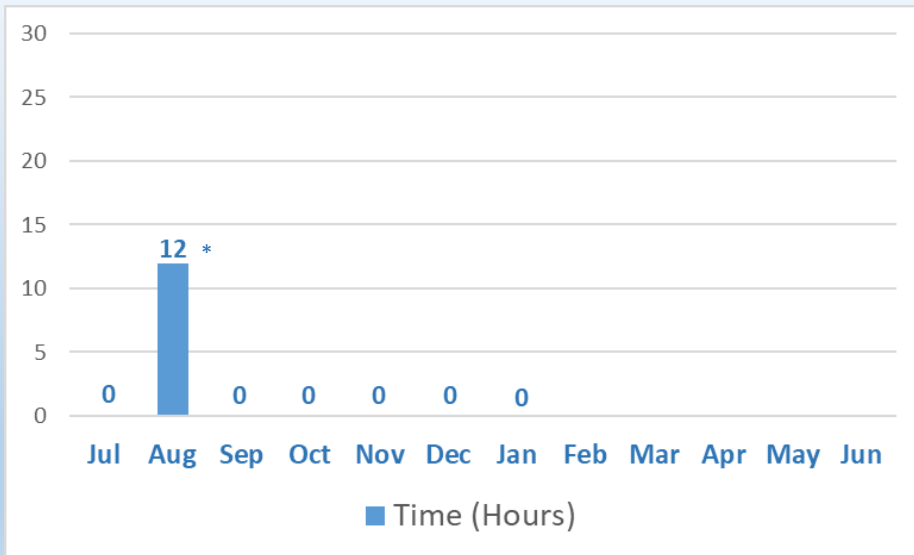
Formula = $\frac{\text{Total Plant Energy Demand}}{\text{MG Treated Flow}}$

Reclamation Plant – Energy Usage (KWh/MG Treated)



6

Recycled Water – Time out of Service (Hours)



*planned meter replacement work for two locations at Altman Nursey

7

Water Operations

Regulatory Compliance

Preventative Maintenance Work Orders

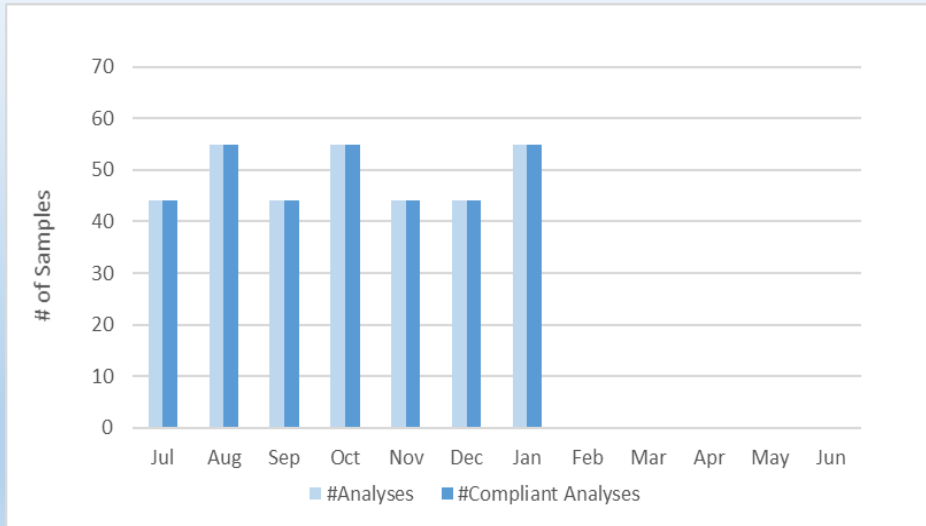
CUP Deliveries

SMGTP Flows

8

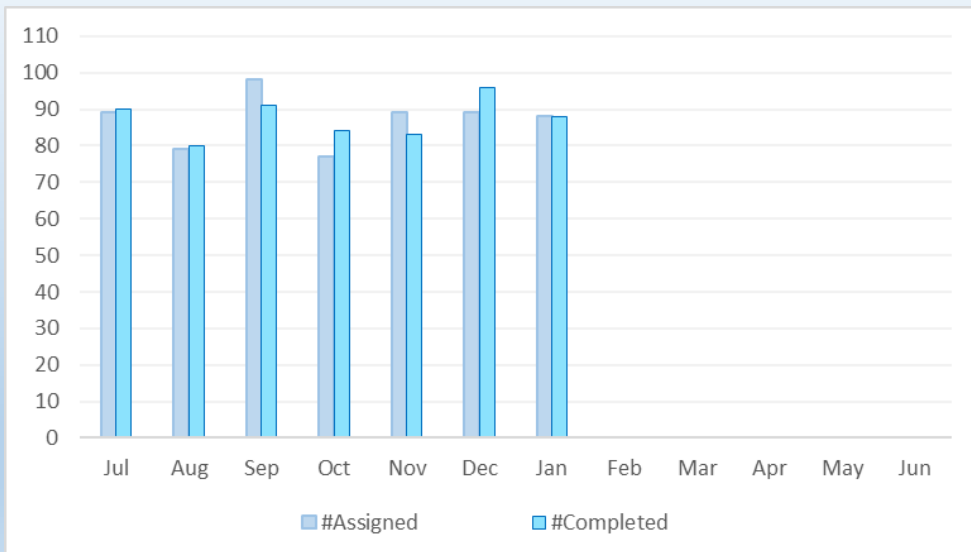
Water System Regulatory Compliance

- Facility Operation
- Routine Sampling



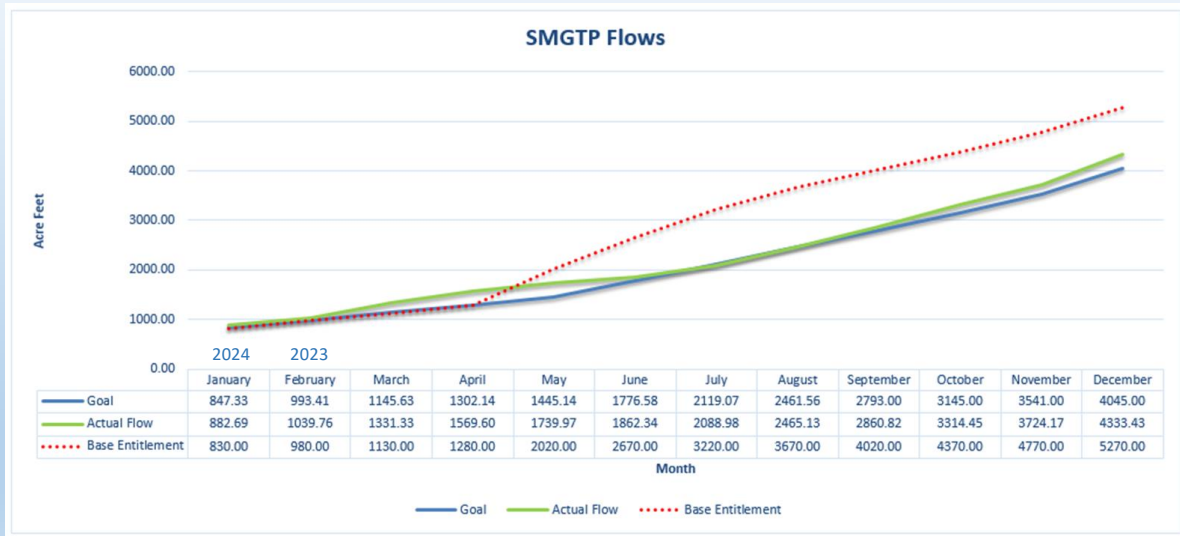
9

Water System PMs



10

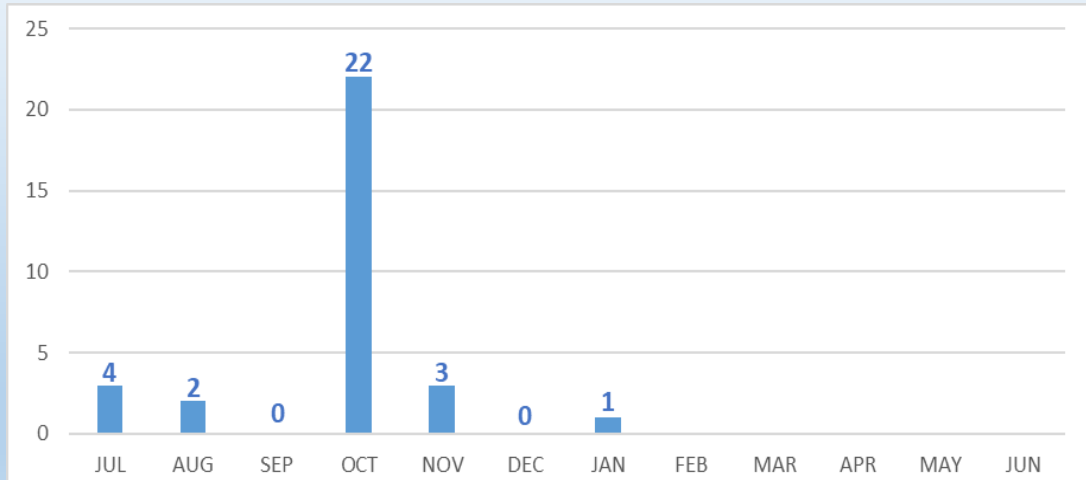
SMGTP Flows



Meter Services

Meter Testing

Meter Testing by Month



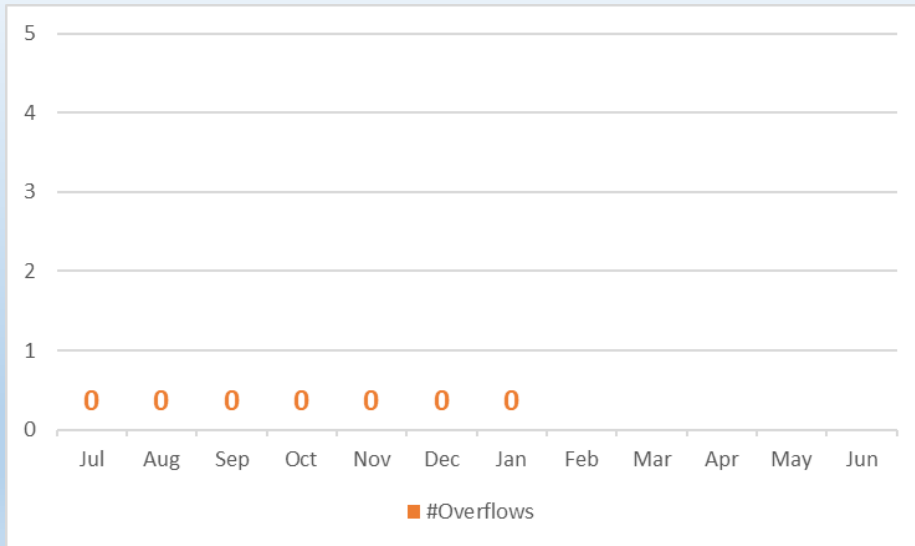
13

Wastewater Collections

Total Wastewater Spilled
Non-Recovered Wastewater Spilled
Odor Complaints

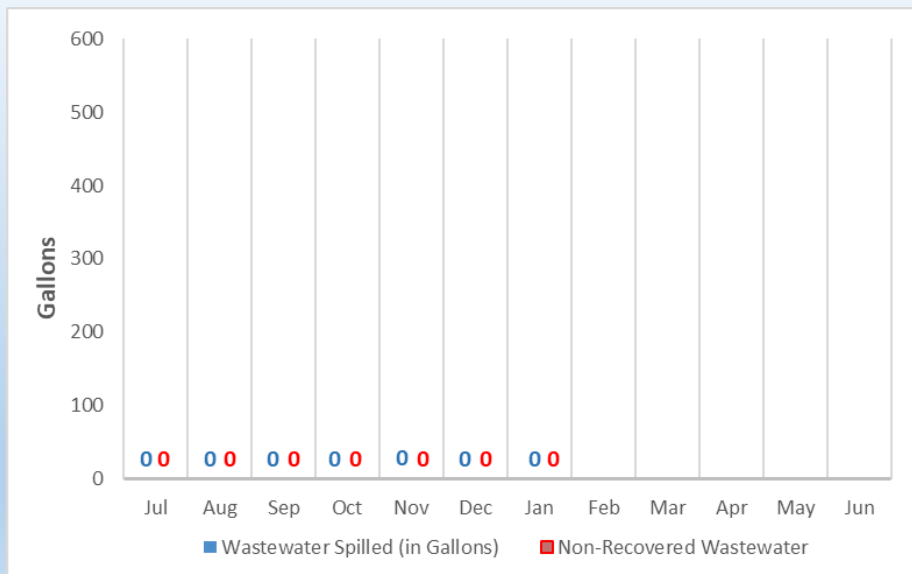
14

Wastewater Collections - Sewer Overflows



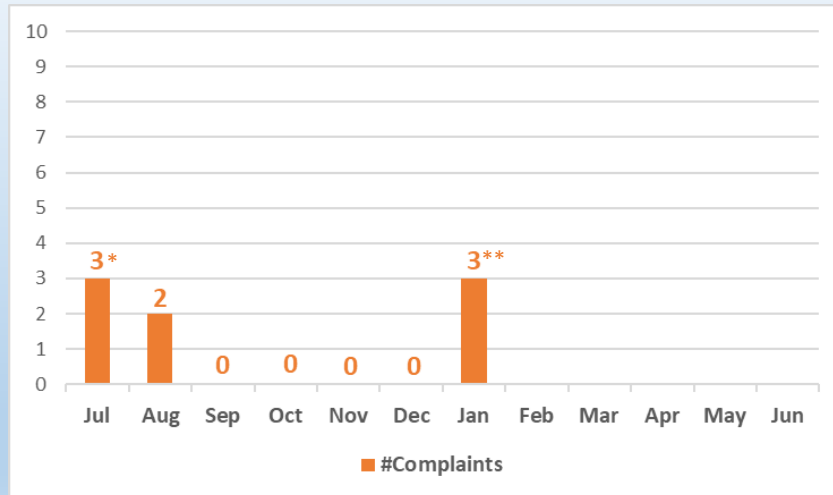
15

Wastewater Collections - Wastewater Spilled



16

Reclamation Plant & Wastewater Collections Odor Complaints

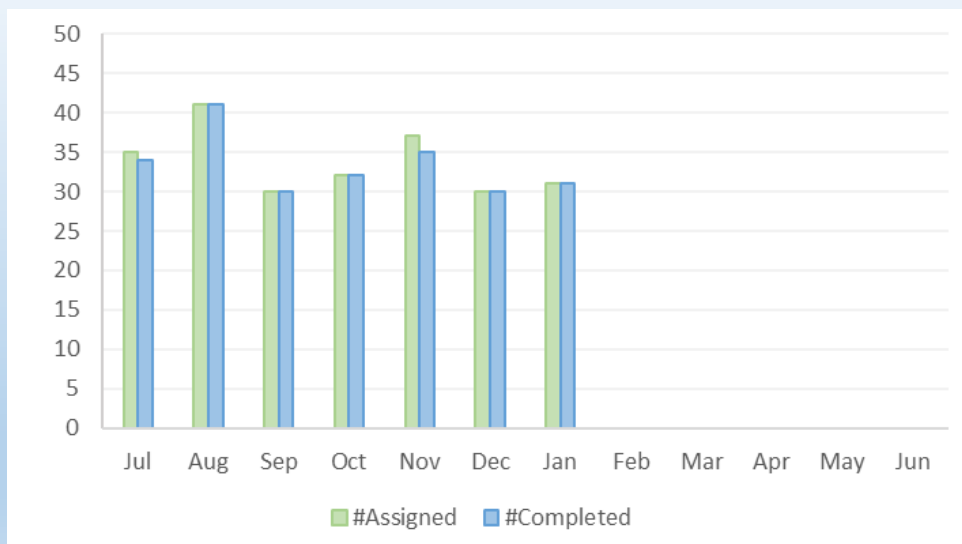


*Determined to be on customer side

** No odors found

17

Wastewater - Collections PMs



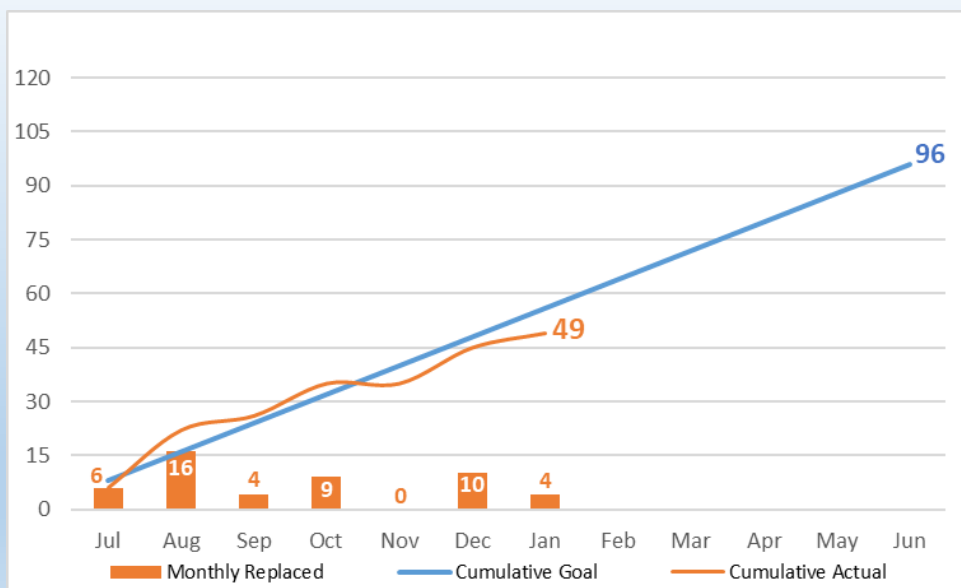
18

Construction/Maintenance

- Efforts continue in replacing valves with the greatest impact on water loss and customer outages during large main breaks.
- With new valves, crews will be capable of shutting down smaller controlled areas faster, impacting fewer customers while losing less water and completing repairs sooner.
- Our goal is to replace 100 valves per year. FY23, 109 valves were replaced. We currently have 6821 valves in the system with 377 known to be broken.
- We have a goal to perform maintenance on 3,000 linear feet of easement roads.

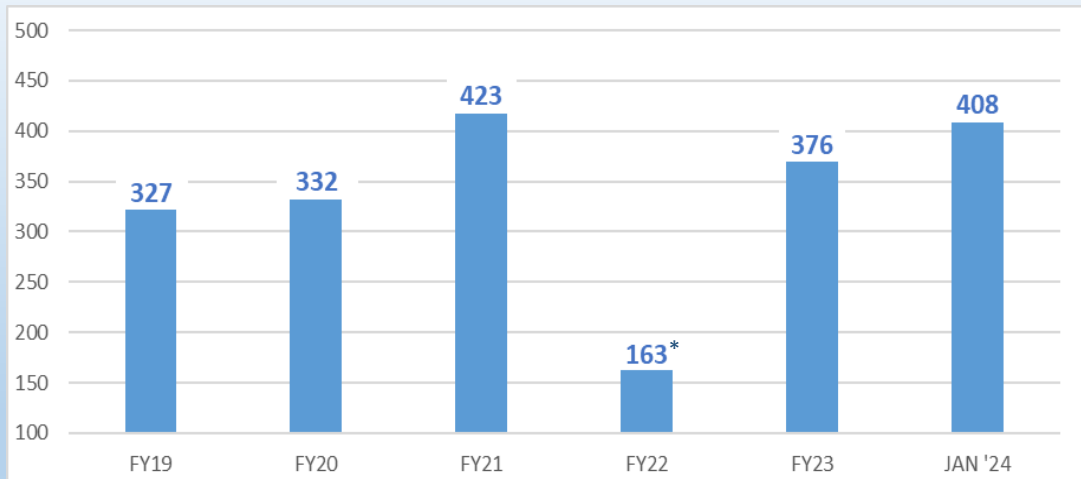
19

Main Line Valves Replaced



20

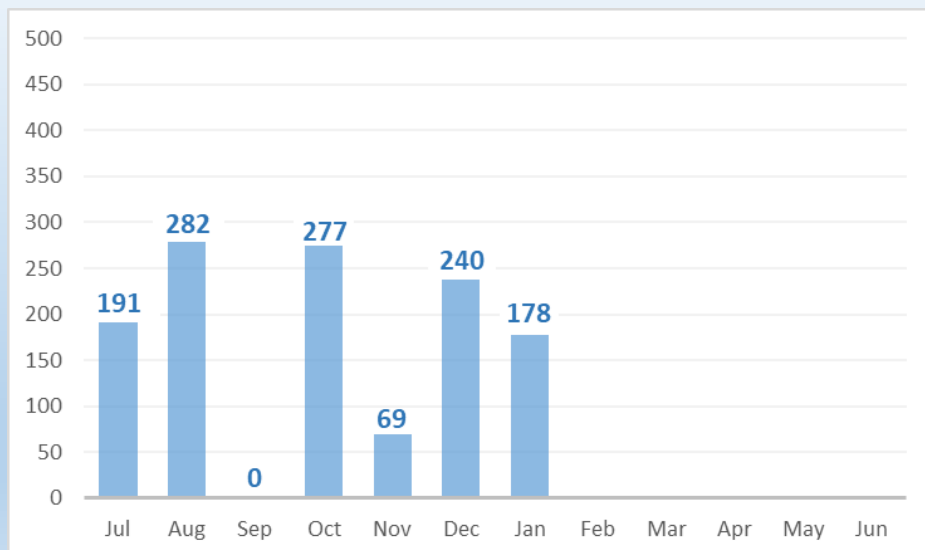
Rolling Total Broken Valves



*All broke valves 4" and bigger - does not include Leak By or Poor Counts

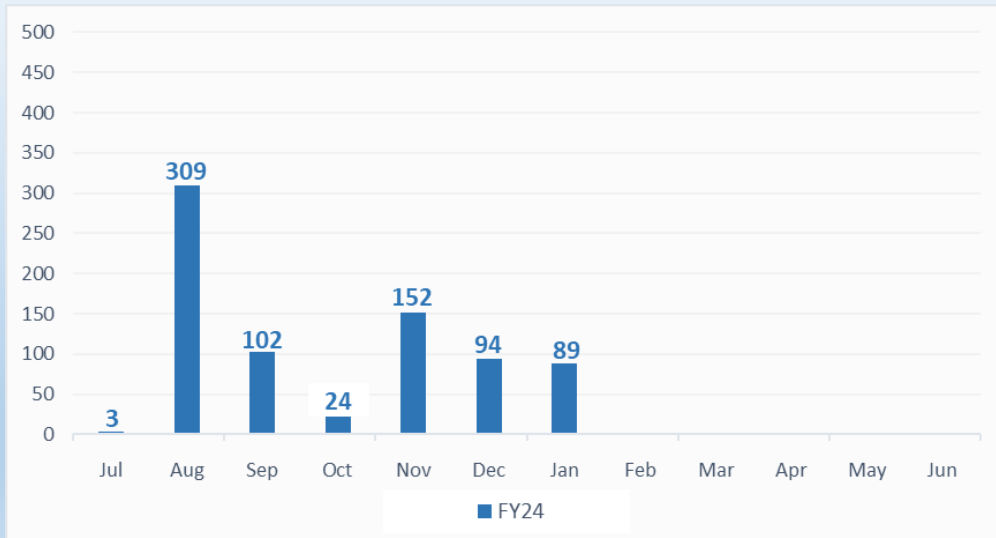
21

Planned Water Outages > 4 Hours # of Customers Affected



22

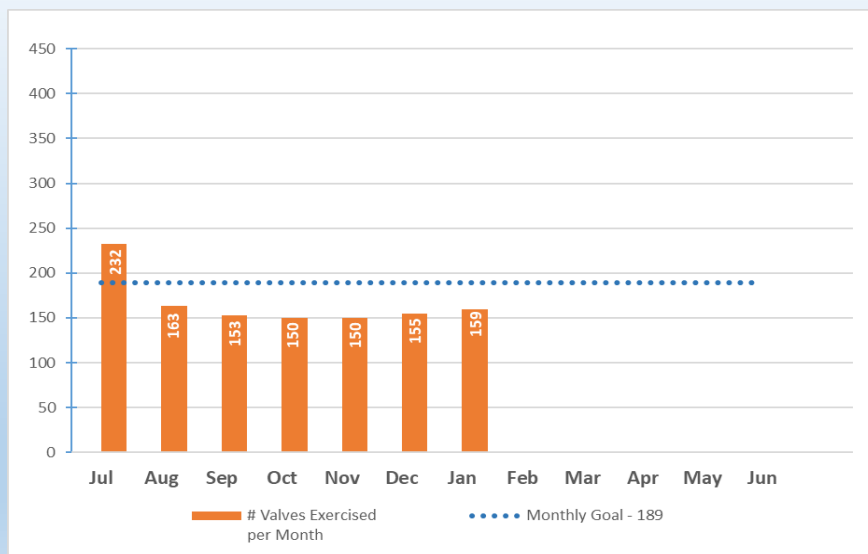
Unplanned Water Outages > 4 Hours # of Customers Affected



23

Main Line Valve Exercise Program

- Improve reliability
- Reduce impact of planned and emergency shutdowns
- **Total valves exercised FY23: 2,554**



24

M E M O

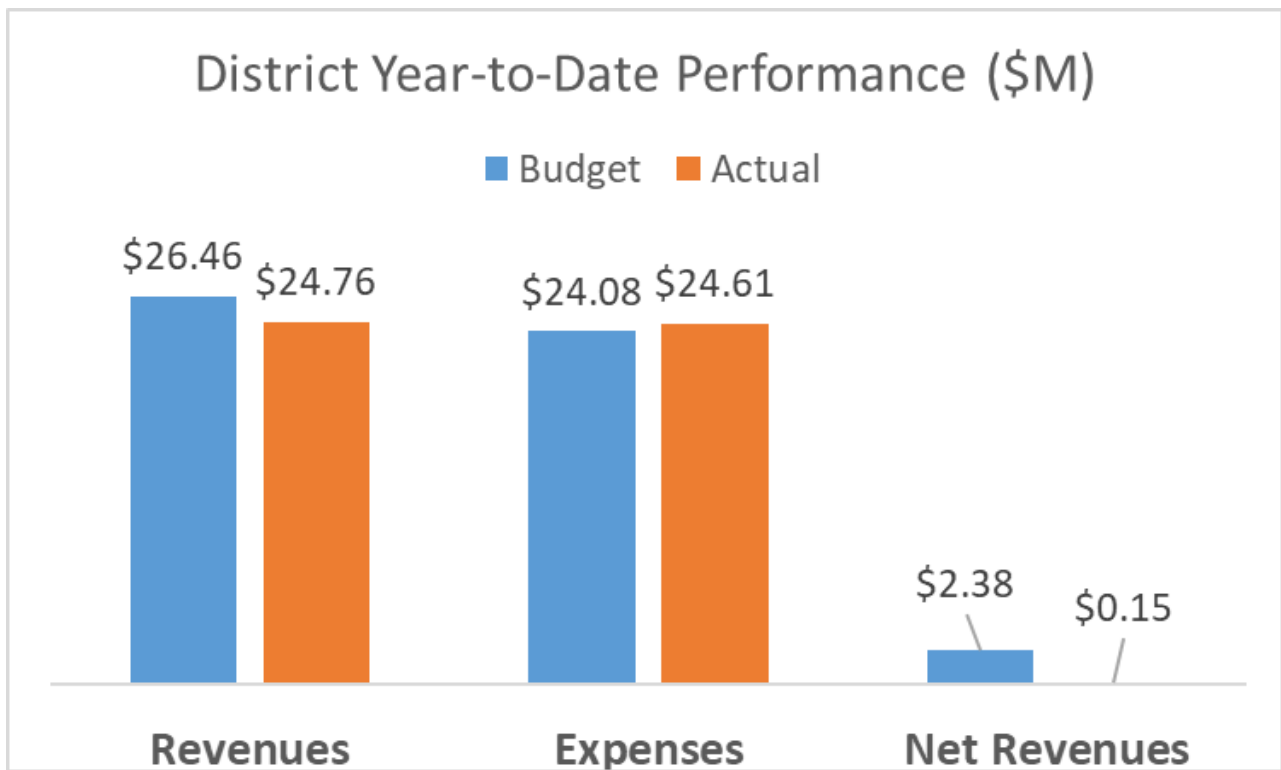
TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: February 26, 2024
SUBJECT: Financial Summary Report – January

Purpose

Provide an overview of changes in the District’s financial position.

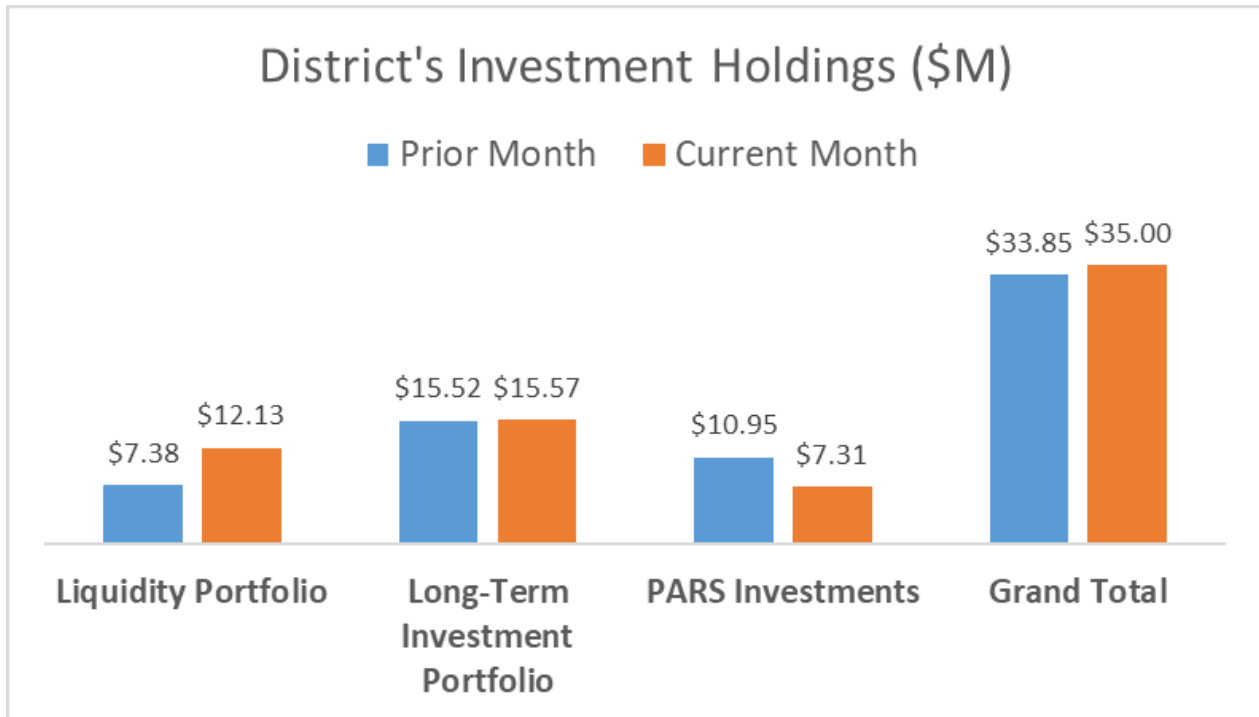
Summary

The graph below shows the District’s year-to-date Revenues, Expenditures and Net revenues.



Revenues are under budget levels while expenditures are over budget. Expenditures include the unbudgeted \$1.7 million detachment payment to the San Diego County Water Authority. This is the first of two payments to be made to complete the detachment process. The Operating Revenue shortfall is due to persistent low water sales levels. Staff are carefully tracking the District’s financial position to identify any budget shortfalls early.

The graph below shows the District's bank holdings reported in the Treasurer's Report at the end of the current and prior month.



Overall the District's financial holdings increased this month. The increase was driven by increased net revenues now that the cost of water has switched to Easter Municipal Water District (EMWD). Staff also sought reimbursement from PARS accounts for pension and OPEB related expenditures as part of its cash management plan to fund detachment. Overall the Long-term Portfolio and PARS investments continue to perform in line with the capital markets.

Recommended Action

This item is for discussion only. No action is required.

M E M O

TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: February 26, 2024
SUBJECT: Treasurer's Report

Purpose

Provide the January, 2024 Treasurer's Report. Confirm that the District's investment portfolio is in compliance with the Investment Policy and that the District is able to meet the expenditure requirements for the next 6-months.

Notes

Overall the District's financial holdings increased this month. The increase was driven by increased net revenues now that the cost of water has switched to Easter Municipal Water District (EMWD). Staff also sought reimbursement from PARS accounts for pension and OPEB related expenditures as part of its cash management plan to fund detachment. Overall the Long-term Portfolio and PARS investments continue to perform in line with the capital markets.

Summary

Treasurer's Report January 2024

Account	Beginning Balance	Ending Balance
Operating Fund	\$ 5,102	\$ 5,776
Money Market	\$ 1,016,809	\$ 623,553
CAMP Account	\$ 6,360,088	\$ 11,497,433
<i>District's Liquidity Portfolio</i>	<i>\$ 7,381,999</i>	<i>\$ 12,126,762</i>
PFM Managed Long-term Investment Portfolio*	\$ 15,516,174	\$ 15,559,439
LAIF (Long-term Reserves)	\$ 6,781	\$ 6,849
PARS (OPEB & Pension Trust)**	\$ 10,949,192	\$ 7,311,831
<i>District Accounts Total</i>	<i>\$ 33,854,146</i>	<i>\$ 35,004,881</i>

*\$6.21M of funds are from the sale of the Santa Margarita properties.

**\$3.78M of funds are from the sale of the Santa Margarita Properties.



David Shank
February 26, 2024

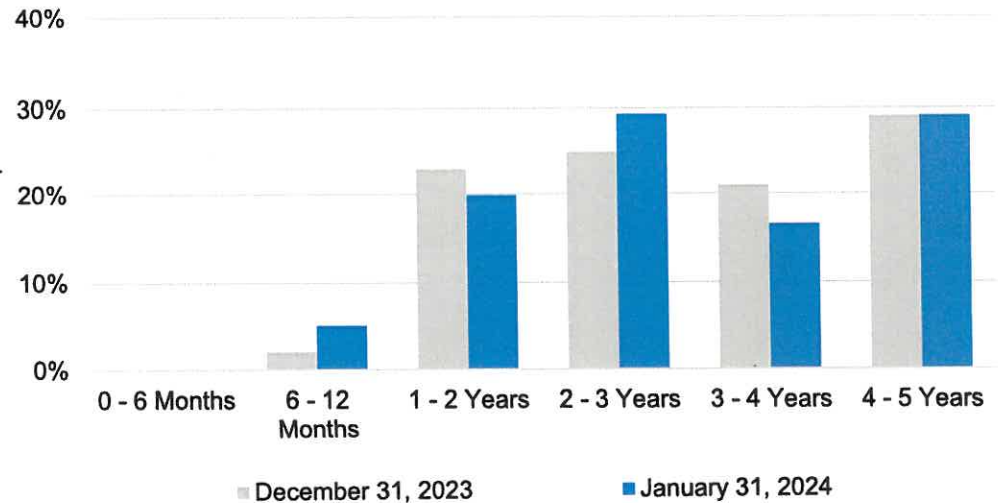
Fallbrook Public Utilities District - Holdings Summary

Security Type	December 31, 2023	January 31, 2024	Change (\$)	Change (%)
U.S. Treasury	\$6,828,889.07	\$6,845,840.58	\$16,951.51	0.2%
Municipal	\$207,962.90	\$208,791.75	\$828.85	0.4%
Federal Agency CMBS	\$2,621,406.01	\$2,619,059.45	(\$2,346.56)	-0.1%
Corporate Note	\$3,679,803.73	\$3,635,716.93	(\$44,086.80)	-1.2%
Negotiable CD	\$102,182.00	\$102,243.00	\$61.00	0.1%
Asset-Backed Security	\$2,034,876.11	\$2,008,451.04	(\$26,425.07)	-1.3%
Securities Total	\$15,475,119.82	\$15,420,102.75	(\$55,017.07)	-0.4%
Money Market Fund	\$41,053.82	\$139,336.19	\$98,282.37	239.4%
Total Investments	\$15,516,173.64	\$15,559,438.94	\$43,265.30	0.3%

Summary

FY 23-24 Accrual Earnings	\$115,172.70
Yield to Maturity at Cost	3.53%
Weighted Average Maturity (Years)	2.87

Maturity Distribution



Security market values, excluding accrued interest, as on last day of month.



Account Statement - Transaction Summary

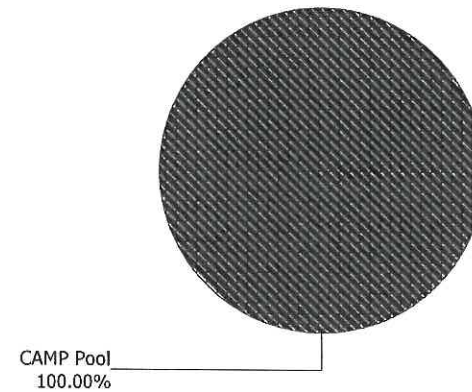
For the Month Ending January 31, 2024

Fallbrook Public Utility District - Liquidity - 6050-004

CAMP Pool	
Opening Market Value	6,360,087.98
Purchases	5,137,344.54
Redemptions	0.00
Unsettled Trades	0.00
Change in Value	0.00
Closing Market Value	\$11,497,432.52
Cash Dividends and Income	37,344.54

Asset Summary		
	January 31, 2024	December 31, 2023
CAMP Pool	11,497,432.52	6,360,087.98
Total	\$11,497,432.52	\$6,360,087.98

Asset Allocation	
CAMP Pool	100.00%





Account Statement

For the Month Ending **January 31, 2024**

Fallbrook Public Utility District - Liquidity - 6050-004

Trade Date	Settlement Date	Transaction Description	Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
CAMP Pool					
Opening Balance					6,360,087.98
01/05/24	01/05/24	Purchase - Incoming Wires	1.00	750,000.00	7,110,087.98
01/24/24	01/24/24	Purchase - Incoming Wires	1.00	300,000.00	7,410,087.98
01/25/24	01/25/24	Purchase - Incoming Wires	1.00	3,850,000.00	11,260,087.98
01/31/24	01/31/24	Purchase - Incoming Wires	1.00	200,000.00	11,460,087.98
01/31/24	02/01/24	Accrual Income Div Reinvestment - Distributions	1.00	37,344.54	11,497,432.52

Closing Balance **11,497,432.52**

	Month of January	Fiscal YTD July-January		
Opening Balance	6,360,087.98	7,939,116.69	Closing Balance	11,497,432.52
Purchases	5,137,344.54	6,578,385.27	Average Monthly Balance	7,967,744.26
Redemptions (Excl. Checks)	0.00	(3,020,069.44)	Monthly Distribution Yield	5.54%
Check Disbursements	0.00	0.00		
Closing Balance	11,497,432.52	11,497,432.52		
Cash Dividends and Income	37,344.54	228,385.27		

Managed Account Security Transactions & Interest

For the Month Ending **January 31, 2024**

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	01/01/24	01/25/24	FHLMC MULTIFAMILY STRUCTURED POOL DTD 11/01/2017 3.064% 08/01/2024	3137FBTA4	84,837.11	0.00	216.62	216.62			
	01/01/24	01/25/24	FHMS K506 A2 DTD 09/01/2023 4.650% 08/01/2028	3137HAMH6	150,000.00	0.00	581.25	581.25			
	01/01/24	01/25/24	FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3	84,676.99	0.00	372.01	372.01			
	01/01/24	01/25/24	FHMS K509 A2 DTD 10/01/2023 4.850% 09/01/2028	3137HAST4	115,000.00	0.00	464.79	464.79			
	01/01/24	01/25/24	FHMS K733 A2 DTD 11/09/2018 3.750% 08/01/2025	3137FJXO7	153,986.15	0.00	481.21	481.21			
	01/01/24	01/25/24	FHMS K743 A2 DTD 06/30/2021 1.770% 05/01/2028	3137H14B9	170,000.00	0.00	250.75	250.75			
	01/01/24	01/25/24	FHMS K046 A2 DTD 06/17/2015 3.205% 03/01/2025	3137BJP64	100,000.00	0.00	267.08	267.08			
	01/01/24	01/25/24	FHMS K508 A2 DTD 10/01/2023 4.740% 08/01/2028	3137HAQ74	150,000.00	0.00	592.50	592.50			
	01/01/24	01/25/24	FHMS KJ48 A1 DTD 12/01/2023 4.858% 05/01/2028	3137HBC69	125,000.00	0.00	506.04	506.04			
	01/01/24	01/25/24	FHMS K505 A2 DTD 07/01/2023 4.819% 06/01/2028	3137HACX2	150,000.00	0.00	602.38	602.38			
	01/01/24	01/25/24	FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45	119,676.81	0.00	476.41	476.41			
	01/01/24	01/25/24	FHMS K507 A2 DTD 09/01/2023 4.800% 09/01/2028	3137HAMS2	150,000.00	0.00	600.00	600.00			
	01/01/24	01/25/24	FHLMC MULTIFAMILY STRUCTURED P DTD 07/01/2017 3.243% 04/01/2027	3137F1G44	155,000.00	0.00	418.89	418.89			
	01/01/24	01/25/24	FHMS K064 A2 DTD 05/15/2017 3.224% 03/01/2027	3137BXOY1	160,000.00	0.00	429.87	429.87			
	01/01/24	01/25/24	FNA 2023-M6 A2 DTD 07/01/2023 4.190% 07/01/2028	3136BQDE6	150,000.00	0.00	523.75	523.75			
	01/01/24	01/25/24	FHMS K734 A2 DTD 04/18/2019 3.208% 02/01/2026	3137FLN34	150,000.00	0.00	401.00	401.00			

Managed Account Security Transactions & Interest

For the Month Ending January 31, 2024

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	01/01/24	01/25/24	FHMS K058 A2 DTD 11/09/2016 2.653% 08/01/2026	3137BSP72	100,000.00	0.00	221.08	221.08			
	01/01/24	01/25/24	FHMS K510 A2 DTD 11/01/2023 5.069% 10/01/2028	3137HB3D4	55,000.00	0.00	232.33	232.33			
	01/01/24	01/25/24	FHMS K061 A2 DTD 01/30/2017 3.347% 11/01/2026	3137BTUM1	99,850.53	0.00	278.50	278.50			
	01/01/24	01/25/24	FHMS K063 A2 DTD 03/01/2017 3.430% 01/01/2027	3137BVZ82	145,000.00	0.00	414.46	414.46			
	01/01/24	01/25/24	FHMS K511 A2 DTD 12/01/2023 4.860% 10/01/2028	3137HB3G7	85,000.00	0.00	344.25	344.25			
	01/02/24	01/02/24	MONEY MARKET FUND	MONEY0002	0.00	0.00	263.44	263.44			
	01/07/24	01/07/24	AMERICAN HONDA FINANCE CORPORATE NOTES DTD 07/07/2023 5.125% 07/07/2028	02665WEM9	55,000.00	0.00	1,409.38	1,409.38			
	01/11/24	01/11/24	JOHN DEERE CAPITAL CORP CORPORATE NOTES DTD 01/10/2022 1.700% 01/11/2027	24422EWA3	150,000.00	0.00	1,275.00	1,275.00			
	01/15/24	01/15/24	BACCT 2023-A1 A1 DTD 06/16/2023 4.790% 05/15/2028	05522RDG0	50,000.00	0.00	199.58	199.58			
	01/15/24	01/15/24	CHAIT 2023-A1 A DTD 09/15/2023 5.160% 09/15/2028	161571HT4	120,000.00	0.00	516.00	516.00			
	01/15/24	01/15/24	HART 2022-A A3 DTD 03/16/2022 2.220% 10/15/2026	448977AD0	53,410.10	0.00	98.81	98.81			
	01/15/24	01/15/24	FORDO 2023-B A3 DTD 06/26/2023 5.230% 05/15/2028	344930AD4	45,000.00	0.00	196.13	196.13			
	01/15/24	01/15/24	HART 2023-C A3 DTD 11/13/2023 5.540% 10/16/2028	44918CAD4	45,000.00	0.00	207.75	207.75			
	01/15/24	01/15/24	DCENT 2023-A2 A DTD 06/28/2023 4.930% 06/15/2028	254683CZ6	100,000.00	0.00	410.83	410.83			
	01/15/24	01/15/24	TARGET CORP CORP NOTES (CALLABLE) DTD 01/24/2022 1.950% 01/15/2027	87612EBM7	65,000.00	0.00	633.75	633.75			
	01/15/24	01/15/24	DCENT 2022-A3 A3 DTD 08/09/2022 3.560% 07/15/2027	254683CW3	70,000.00	0.00	207.67	207.67			

Managed Account Security Transactions & Interest

For the Month Ending **January 31, 2024**

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	01/15/24	01/15/24	CARMX 2021-3 A3 DTD 07/28/2021 0.550% 06/15/2026	14317DAC4	37,842.96	0.00	17.34	17.34			
	01/15/24	01/15/24	BACCT 2022-A2 A2 DTD 11/23/2022 5.000% 04/15/2028	05522RDF2	145,000.00	0.00	604.17	604.17			
	01/15/24	01/15/24	HART 2023-B A3 DTD 07/19/2023 5.480% 04/17/2028	44933XAD9	50,000.00	0.00	228.33	228.33			
	01/15/24	01/15/24	COPAR 2023-2 A3 DTD 10/11/2023 5.820% 06/15/2028	14044EAD0	110,000.00	0.00	533.50	533.50			
	01/15/24	01/15/24	FORDO 2022-A A3 DTD 01/24/2022 1.290% 06/15/2026	345286AC2	29,835.81	0.00	32.07	32.07			
	01/15/24	01/15/24	COMET 2021-A3 A3 DTD 11/30/2021 1.040% 11/15/2026	14041NFY2	70,000.00	0.00	60.67	60.67			
	01/15/24	01/15/24	FITAT 2023-1 A3 DTD 08/23/2023 5.530% 08/15/2028	31680EAD3	105,000.00	0.00	483.88	483.88			
	01/15/24	01/15/24	WOART 2021-D A3 DTD 11/03/2021 0.810% 10/15/2026	98163KAC6	24,368.09	0.00	16.45	16.45			
	01/15/24	01/15/24	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2	85,000.00	0.00	386.75	386.75			
	01/15/24	01/15/24	COMET 2023-A1 A DTD 05/24/2023 4.420% 05/15/2028	14041NGD7	145,000.00	0.00	534.08	534.08			
	01/15/24	01/15/24	MBART 2022-1 A3 DTD 11/22/2022 5.210% 08/16/2027	58768PAC8	105,000.00	0.00	455.88	455.88			
	01/15/24	01/15/24	DCENT 2021-A1 A1 DTD 09/27/2021 0.580% 09/15/2026	254683CP8	70,000.00	0.00	33.83	33.83			
	01/15/24	01/15/24	CARMX 2022-3 A3 DTD 07/20/2022 3.970% 04/15/2027	14318MAD1	75,000.00	0.00	248.13	248.13			
	01/15/24	01/15/24	DTRT 2023-1 A3 DTD 09/27/2023 5.900% 03/15/2027	233868AC2	85,000.00	0.00	417.92	417.92			
	01/15/24	01/15/24	NAROT 2023-B A3 DTD 10/25/2023 5.930% 03/15/2028	65480MAD5	30,000.00	0.00	148.25	148.25			
	01/16/24	01/16/24	GMCAR 2021-4 A3 DTD 10/21/2021 0.680% 09/16/2026	362554AC1	21,613.05	0.00	12.25	12.25			
	01/16/24	01/16/24	GMCAR 2022-1 A3 DTD 01/19/2022 1.260% 11/16/2026	380146AC4	16,679.04	0.00	17.51	17.51			

Managed Account Security Transactions & Interest

For the Month Ending January 31, 2024

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
Trade	Settle									
INTEREST										
01/16/24	01/16/24	GMCAR 2023-3 A3 DTD 07/19/2023 5.450% 06/16/2028	36267KAD9	50,000.00	0.00	227.08	227.08			
01/16/24	01/16/24	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2	55,000.00	0.00	264.92	264.92			
01/18/24	01/18/24	HAROT 2023-3 A3 DTD 08/22/2023 5.410% 02/18/2028	43815OAC1	95,000.00	0.00	428.29	428.29			
01/20/24	01/20/24	GMALT 2021-3 A4 DTD 08/18/2021 0.500% 07/21/2025	36262XAD6	24,917.11	0.00	10.38	10.38			
01/20/24	01/20/24	MORGAN STANLEY DTD 01/20/2017 3.625% 01/20/2027	61746BEF9	50,000.00	0.00	906.25	906.25			
01/21/24	01/21/24	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5	25,000.00	0.00	118.13	118.13			
01/21/24	01/21/24	HAROT 2021-4 A3 DTD 11/24/2021 0.880% 01/21/2026	43815GAC3	24,379.32	0.00	17.88	17.88			
01/25/24	01/25/24	BMWOT 2022-A A3 DTD 05/18/2022 3.210% 08/25/2026	05602RAD3	29,288.60	0.00	78.35	78.35			
01/25/24	01/25/24	BMWOT 2023-A A3 DTD 07/18/2023 5.470% 02/25/2028	05592XAD2	40,000.00	0.00	182.33	182.33			
01/26/24	01/26/24	GOLDMAN SACHS GROUP INC CORP NOTE (CALLA DTD 01/26/2017 3.850% 01/26/2027	38141GWB6	125,000.00	0.00	2,406.25	2,406.25			
01/26/24	01/26/24	BANK OF NY MELLON CORP (CALLABLE) CORPOR DTD 01/26/2022 2.050% 01/26/2027	06406RBA4	100,000.00	0.00	1,025.00	1,025.00			
01/31/24	01/31/24	US TREASURY NOTES DTD 01/31/2021 0.375% 01/31/2026	91282CBH3	500,000.00	0.00	937.50	937.50			
01/31/24	01/31/24	US TREASURY NOTES DTD 07/31/2020 0.250% 07/31/2025	91282CAB7	445,000.00	0.00	556.25	556.25			
Transaction Type Sub-Total				6,175,361.67	0.00	25,483.13	25,483.13			
MATURITY										
01/24/24	01/24/24	GOLDMAN SACHS GROUP CORP NOTES (CALLED,O DTD 01/24/2022 1.757% 01/24/2024	38141GZH0	45,000.00	45,000.00	395.33	45,395.33	0.00	0.00	

Managed Account Security Transactions & Interest

For the Month Ending **January 31, 2024**

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
Transaction Type Sub-Total					45,000.00	45,000.00	395.33	45,395.33	0.00	0.00	
PAYDOWNS											
01/01/24	01/25/24		FHMS K061 A2 DTD 01/30/2017 3.347% 11/01/2026	3137BTUM1	187.24	187.24	0.00	187.24	5.76	0.00	
01/01/24	01/25/24		FHMS K733 A2 DTD 11/09/2018 3.750% 08/01/2025	3137FJX07	77.64	77.64	0.00	77.64	2.15	0.00	
01/01/24	01/25/24		FHMS KJ48 A1 DTD 12/01/2023 4.858% 05/01/2028	3137HBC69	143.43	143.43	0.00	143.43	0.00	0.00	
01/01/24	01/25/24		FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3	92.26	92.26	0.00	92.26	0.00	0.00	
01/01/24	01/25/24		FHLMC MULTIFAMILY STRUCTURED POOL DTD 11/01/2017 3.064% 08/01/2024	3137FBTA4	140.61	140.61	0.00	140.61	(0.19)	0.00	
01/01/24	01/25/24		FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45	61.61	61.61	0.00	61.61	0.00	0.00	
01/15/24	01/15/24		FORDO 2022-A A3 DTD 01/24/2022 1.290% 06/15/2026	345286AC2	1,929.89	1,929.89	0.00	1,929.89	0.23	0.00	
01/15/24	01/15/24		WOART 2021-D A3 DTD 11/03/2021 0.810% 10/15/2026	98163KAC6	1,626.78	1,626.78	0.00	1,626.78	0.22	0.00	
01/15/24	01/15/24		HART 2022-A A3 DTD 03/16/2022 2.220% 10/15/2026	448977AD0	3,200.86	3,200.86	0.00	3,200.86	0.12	0.00	
01/15/24	01/15/24		CARMX 2021-3 A3 DTD 07/28/2021 0.550% 06/15/2026	14317DAC4	2,555.67	2,555.67	0.00	2,555.67	0.42	0.00	
01/16/24	01/16/24		GMCAR 2021-4 A3 DTD 10/21/2021 0.680% 09/16/2026	362554AC1	1,360.65	1,360.65	0.00	1,360.65	0.03	0.00	
01/16/24	01/16/24		GMCAR 2022-1 A3 DTD 01/19/2022 1.260% 11/16/2026	380146AC4	991.60	991.60	0.00	991.60	0.09	0.00	
01/20/24	01/20/24		GMALT 2021-3 A4 DTD 08/18/2021 0.500% 07/21/2025	36262XAD6	11,363.14	11,363.14	0.00	11,363.14	0.41	0.00	
01/21/24	01/21/24		HAROT 2021-4 A3 DTD 11/24/2021 0.880% 01/21/2026	43815GAC3	1,818.71	1,818.71	0.00	1,818.71	0.38	0.00	
01/25/24	01/25/24		BMWOT 2022-A A3 DTD 05/18/2022 3.210% 08/25/2026	05602RAD3	1,853.79	1,853.79	0.00	1,853.79	0.10	0.00	
Transaction Type Sub-Total					27,403.88	27,403.88	0.00	27,403.88	9.72	0.00	

Managed Account Security Transactions & Interest

For the Month Ending January 31, 2024

FPUD - INVESTMENT PORTFOLIO - 28710100										
Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
Trade	Settle									
Managed Account Sub-Total					72,403.88	25,878.46	98,282.34	9.72	0.00	
Total Security Transactions					\$72,403.88	\$25,878.46	\$98,282.34	\$9.72	\$0.00	

California State Treasurer
Fiona Ma, CPA



Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

February 01, 2024

[LAIF Home](#)
[PMIA Average Monthly Yields](#)

FALLBROOK PUBLIC UTILITY DISTRICT

TREASURER
990 E MISSION ROAD
FALLBROOK, CA 92028

[Tran Type Definitions](#)



Account Number: 85-37-001

January 2024 Statement

Effective Date	Transaction Date	Tran Type	Confirm Number	Web Confirm Number	Authorized Caller	Amount
1/12/2024	1/11/2024	QRD	1746144	N/A	SYSTEM	68.13

Account Summary

Total Deposit:	68.13	Beginning Balance:	6,781.33
Total Withdrawal:	0.00	Ending Balance:	6,849.46

FALLBROOK PUBLIC UTILITY DISTRICT
PARS Post-Employment Benefits Trust

Account Report for the Period
1/1/2024 to 1/31/2024

David Shank
Assistant General Manager/CFO
Fallbrook Public Utility District
990 East Mission Road
Fallbrook, CA 92028

Account Summary

Source	Balance as of 1/1/2024	Contributions	Earnings	Expenses	Distributions	Transfers	Balance as of 1/31/2024
OPEB	\$1,241,258.75	\$0.00	\$519.80	\$542.86	\$124,925.00	\$0.00	\$1,116,310.69
PENSION	\$9,707,932.93	\$0.00	\$5,445.97	\$4,245.75	\$3,513,613.00	\$0.00	\$6,195,520.15
Totals	\$10,949,191.68	\$0.00	\$5,965.77	\$4,788.61	\$3,638,538.00	\$0.00	\$7,311,830.84

Investment Selection

Source	
OPEB	Moderate HighMark PLUS
PENSION	Moderate HighMark PLUS

Investment Objective

Source	
OPEB	The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.
PENSION	The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.

Investment Return

Source	1-Month	3-Months	1-Year	Annualized Return			Plan's Inception Date
				3-Years	5-Years	10-Years	
OPEB	0.04%	12.00%	8.47%	2.20%	5.85%	-	2/16/2017
PENSION	0.06%	12.02%	8.49%	2.20%	5.81%	-	2/16/2017

Information as provided by US Bank, Trustee for PARS; Not FDIC Insured; No Bank Guarantee; May Lose Value

Past performance does not guarantee future results. Performance returns may not reflect the deduction of applicable fees, which could reduce returns. Information is deemed reliable but may be subject to change.
Investment Return: Annualized rate of return is the return on an investment over a period other than one year multiplied or divided to give a comparable one-year return.
Account balances are inclusive of Trust Administration, Trustee and Investment Management fees

M E M O

TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: February 26, 2024
SUBJECT: Budget Status Report for Fiscal Year 2023-2024

Purpose

Provide a Budget Status Report (BSR) to the Board.

Summary

The BSR shows the District's financial performance compared to the amended budget for the month of January, Year-to-Date and the annual budgeted amount.

Total revenues are 6.4% under budget largely due to lower water sales driven by wet/cool weather. Year-to-date water sales are 23.5% under the budget water sales level. With sales well under budgeted levels, it is no surprise that water sales revenues are 14.8% below budget levels. Wastewater revenues are at the budgeted levels. Recycled water sales are 7.4% under budget, likely due to wet weather.

Non-operating revenues are slightly over budget. Other non-operating revenues and a gain on the sale of land are over budget keep non-revenues close to the budget levels. As the year progresses, non-operating revenues are expected to trend to budget.

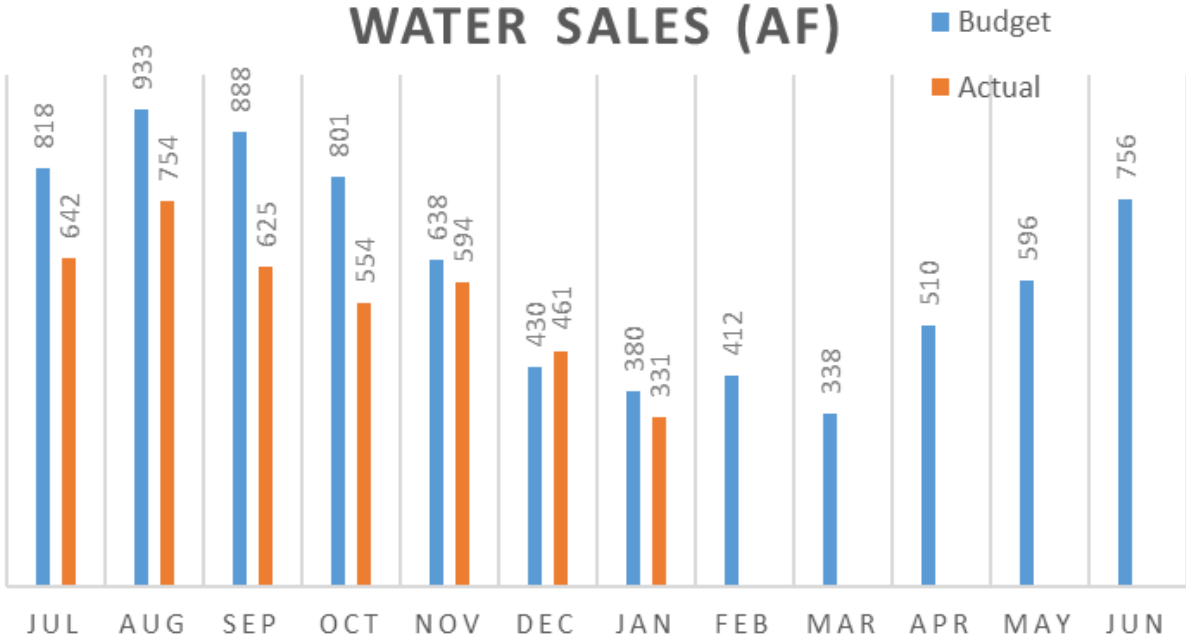
The District's monthly and year-to-date total expenditures are 6.4% over budget due to the detachment payment to San Diego County Water Authority. This is the first of two payments to be made to SDCWA this fiscal year. The overall the District's operating costs, excluding cost of water and the Community Benefit Program, are over budget and expected to remain over budget as the year progresses. Staff will be working on a budget amendment to increase appropriations. Administrative Services is over budget due to expenditures related to detachment.

Total revenue is \$24,761,321 or 6.4% under budget and total expenditures are \$20,016,159 or 5.3% over budget. PAYGO CIP expenditures are under budget for the month and year-to-date. After adjusting for the PAYGO expenditures year-to-date net revenues are lower than Budgeted.

Recommended Action

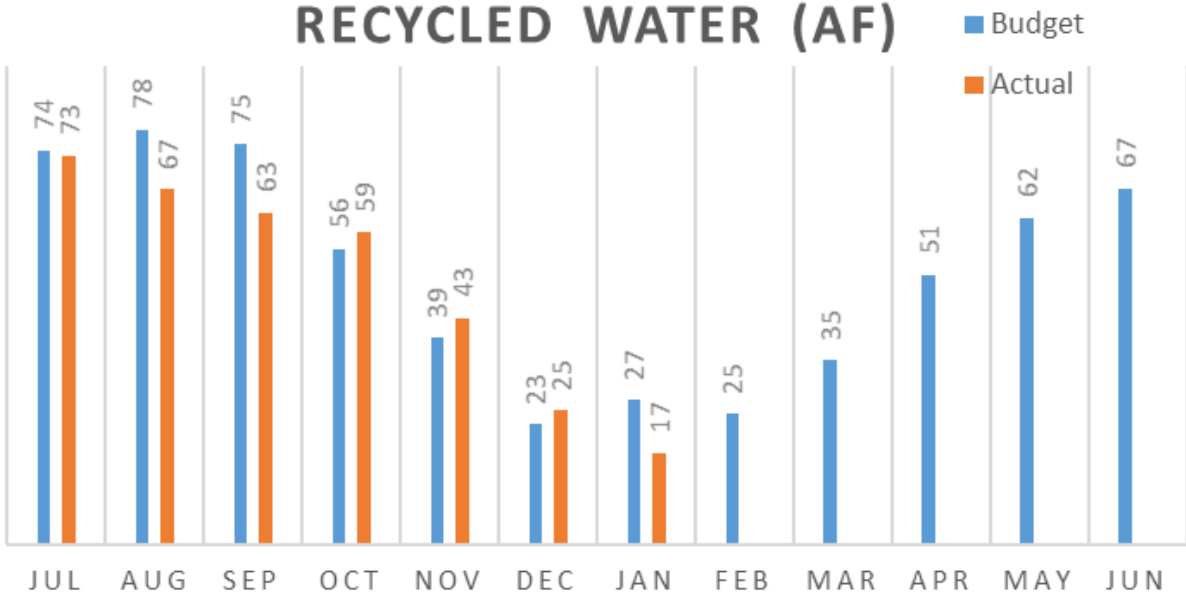
This item is for discussion only. No action is required.

WATER SALES (AF)



Year-to-Date Actual 3,960 AF Year-to-Date Budget 4,889 AF

RECYCLED WATER (AF)



Year-to-Date Actual 346 AF Year-to-Date Budget 372 AF

Monthly Budget Report for January

Favorable Variance Shown as a positive number

	Current Month		Year-To-Date				Annual Budget		
	Actual	Budget	Actual	Budget	Variance	%	Budget	Remaining Balance	%
Operating Revenues:								Year remaining	41.7%
Water Sales ⁽¹⁾	803,039	1,042,771	10,417,835	12,228,388	(1,810,552)	-14.8%	19,297,736	8,879,901	46.0%
Water Meter Service Charges	710,802	791,978	5,155,936	5,253,824	(97,888)	-1.9%	9,213,712	4,057,776	44.0%
Wastewater Service Charges	594,872	548,084	4,305,210	4,230,921	74,289	1.8%	6,971,339	2,666,128	38.2%
Recycled Water Revenues	41,016	61,312	728,670	782,160	(53,490)	-6.8%	1,299,770	571,100	43.9%
Other Operating Revenue	-	-	-	-	-	NA	-	-	NA
Total Operating Revenue	2,149,729	2,444,144	20,607,652	22,495,292	(1,887,640)	-8.4%	36,782,557	16,174,905	44.0%
Non Operating Revenues:									
Water Capital Improvement Charge	148,812	145,001	989,335	1,015,006	(25,671)	-2.5%	1,740,011	750,676	43.1%
Wastewater Capital Improvement Charge	111,231	110,683	755,567	774,782	(19,215)	-2.5%	1,328,198	572,631	43.1%
Property Taxes	397,509	423,856	1,501,345	1,495,105	6,240	0.4%	2,700,000	1,198,655	44.4%
Water Standby/Availability Charge	52,081	55,679	109,985	110,912	(927)	-0.8%	200,000	90,015	45.0%
Water/Wastewater Capacity Charges	47,122	10,833	109,369	75,833	33,536	44.2%	130,000	20,631	15.9%
Portfolio Interest	71,574	33,410	287,071	233,872	53,200	22.7%	400,923	113,852	28.4%
Federal Interest Rate Subsidy	37,902	-	37,902	35,833	2,069	5.8%	70,261	32,359	46.1%
Gain/(Loss) on Sale of Asset	-	-	21,959	-	21,959	NA	-	(21,959)	NA
Facility Rents	27,700	26,032	171,188	182,225	(11,038)	-6.1%	312,386	141,199	45.2%
Fire Hydrant Service Fees	-	-	12,530	-	12,530	NA	-	(12,530)	NA
Other Non-Operating Revenues	51,112	6,250	157,418	43,750	113,668	259.8%	75,000	(82,418)	-109.9%
Total Non Operating Revenues	945,042	811,745	4,153,669	3,967,319	186,350	4.7%	6,956,779	2,803,110	40.3%
Total Revenues	3,094,772	3,255,889	24,761,321	26,462,611	(1,701,290)	-6.4%	43,739,336	18,978,015	43.4%
Expenditures									
Purchased Water Expense	237,870	443,315	5,246,555	6,167,271	920,716	14.9%	9,558,078	4,311,523	45.1%
Water Services	600,772	467,207	3,829,188	3,342,661	(486,527)	-14.6%	5,857,063	2,027,875	34.6%
Wastewater Services	333,619	307,799	1,969,815	2,202,167	232,351	10.6%	3,858,671	1,888,856	49.0%
Recycled Water Services	36,630	51,372	258,314	367,547	109,233	29.7%	644,021	385,708	59.9%
Administrative Services	668,539	632,886	4,925,350	4,528,022	(397,328)	-8.8%	7,934,072	3,008,722	37.9%
Community Benefit Program	-	43,553	-	311,605	311,605	100.0%	546,000	546,000	100.0%
Total Operating Expenses	1,877,429	1,946,132	16,229,222	16,919,273	690,051	4.1%	28,397,906	12,168,683	42.9%
Debt Service & Extraordinary Expenses									
SMCUP SRF	-	-	-	-	-	NA	2,814,795	2,814,795	100.0%
Red Mountain SRF	197,925	197,925	395,851	395,851	-	0.0%	395,851	-	0.0%
WW Rev Refunding Bonds	-	-	1,426,904	1,426,904	-	0.0%	1,730,746	303,841	17.6%
QECB Solar Debt	-	-	262,832	262,832	-	0.0%	521,690	258,858	49.6%
Total Debt Service	197,925	197,925	2,085,587	2,085,587	-	0.0%	5,463,081	3,377,494	61.8%
Detachment Fee Payment	-	-	1,701,350	-	(1,701,350)	NA	-	(1,701,350)	NA
Total Expenses	2,075,354	2,144,057	20,016,159	19,004,860	(1,011,299)	-5.3%	33,860,987	13,844,827	40.9%
Net Revenue/(loss) From Operations and Debt Service	1,019,417	1,111,832	4,745,162	7,457,751	(2,712,589)	-36.4%	9,878,349	5,133,187	52.0%
Capital Investment									
Capital Investment ⁽²⁾									
Construction Expenditures-Admin	13,934	132,167	90,693	205,167	114,474	55.8%	966,000	875,307	90.6%
Construction Expenditures-Water	740,831	701,875	4,193,142	4,046,625	(146,517)	-3.6%	7,379,500	3,186,358	43.2%
Construction Expenditures-Recycled	-	1,250	60,818	112,750	51,932	46.1%	119,000	58,182	48.9%
Construction Expenditures-Wastewater	38,352	143,333	249,029	713,333	464,304	65.1%	1,765,000	1,515,971	85.9%
Construction Expenditures-PAYGO TOTAL	793,117	978,625	4,593,681	5,077,875	484,194	9.5%	10,229,500	5,635,819	55.1%
Net Revenue/(Loss)	226,300	133,207	151,480	2,379,876	(2,228,395)	-93.6%	(351,151)	(502,631)	143.1%

(1) Includes Local Resource Credit of \$686,463.50

(2) Detailed CIP Summary Table attached

CIP Summary Table

FY24 PAYGO CIP Summary Table

Water Capital Projects	Annual Budget	January Expenditures	Year-to-Date
Pipelines and Valve Replacement Projects by District	\$ 680,000	\$ 124,053	\$ 677,435
Pipeline Replacement Projects by Contractors	\$ 5,760,000	\$ 499,046	\$ 3,012,734
Deluz ID Projects	\$ 100,000	\$ -	\$ 8,740
Pump Stations	\$ 100,000	\$ 1,746	\$ 1,746
Meter Replacement	\$ 20,000	\$ 7,899	\$ 36,958
Pressure Reducing Stations	\$ 40,000	\$ -	\$ -
Red Mountain Reservoir Improvements	\$ 24,000	\$ -	\$ 19,350
Steel Reservoir Improvements	\$ 162,000	\$ 28,610	\$ 108,120
Treatment Plant R&R	\$ 200,000	\$ 17,548	\$ 119,900
SCADA Upgrades/ Security/Telemetry	\$ 150,000	\$ 9,730	\$ 70,287
Vehicles and Heavy Equipment	\$ 143,500	\$ 52,199	\$ 137,872
Total Water Capital Projects	\$ 7,379,500	\$ 740,831	\$ 4,193,142

Recycled Water Capital Projects

Recycled Water Improvements	\$ 119,000	\$ -	\$ 60,818
-----------------------------	------------	------	-----------

Wastewater Capital Projects

WRP Improvements	\$ 855,000	\$ 35,742	\$ 150,788
Collection System Improvements	\$ 390,000	\$ 2,610	\$ 66,886
Outfall Improvements	\$ 25,000	\$ -	\$ 31,355
Vehicles and Heavy Equipment	\$ 495,000	\$ -	\$ -
Total Wastewater Capital Projects	\$ 1,765,000	\$ 38,352	\$ 249,029

Administrative Capital Projects

Administrative Upgrades	\$ 50,000	\$ 6,907	\$ 24,428
Engineering and Operations Information Systems	\$ -	\$ -	\$ -
Facility Improvements/Upgrades/Security	\$ 496,000	\$ 7,027	\$ 57,152
District Yard Improvements	\$ 420,000	\$ -	\$ 9,113
Total Administrative Capital Projects	\$ 966,000	\$ 13,934	\$ 90,693

Capital Projects Total	\$ 10,229,500	\$ 793,117	\$ 4,593,681
-------------------------------	---------------	------------	--------------

01/31/2024

Treasurer's Warrant No. January

TO: Treasurer of the Fallbrook Public Utility District

The bills and claims listed below are approved as authorized by resolution no. 3538 of the Board of Directors dated July 8, 1985. You are hereby authorized and directed to pay said prospective claims for the amounts stated (less discounts in instances where discounts are allowed).

Payroll - 01/2024

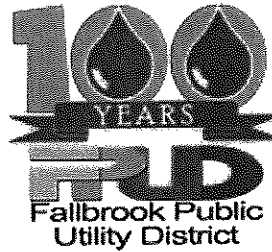
Computer Check Register

Payroll #1	\$198,268.53
Payroll #2	<u>\$189,824.47</u>
	<u>\$388,093.00</u>

Accounts Payable

Checks by Date - Summary by Check Date

User: annaleceb
 Printed: 2/12/2024 10:23 AM



Check No	Vendor No	Vendor Name	Check Date	Check Amount
ACH	06763	PERS - PAYROLL	01/04/2024	1,084.20
93283	91286	AMAZON CAPITAL SERVICES, INC.	01/04/2024	1,178.95
93284	91608	AT&T MOBILITY LLC	01/04/2024	4,011.34
93285	91708	B2B SECURITY	01/04/2024	3,000.00
93286	06235	JACK BEBEE	01/04/2024	16.00
93287	06374	BOOT BARN INC.	01/04/2024	327.85
93288	91440	BP BATTERY INC	01/04/2024	314.30
93289	91069	BRENNTAG PACIFIC INC.	01/04/2024	1,865.85
93290	03978	CAMERON WELDING SUPPLY	01/04/2024	14.52
93291	91745	FRANCISCO CARDENAS	01/04/2024	297.96
93292	91884	MIGUEL CASTELLANOS	01/04/2024	220.08
93293	06762	DENALI WATER SOLUTIONS LLC	01/04/2024	10,544.73
93294	91882	EASTERN MUNICIPAL WATER DISTRICT	01/04/2024	16,504.52
93295	91585	LAUREN ECKERT	01/04/2024	1,650.13
93296	01099	FALLBROOK IRRIGATION INC	01/04/2024	54.11
93297	00169	FALLBROOK OIL COMPANY	01/04/2024	6,931.13
93298	02411	FALLBROOK PRINTING CORP	01/04/2024	6,324.93
93299	00170	FALLBROOK WASTE & RECYCLING	01/04/2024	1,055.33
93300	04494	FEDERAL EXPRESS CORPORATION	01/04/2024	10.50
93301	01432	FERGUSON WATERWORKS #1083	01/04/2024	3,096.26
93302	02170	GRAINGER, INC.	01/04/2024	318.80
93303	03174	HAAKER EQUIPMENT COMPANY	01/04/2024	77.06
93304	05380	HACH CO	01/04/2024	995.96
93305	06577	INFOSEND INC	01/04/2024	1,519.00
93306	00190	JCI JONES CHEMICALS INC.	01/04/2024	10,937.06
93307	04926	KONICA MINOLTA PREMIER FINANCE	01/04/2024	2,273.33
93308	91751	MANAGED MOBILE INC	01/04/2024	753.91
93309	91780	OSTS INC	01/04/2024	1,907.00
93310	01267	PACIFIC PIPELINE	01/04/2024	23.31
93311	91546	QUADIENT FINANCE USA, INC.	01/04/2024	686.14
93312	91155	QUALITY GATE COMPANY, INC	01/04/2024	2,250.00
93313	00232	SAN DIEGO GAS & ELECTRIC	01/04/2024	104,710.04
93314	91385	VERONICA TAMZIL	01/04/2024	120.00
93315	06512	ULINE SHIPPING SUPPLIES	01/04/2024	136.84
93316	00724	UNDERGROUND SERVICE ALERT	01/04/2024	483.43
93317	06211	UNITED IMAGING	01/04/2024	582.88
93318	91703	UNIVAR SOLUTIONS	01/04/2024	22,792.43
93319	04290	VILLAGE NEWS, INC.	01/04/2024	467.50
93320	91871	WALTERS WHOLESALE ELECTRIC CO	01/04/2024	1,660.40
93321	02773	WHITE CAP L.P	01/04/2024	678.83
93322	04995	AMERICAN MESSAGING	01/04/2024	185.85
93323	05065	JOHNSON CONTROLS SECURITY SOLUTIONS	01/04/2024	762.13
93324	03231	SAN DIEGO COUNTY WATER AUTH	01/04/2024	11,916.00
93325	91214	YOUNGREN CONSTRUCTION, INC.	01/04/2024	18,658.00

Total for 1/4/2024:

243,398.59

Check No	Vendor No	Vendor Name	Check Date	Check Amount
ACH	00152	FPUD EMPL ASSOCIATION	01/11/2024	484.00
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	01/11/2024	19,720.08
ACH	06758	UNITED STATES TREASURY	01/11/2024	76,500.41
ACH	06759	STATE OF CA - PR TAXES	01/11/2024	12,188.46
ACH	06760	STATE OF CA - SDI	01/11/2024	3,384.01
ACH	06763	PERS - PAYROLL	01/11/2024	52,533.79
ACH	06758	UNITED STATES TREASURY	01/11/2024	21,505.73
ACH	06759	STATE OF CA - PR TAXES	01/11/2024	5,772.98
ACH	06760	STATE OF CA - SDI	01/11/2024	526.81
93329	00231	SAN DIEGO COUNTY WATER AUTH	01/11/2024	426,823.50
93330	01460	AFLAC	01/11/2024	446.72
93331	91286	AMAZON CAPITAL SERVICES, INC.	01/11/2024	674.86
93332	06536	ARCADIS U.S., INC	01/11/2024	10,154.30
93333	91720	AY SMOG BRO	01/11/2024	806.75
93334	06020	BABCOCK LABORATORIES, INC	01/11/2024	11,931.57
93335	91440	BP BATTERY INC	01/11/2024	176.54
93336	91883	COMPLETE ACCESS SOLUTIONS INC.	01/11/2024	700.00
93337	91819	COMPLETE OFFICE OF CALIFORNIA, .	01/11/2024	249.90
93338	05714	COUNTY OF SD DEPT PUBLIC WORKS	01/11/2024	876.00
93339	06422	DHK ENGINEERS, INC	01/11/2024	2,145.00
93340	06711	ECS IMAGING, INC	01/11/2024	5,025.00
93341	05588	ESCONDIDO METAL SUPPLY	01/11/2024	498.61
93342	91611	FALLBROOK ACE HARDWARE	01/11/2024	1,060.82
93343	09523	FALLBROOK EQUIP RENTALS	01/11/2024	10,346.46
93344	04494	FEDERAL EXPRESS CORPORATION	01/11/2024	140.23
93345	02170	GRAINGER, INC.	01/11/2024	283.94
93346	03174	HAAKER EQUIPMENT COMPANY	01/11/2024	1,082.86
93347	05380	HACH CO	01/11/2024	71.43
93348	91615	CHRISTIAN HERNANDEZ	01/11/2024	95.74
93349	06329	HILL BROTHERS CHEMICAL COMPAN	01/11/2024	1,673.37
93350	06561	HOWELLS GOVERNMENT RELATIONS	01/11/2024	7,500.00
93351	06687	ICE QUBE, INC	01/11/2024	70.47
93352	06577	INFOSEND INC	01/11/2024	1,490.14
93353	91648	KING LEE CHEMICAL COMPANY	01/11/2024	3,190.91
93354	90887	LLOYD PEST CONTROL	01/11/2024	163.00
93355	91751	MANAGED MOBILE INC	01/11/2024	3,123.95
93356	91885	JOHN MARCHETTA	01/11/2024	61.26
93357	91730	MHS LOMACK HEATING AND AIR COI	01/11/2024	1,920.90
93358	91192	MISSION LINEN SUPPLY	01/11/2024	1,102.69
93359	00370	NUTRIEN AG SOLUTIONS, INC.	01/11/2024	144.97
93360	91850	KAYLA OCHOA	01/11/2024	2,740.00
93361	91674	O'REILLY AUTO ENTERPRISES, LLC	01/11/2024	2,042.64
93362	01267	PACIFIC PIPELINE	01/11/2024	1,941.77
93363	91817	PEARSON GEOTECHNICAL, INC.	01/11/2024	173.56
93364	91007	PFM ASSET MANGEMENT LLC	01/11/2024	1,292.88
93365	91155	QUALITY GATE COMPANY, INC	01/11/2024	1,865.00
93366	91779	RINGCENTRAL, INC.	01/11/2024	1,108.53
93367	91071	JACOB ROBINSON	01/11/2024	138.00
93368	91542	SOCAL JCB	01/11/2024	948.90
93369	90929	SOUTHWEST ANSWERING SERVICE, I	01/11/2024	874.00
93370	06735	TCN, INC.	01/11/2024	47.96
93371	91768	THE ALCHEMY GROUP INC	01/11/2024	7,500.00
93372	91703	UNIVAR SOLUTIONS	01/11/2024	8,693.52
93373	06238	AUSTIN WENDT	01/11/2024	93.05
93374	91827	JUSTIN CAMERON	01/11/2024	100.00
93375	01719	MICKEY M. CASE	01/11/2024	60.00
93376	05192	DIAMOND ENVIRONMENTAL SERVIC	01/11/2024	573.05

Check No	Vendor No	Vendor Name	Check Date	Check Amount
93377	91585	LAUREN ECKERT	01/11/2024	35.40
93378	06303	EXECUTIVE LANDSCAPE INC.	01/11/2024	1,260.00
93379	02411	FALLBROOK PRINTING CORP	01/11/2024	75.43
93380	91833	FAMILY SUPPORT REGISTRY	01/11/2024	100.15
93381	04494	FEDERAL EXPRESS CORPORATION	01/11/2024	23.21
93382	91848	FERNANDEZ GOVERNMENT SOLUTIC	01/11/2024	8,000.00
93383	05560	FRANCHISE TAX BOARD	01/11/2024	50.00
93384	UB*00523	JIM IAMURRI	01/11/2024	895.36
93385	UB*00522	CAMILLE JAYNE	01/11/2024	198.30
93386	01267	PACIFIC PIPELINE	01/11/2024	2,467.09
93387	04075	RAYNE WATER SYSTEMS	01/11/2024	195.00
93388	91486	SATELLITE PHONE STORE	01/11/2024	78.28
Total for 1/11/2024:				730,219.24
ACH	91223	STERLING ADMINISTRATION	01/18/2024	125.00
93389	00101	ACWA JPIA	01/18/2024	136,100.14
93390	91490	AMAZON WEB SERVICES, INC.	01/18/2024	1,114.94
93391	05088	AT&T	01/18/2024	604.95
93392	91503	BACKGROUNDS ONLINE	01/18/2024	221.40
93393	91069	BRENNTAG PACIFIC INC.	01/18/2024	1,868.25
93394	03978	CAMERON WELDING SUPPLY	01/18/2024	770.86
93395	05953	CORODATA RECORDS MANAGEMENT	01/18/2024	899.41
93396	06675	CORODATA SHREDDING, INC	01/18/2024	67.32
93397	00709	COUNTY OF SAN DIEGO	01/18/2024	836.00
93398	02925	DATA NET SOLUTIONS	01/18/2024	6,326.90
93399	04122	EVOQUA WATER TECHNOLOGIES LLC	01/18/2024	396.52
93400	91837	GEOTAB USA, INC.	01/18/2024	732.98
93401	02170	GRAINGER, INC.	01/18/2024	465.09
93402	03174	HAAKER EQUIPMENT COMPANY	01/18/2024	3,232.50
93403	91336	JACOB HYINK	01/18/2024	2,055.00
93404	06577	INFOSEND INC	01/18/2024	1,430.65
93405	90889	JAUREGUI & CULVER, INC.	01/18/2024	2,329.43
93406	03201	NATIONAL SAFETY COMPLIANCE INC	01/18/2024	58.40
93407	91886	P2S, INC.	01/18/2024	4,186.75
93408	91538	PUDGIL & COMPANY	01/18/2024	5,000.00
93409	06252	SAN DIEGO COUNTY	01/18/2024	22.76
93410	00232	SAN DIEGO GAS & ELECTRIC	01/18/2024	65,086.22
93411	91860	SPECTRUM ENTERPRISE	01/18/2024	2,655.42
93412	05415	STATE WATER RESOURCE CONTROL I	01/18/2024	60.00
93413	91703	UNIVAR SOLUTIONS	01/18/2024	8,254.15
93414	91284	WM CORPORATE SERVICES, INC	01/18/2024	1,520.91
93415	00805	ACWA/JOINT POWERS INS.	01/18/2024	30,676.40
93416	91866	ATS COMMUNICATIONS	01/18/2024	1,610.00
93417	91487	BADGER METER, INC.	01/18/2024	9,324.83
93418	91440	BP BATTERY INC	01/18/2024	183.79
93419	02176	CORELOGIC SOLUTIONS, LLC	01/18/2024	206.00
93420	02925	DATA NET SOLUTIONS	01/18/2024	2,783.00
93421	91569	EUROFINS ENVIRONMENT TESTING S	01/18/2024	1,912.50
93422	04122	EVOQUA WATER TECHNOLOGIES LLC	01/18/2024	10,438.97
93423	05380	HACH CO	01/18/2024	2,538.37
93424	06380	JANI-KING OF CALIFORNIA, INC - SA	01/18/2024	3,440.56
93425	06479	KNOCKOUT PEST CONTROL & TERMI	01/18/2024	100.00
93426	04926	KONICA MINOLTA PREMIER FINANCE	01/18/2024	2,260.39
93427	91130	LINCOLN NATIONAL LIFE INSURANC	01/18/2024	4,242.26
93428	91730	MHS LOMACK HEATING AND AIR COI	01/18/2024	525.00
93429	05792	POLLARD WATER CO INC	01/18/2024	1,459.63

Check No	Vendor No	Vendor Name	Check Date	Check Amount
93430	91426	PRINTING SOLUTIONS	01/18/2024	610.13
93431	91601	QUADIENT LEASING USA, INC	01/18/2024	100.80
93432	03231	SAN DIEGO COUNTY WATER AUTH	01/18/2024	55.00
93433	06619	SAN DIEGO REFRIGERATION	01/18/2024	375.00
93434	91107	SPECTRUM BUSINESS	01/18/2024	147.44
93435	91860	SPECTRUM ENTERPRISE	01/18/2024	90.00
93436	05415	STATE WATER RESOURCE CONTROL I	01/18/2024	175.00
93437	02927	TIM STERGER	01/18/2024	60.00
93438	00159	SUPERIOR READY MIX	01/18/2024	4,241.34
93439	05319	T.S. INDUSTRIAL SUPPLY	01/18/2024	367.16
93440	91082	TELETRAC, INC	01/18/2024	2,342.76
93441	91771	TIMECLOCK PLUS, LLC	01/18/2024	3,408.00
93442	91703	UNIVAR SOLUTIONS	01/18/2024	17,605.78

Total for 1/18/2024:


347,702.06

ACH	00152	FPUD EMPL ASSOCIATION	01/25/2024	764.00
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	01/25/2024	18,983.22
ACH	06758	UNITED STATES TREASURY	01/25/2024	72,636.87
ACH	06759	STATE OF CA - PR TAXES	01/25/2024	11,301.40
ACH	06760	STATE OF CA - SDI	01/25/2024	3,247.40
ACH	06763	PERS - PAYROLL	01/25/2024	51,919.37
93447	91256	AFP	01/25/2024	1,420.79
93448	91286	AMAZON CAPITAL SERVICES, INC.	01/25/2024	867.28
93449	02743	BEST BEST & KRIEGER	01/25/2024	16,823.30
93450	06374	BOOT BARN INC.	01/25/2024	411.55
93451	91440	BP BATTERY INC	01/25/2024	169.76
93452	03134	CALIFORNIA WATER ENVIRONMENT	01/25/2024	221.00
93453	06115	CDW GOVERNMENT INC.	01/25/2024	163.18
93454	91272	KEVIN COLLINS	01/25/2024	60.00
93455	02925	DATA NET SOLUTIONS	01/25/2024	2,668.75
93456	06762	DENALI WATER SOLUTIONS LLC	01/25/2024	20,967.86
93457	03391	ELECTRICAL SALES INC	01/25/2024	3,750.84
93458	00169	FALLBROOK OIL COMPANY	01/25/2024	7,985.85
93459	91833	FAMILY SUPPORT REGISTRY	01/25/2024	100.15
93460	06497	FASTENAL COMPANY	01/25/2024	1,893.92
93461	04494	FEDERAL EXPRESS CORPORATION	01/25/2024	70.93
93462	91200	FIRST BANKCARD	01/25/2024	1,624.93
93463	91202	FIRST BANKCARD	01/25/2024	518.27
93464	91225	FIRST BANKCARD	01/25/2024	559.00
93465	91313	FIRST BANKCARD	01/25/2024	265.67
93466	91744	FIRST BANKCARD	01/25/2024	2,698.75
93467	05560	FRANCHISE TAX BOARD	01/25/2024	50.00
93468	02767	GRANGETTO FARM & GARDEN SUPPI	01/25/2024	170.08
93469	06577	INFOSEND INC	01/25/2024	2,583.95
93470	00190	JCI JONES CHEMICALS INC.	01/25/2024	10,994.09
93471	90953	JR FILANC CONSTRUCTION CO., INC.	01/25/2024	157,550.24
93472	06479	KNOCKOUT PEST CONTROL & TERMI	01/25/2024	200.00
93473	91751	MANAGED MOBILE INC	01/25/2024	466.79
93474	91192	MISSION LINEN SUPPLY	01/25/2024	29.40
93475	01267	PACIFIC PIPELINE	01/25/2024	311.93
93476	91767	PALM ENGINEERING CONSTRUCTION	01/25/2024	136,644.36
93477	91535	PAYMENTUS CORPORATION	01/25/2024	5,384.65
93478	91007	PFM ASSET MANGEMENT LLC	01/25/2024	1,338.95
93479	91155	QUALITY GATE COMPANY, INC	01/25/2024	21,945.00
93480	05656	SLOAN ELECTROMECHANICAL SERV	01/25/2024	6,079.26
93481	91860	SPECTRUM ENTERPRISE	01/25/2024	1,459.95

Check No	Vendor No	Vendor Name	Check Date	Check Amount
93482	05415	STATE WATER RESOURCE CONTROL I	01/25/2024	60.00
93483	05415	STATE WATER RESOURCE CONTROL I	01/25/2024	105.00
93484	00159	SUPERIOR READY MIX	01/25/2024	4,969.09
93485	03197	SWRCB ACCOUNTING OFFICE	01/25/2024	26,785.00
93486	91703	UNIVAR SOLUTIONS	01/25/2024	1,694.78
93487	06495	WRECK N' BALL ENTERPRISES	01/25/2024	68.00
93488	UB*00524	SHIGANG XIONG	01/25/2024	111.52
93489	06758	UNITED STATES TREASURY	01/25/2024	11.82

Total for 1/25/2024: 601,107.90

Report Total (217 checks): 1,922,427.79

A handwritten signature in black ink, appearing to read 'Jack Bebee', written over a horizontal line.

Jack Bebee

General Manager