



**FALLBROOK PUBLIC UTILITY DISTRICT  
BOARD OF DIRECTORS  
REGULAR BOARD MEETING**

**AGENDA**

**MONDAY, JANUARY 26, 2026  
4:00 P.M.**

**FALLBROOK PUBLIC UTILITY DISTRICT  
990 E. MISSION RD., FALLBROOK, CA 92028  
PHONE: (760) 728-1125**

**THIS MEETING WILL BE HELD AT THE ABOVE DATE, TIME, AND LOCATION AND MEMBERS OF THE PUBLIC MAY ATTEND IN PERSON AT THE DISTRICT OFFICE LOCATED AT 990 E. MISSION RD., FALLBROOK, CA 92028. FOR THE CONVENIENCE OF MEMBERS OF THE PUBLIC WHO DO NOT WISH TO ATTEND IN PERSON, FALLBROOK PUBLIC UTILITY DISTRICT PROVIDES A MEANS TO OBSERVE AND PROVIDE PUBLIC COMMENTS AT THE MEETING VIA WEB CONFERENCE USING THE BELOW CALL-IN AND WEBLINK INFORMATION. PLEASE NOTE THAT IN THE EVENT OF TECHNICAL ISSUES THAT DISRUPT THE ABILITY OF MEMBERS OF THE PUBLIC TO VIEW THE MEETING OR PROVIDE PUBLIC COMMENTS THROUGH THE WEB CONFERENCE OPTION, THE MEETING WILL CONTINUE.**

**Join Zoom Meeting**

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**MEETING ID: 820 0317 2211**

**AUDIO PASSCODE: 363170**

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**PUBLIC COMMENTS:** Members of the public may submit public comments and comments on agenda items in one of the following ways:

**SUBMIT COMMENTS BEFORE THE MEETING:**

- By emailing to our Board Secretary at [leckert@fpud.com](mailto:leckert@fpud.com)
- By mailing to the District Offices at 990 E. Mission Rd., Fallbrook, CA 92028
- By depositing them in the District's Payment Drop Box located at 990 E. Mission Rd., Fallbrook, CA 92028

All comments submitted before the meeting by whatever means must be received at least 1 hour in advance of the meeting. All comments will be read to the Board during the appropriate portion of the meeting. Please keep any written comments to 3 minutes.

**REMOTELY MAKE COMMENTS DURING THE MEETING:** The Board President will inquire prior to Board discussion if there are any comments from the public on each item.

- Via Zoom Webinar go to the "Participants List," hover over your name and click on "raise hand." This will notify the moderator that you wish to speak during oral communication or during a specific item on the agenda.
- Via phone, you can raise your hand by pressing \*9 to notify the moderator that you wish to speak during the current item.

**MAKE IN-PERSON COMMENTS DURING THE MEETING:** The Board President will inquire prior to Board discussion if there are any comments from the public on each item, at which time members of the public attending in person may make comments.

**THESE PUBLIC COMMENT PROCEDURES SUPERSEDE THE DISTRICT'S STANDARD PUBLIC COMMENT POLICIES AND PROCEDURES TO THE CONTRARY.**

*If you have a disability and need an accommodation to participate in the meeting, please call the Secretary at (760) 999-2704 for assistance so the necessary arrangements can be made.*

**I. PRELIMINARY FUNCTIONS**

CALL TO ORDER / ROLL CALL / ESTABLISH A QUORUM

PLEDGE OF ALLEGIANCE

ADDITIONS TO AGENDA PER GC § 54954.2(b)

APPROVAL OF AGENDA

PUBLIC COMMENT

*Members of the public are invited to address the Board of Directors on any item that is within the subject matter jurisdiction of the legislative body. The Board President may limit comments to three (3) minutes.*

- A. 2025 EMPLOYEE OF THE YEAR; RESOLUTION NO 5103
  - 1. Martin Serrano
- B. YEARS OF SERVICE
  - 1. Joye Johnson – 10 years
- C. NEW CERTIFICATIONS
  - 1. Colter Shannon, Water Distribution Operator, Grade D3
- D. MANAGER'S AWARD
  - 1. Bryan Wagner
  - 2. Martin Serrano
  - 3. Ed Benitez
  - 4. Brandon Salgado
  - 5. Albert Tapia

**II. CONSENT CALENDAR----- (ITEMS E-F)**

*All items appearing on the Consent Calendar may be disposed of by a single motion. Items shall be removed from the Consent Calendar if any member of the Board of Directors or the public requests removal prior to a vote on a motion to approve the items. Such items shall be considered separately for action by the Board.*

- E. CONSIDER APPROVAL OF MINUTES
  - 1. December 8, 2025 Combined Nov./Dec. Regular Board Meeting

*Recommendation: The Board approve the minutes of the aforementioned meeting of the Board of Directors of the Fallbrook Public Utility District.*

- F. CONSIDER NOTICE OF COMPLETION FOR SEWER MAIN RELINING  
FY25 PROJECT

*Recommendation: That the Board authorize staff to file the attached Notice of Completion with the San Diego County Recorder.*

**III. INFORMATION ----- (ITEMS G–J)**

- G. COMMUNITY BENEFIT PROGRAM COMMITTEE LOGO

*Presented by: Jim Mendelson, Community Benefit Program Committee Chair*

- H. ENGINEERING & OPERATIONS KEY PERFORMANCE INDICATORS

*Presented by: Aaron Cook, Engineering Manager*

- I. WELLNESS PROGRAM UPDATE

*Presented by: Isabel Casteran, Safety & Risk Officer*

- J. UPDATE FOR THE IMPLEMENTATION OF THE OPERATIONS AND  
MAINTENANCE AT THE CAMP PENDELTON SOUTHERN AND  
NORTHERN TERTIARY TREATMENT PLANTS

*Presented by: Regional & Community Coordination Committee*

**IV. ACTION / DISCUSSION CALENDAR ----- (ITEMS K–Q)**

- K. CONSIDER MIGRATION OF CITYWORKS ENTERPRISE ASSET  
MANAGEMENT SOFTWARE TO A CLOUD BASED SOLUTION

*Recommendation: That the Board approve the Trimble contract in the amount of \$35,625 annually for the first two years and \$37,406 annually for year three.*

- L. CONSIDER INTERGOVERNMENTAL SUPPORT AGREEMENT (IGSA) –  
NON-BINDING LETTER OF INTENT FOR OPERATION AND  
MAINTENANCE OF NAVAL WEAPONS STATION SEAL BEACH,  
DETACHMENT FALLBROOK WATER DISTRIBUTION SYSTEM

*Recommendation: That the Board supports the exploration and development of an IGSA with NAVWPNSTA.*

- M. CONSIDER PROFESSIONAL SERVICES AGREEMENT FOR THE RED  
MOUNTAIN RESERVOIR LINER REHABILITATION PROJECT

Recommendation: That the Board approve a professional services agreement with Arcadis, in the amount not to exceed \$150,000, for the first phase of the Red Mountain Reservoir Liner Rehabilitation Project feasibility study.

N. CONSIDER DEPARTMENT 4 PERSONNEL CHANGES

Recommendation: That the Board approve the re-classification of the Construction Supervisor to Construction and System Services Supervisor, the re-classification of System Services Supervisor to Crew Leader, the addition of a new Utility Worker I position, the budget changes of these positions, and updates to the organizational chart.

O. CONSIDER BOARD NOTIFICATION OF EMERGENCY DECLARATION FOR PIPE REPAIR

Recommendation: That the Board be notified that the emergency declaration made by the General Manager has resulted in the construction work as documented above.

P. CONSIDER ANNUAL REVIEW OF DIRECTORS' PER DIEM COMPENSATION

Recommendation: Staff supports Board decision.

Q. CONSIDER THE PURCHASE OF A SERVICE TRUCK, BACKHOE LOADER, AND DUMP TRUCK IN ACCORDANCE WITH THE APPROVED FLEET AND HEAVY EQUIPMENT REPLACEMENT PLAN

Recommendation: That the Board approve staff to procure one backhoe/loader from RDO Equipment for \$147,944.34, one service truck from Transwest for \$189,427.97, and one dump truck from Velocity Truck Center for \$161,246.54.

V. **ORAL/WRITTEN REPORTS**----- (ITEMS 1-7)

1. General Counsel
2. General Manager
  - a. EMWD/MWD Updates
  - b. Engineering and Operations Report
  - c. Federal Funding Update
3. Assistant General Manager/Chief Financial Officer
  - a. Financial Summary Report
  - b. Treasurer's Report
  - c. Budget Status Report
  - d. Warrant List
4. Public Information Officer
5. Notice of Approval of Per Diem for Meetings Attended

- 6. Director Comments/Reports on Meetings Attended
- 7. Miscellaneous

**VI. ADJOURNMENT OF MEETING**

\* \* \* \* \*

**DECLARATION OF POSTING**

I, Lauren Eckert, Executive Assistant/Board Secretary of the Fallbrook Public Utility District, do hereby declare that I posted a copy of the foregoing agenda in the glass case at the entrance of the District Office located at 990 East Mission Road, Fallbrook, California, at least 72 hours prior to the meeting in accordance with Government Code § 54954.2(a).

I, Lauren Eckert, further declare under penalty of perjury and under the laws of the State of California that the foregoing is true and correct.

January 21, 2026  
Dated / Fallbrook, CA

/s/ Lauren Eckert  
Executive Assistant/Board Secretary

**M E M O**

**TO:** Board of Directors  
**FROM:** Jack Bebee, General Manager  
**DATE:** January 26, 2026  
**SUBJECT:** 2025 Employee of the Year – Martin Serrano – Resolution No. 5103

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Martin Serrano was selected as the *February 2025 Employee of the Quarter* for the following reasons:

*“Martin Serrano is a Utility Worker machine. He excels when faced with uncomfortable and physically challenging working conditions. No matter how extreme the weather, or how muddy the work environment, Martin jumps right into any situation with a smile on his face. He has an amazing work ethic and strives to bring others to his level. Martin has an incredibly positive attitude that is infectious to anyone around him and he proudly trains new employees. His supervisors and crew leaders boast about his dedication and commitment after hours. Martin is always eager to be a part of any emergency repairs and will rearrange his personal life to assist. For all of this and more, Martin deserves to be employee of the quarter.”*

Martin was chosen as the *2025 Employee of the Year* for the following reasons:

*“Martin is hard working and has a very positive attitude. He is always willing to step in and support where he is needed and show up when there is a major leak or emergency. Without employees like Martin, the District wouldn’t be able to maintain reliable service. The District is fortunate to have technically competent, hardworking, reliable employees like Martin.”*

Resolution No. 5103 conveys the Board of Directors’ commendation and appreciation to Martin for his dedicated service to the District.

Congratulations, Martin!

**RESOLUTION NO. 5103**

**RESOLUTION OF THE BOARD OF DIRECTORS OF THE FALLBROOK PUBLIC  
UTILITY DISTRICT OF COMMENDATION AND APPRECIATION TO  
MARTIN SERRANO, 2025 EMPLOYEE OF THE YEAR**

\* \* \* \* \*

**WHEREAS**, the Fallbrook Public Utility District Recognition Program provides that an Employee of the Year be selected from the Employee of the Quarter winners during the past year by the General Manager; and

**WHEREAS**, Martin Serrano was hired on July 11, 2022, as Utility Worker I; and

**WHEREAS**, Martin Serrano was nominated as the Employee of the Quarter for February 2025, by Steve Sttove; and

**WHEREAS**, Martin Serrano was selected by General Manager Bebee as the 2025 Employee of the Year; and

**WHEREAS**, Martin Serrano has demonstrated an amazing work ethic and strives to bring others to his level. He has an incredibly positive attitude and is always eager to be part of any emergency repairs, as well as training new employees; and

**WHEREAS**, Martin Serrano excels when faced with uncomfortable and physically challenging working conditions; and

**WHEREAS**, his supervisors and crew leaders boast about his dedication and commitment after hours; and.

**NOW, THEREFORE, BE IT RESOLVED THAT** the Board of Directors of the Fallbrook Public Utility District does hereby commend Martin Serrano for being selected as the 2025 Employee of the Year and expresses its deep appreciation to Martin for his dedicated service to the District.

**PASSED AND ADOPTED** by the Board of Directors of the Fallbrook Public Utility District at a regular meeting of the Board held on the 26<sup>th</sup> day of January, 2026, by the following vote:

AYES:  
NOES:  
ABSTAIN:  
ABSENT:

\_\_\_\_\_  
President, Board of Directors

ATTEST:

\_\_\_\_\_  
Secretary, Board of Directors

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**M E M O**

**TO:** Board of Directors  
**FROM:** Jack Bebee, General Manager  
**DATE:** January 26, 2026  
**SUBJECT:** Manager's Award Recipients

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Purpose

To recognize Manager's Award recipients Martin Serrano, Ed Benitez, Brandon Salgado, and Albert Tapia for achieving their 6G welding certification on their first attempt and Bryan Wagner for coaching and setting up and scheduling the 6G welding test.

Summary

This memo is to recognize and commend Martin Serrano, Ed Benetiz, Brandon Salgado, and Albert Tapia for achieving their 6G welding certification on their first attempt and to recognize Bryan Wagner for coaching them and setting up and scheduling the test. This is a very difficult certification to achieve and shows everyone's dedication and commitment to achieve this level of certification.

Martin, Ed, Brandon, Albert, and Bryan will each receive a \$25 gift card.

Budgetary Impact

Manager's Award costs are included in the Human Resources Staff Development budget for the 2025-26 fiscal year.

Recommended Action

This item is for information only; no Board action is required.

**M E M O**

**TO:** Board of Directors  
**FROM:** Lauren Eckert, Executive Assistant/Board Secretary  
**DATE:** January 26, 2026  
**SUBJECT:** Approval of Minutes

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**Recommended Action**

That the Board approve the minutes of the following meeting of the Board of Directors of the Fallbrook Public Utility District:

1. December 8, 2025 Combined November/December Regular Board Meeting



**FALLBROOK PUBLIC UTILITY DISTRICT  
BOARD OF DIRECTORS  
COMBINED NOVEMBER/DECEMBER REGULAR BOARD MEETING**

**MINUTES**

**MONDAY, DECEMBER 8, 2025  
4:00 P.M.**

**FALLBROOK PUBLIC UTILITY DISTRICT  
990 E. MISSION RD., FALLBROOK, CA 92028  
PHONE: (760) 728-1125**

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**I. PRELIMINARY FUNCTIONS**

**CALL TO ORDER / ROLL CALL / ESTABLISH A QUORUM**

President McDougal called the Combined November/December Regular Meeting of the Board of Directors of the Fallbrook Public Utility District to order at 4:00 p.m.

A quorum was established, and attendance was as follows:

**Board of Directors**

**Present:** Don McDougal, Member/President  
Ken Endter, Member/Vice President  
Dave Baxter, Member  
Charley Wolk, Member

**Absent:** Jennifer DeMeo, Member

**General Counsel/District Staff**

**Present:** Dave Shank, Assistant General Manager/CFO  
Paula de Sousa, General Counsel  
Jodi Brown, Management Analyst  
Justin Cameron, Plant Operator  
Isabel Casteran, Safety and Risk Officer  
Aaron Cook, Engineering Manager  
Noelle Denke, Public Information Officer  
Carl Quiram, Operations Manager  
Lauren Eckert, Executive Assistant/Board Secretary

**Also present were others, including, but not limited to:** There were 55 members of the public present.

**PLEDGE OF ALLEGIANCE**

President McDougal led the Pledge of Allegiance.

ADDITIONS TO AGENDA PER GC § 54954.2(b)

APPROVAL OF AGENDA

MOTION: Director Wolk moved to approve the agenda as presented; Director Endter seconded. Motion carried; VOTE:

AYES: Directors Baxter, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: Director DeMeo

PUBLIC COMMENT

*Members of the public are invited to address the Board of Directors on any item that is within the subject matter jurisdiction of the legislative body. The Board President may limit comments to three (3) minutes.*

There were no public comments on non-agenda items.

There were no public comments on items A–D.

A. ELECTION OF OFFICERS TO THE BOARD OF DIRECTORS

1. President
2. Vice-President

President McDougal turned the meeting over to Assistant General Manager/CFO Shank for the election of officers to the Board of Directors. AGM/CFO Shank asked for a motion.

MOTION: Director McDougal moved to nominate Director Endter as President and Director Baxter as Vice President; Director Wolk seconded. Motion carried; VOTE:

AYES: Directors Baxter, Endter, McDougal and Wolk

NOES: None

ABSTAIN: None

ABSENT: Director DeMeo

Newly-elected President Endter presided over the remainder of the meeting.

B. APPOINTMENTS TO BOARD STANDING COMMITTEES

1. Fiscal Policy & Insurance
2. Personnel
3. Engineering & Operations

4. Regional & Community Coordination

President Endter made no changes to the standing committees.

C. EMPLOYEE OF THE QUARTER FOR NOVEMBER 2025

1. Joe Di Carlo

The Board recognized Joe Di Carlo as the Employee of the Quarter for November 2025.

D. NEW CERTIFICATIONS

1. Brandon Salgado, Water Distribution Operator, Grade D2
2. Justin Cameron, Wastewater Treatment Plant Operator, Grade II

The Board recognized Brandon Salgado for receiving his Water Distribution Operator, Grade D2 certification and Justin Cameron for receiving his Wastewater Treatment Plant Operator, Grade II certification.

**II. CONSENT CALENDAR----- (ITEMS E-H)**

*All items appearing on the Consent Calendar may be disposed of by a single motion. Items shall be removed from the Consent Calendar if any member of the Board of Directors or the public requests removal prior to a vote on a motion to approve the items. Such items shall be considered separately for action by the Board.*

E. CONSIDER APPROVAL OF MINUTES

1. October 27, 2025 Regular Board Meeting

Recommendation: *That the Board approve the minutes of the aforementioned meetings of the Board of Directors of the Fallbrook Public Utility District.*

F. CONSIDER 2026 BOARD OF DIRECTORS REGULAR MEETING SCHEDULE

Recommendation: *The Board establish the 2026 Board of Directors' regular meeting schedule, to include postponing the May regular meeting by two days to Wednesday, May 27, 2026 at 4:00 p.m. and combining the November and December regular Board meetings to Monday, December 7, 2026, at 4:00 p.m.*

G. CONSIDER ADVANCE APPROVAL TO ATTEND MEETINGS

Recommendation: *That the Board authorize and approve, in advance, Directors' attendance to the CSDA Webinar on SB 707 Brown Act Revamp.*

H. CONSIDER ADOPTING RESOLUTION NO. 5101 HONORING GARY ARANT FOR HIS DEDICATED SERVICE

*Recommendation: That the Board adopt Resolution No. 5101, honoring Gary Arant for his over 36 years of dedicated and distinguished service to the Valley Center Municipal Water District and the water industry.*

There were no public comments on Consent Calendar items.

MOTION: Director Baxter moved to approve the Consent Calendar as presented; Director Wolk seconded. Motion carried; VOTE:

AYES: Directors Baxter, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: Director DeMeo

**III. INFORMATION ----- (ITEM I)**

**I. RECOGNITION AND COMMENDATION OF STUDENT ARTWORK**

*Presented by: Noelle Denke, Public Information Officer*

There were no public comments on agenda item I.

The fourteen fourth grade “What Does Water Mean to Me” calendar contest winners were recognized and presented with awards and prizes for their creative artwork used in the publication of the 2026 “What Does Water Mean to Me” calendar.

**IV. ACTION / DISCUSSION CALENDAR ----- (ITEMS J–O)**

**J. CONSIDER APPROVING DISTRICT’S ANNUAL COMPREHENSIVE FINANCIAL REPORT (ACFR) FOR FISCAL YEAR 2024-25**

*Recommendation: The Committee recommends that the Board approve the ACFR for Fiscal Year Ending June 30, 2025.*

There were no public comments on agenda item J.

Joe Ludin from CliftonLarsonAllen, LLP presented a slideshow which outlined the audit process and the financial performance that is detailed in the draft Annual Comprehensive Financial Report (ACFR) for fiscal year ending June 30, 2025.

MOTION: Director McDougal moved to approve the Annual Comprehensive Financial Report (ACFR) for the Fiscal Year ending June 20, 2025; Director Wolk seconded. Motion carried; VOTE:

AYES: Directors Baxter, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: Director DeMeo

K. CONSIDER RECOMMENDATIONS BY THE COMMUNITY BENEFIT PROGRAM COMMITTEE

*Recommendation: That the Board approve the Projects as recommended by the Committee and direct the Committee to finalize contract terms for each of these Projects using the Contract template and authorize the General Manager to execute these contracts.*

President Endter read onto the record a public comment submitted by Lita Tabish from the Fallbrook Trails Council regarding the amount of Community Benefit Program funding that should go to maintenance versus capital projects, outlining that the program should have fifty-one percent of funds go to maintenance projects and forty-nine percent go to capital projects.

Jim Mendleson, Chair of the Community Benefit Program Committee, stepped to the podium to explain this public comment was in response to the Committee soliciting feedback from applicants.

President Endter did explain he and General Manager Bebee spoke about this topic and how to address the maintenance versus capital projects going forward. Director McDougal suggested the Regional and Community Coordination Committee meet with the Community Benefit Program Committee in February to further discuss this.

Director Wolk asked where the fifty-fifty split between maintenance and capital projects came from. General Counsel de Sousa explained this comes out of the District's Administrative Code, Article 23. She also went on to report that this fifty-fifty target is only an intent, not a mandatory requirement. Director Wolk suggested the Community Benefit Program Committee should have flexibility in suggesting project funding, even if that is not a fifty-fifty split between maintenance and capital projects.

President Endter thanked the Community Benefit Program Committee for all the work they do.

Director McDougal expressed he was impressed with what the Community Benefit Program Committee has done over the past several years. He noted it is

getting better and better and recognized the Committee for all the hard work and effort they put into this. Vice President Baxter expressed his agreement with Director McDougal's comments.

MOTION: Director McDougal moved to approve the projects as recommended by the Community Benefit Program Committee and directed the Committee to finalize contract terms for each of these Projects using the Contract template and authorized the General Manager to execute these contracts; Director Wolk seconded. Motion carried;  
VOTE:

AYES: Directors Baxter, Endter, McDougal, and Wolk  
NOES: None  
ABSTAIN: None  
ABSENT: Director DeMeo

L. CONSIDER ADOPTING RESOLUTION NO. 5102 APPROVING THE INCREASED RATES FOR WATER AND RECYCLED WATER SERVICE CHARGES, AND RATES FOR WASTEWATER SERVICE CHARGES AND TAKING OTHER RELATED ACTIONS

*Recommendation: That the Board adopt Resolution No. 5102 adopting calendar year 2026 rates and charges for water, recycled water and wastewater services.*

There were no public comments on agenda item L.

Director Wolk commended staff on the work they put in on this year's rates package.

Director McDougal added the benefits of detachment can be seen year after year.

MOTION: Director McDougal moved to adopt Resolution No. 5102 adopting calendar year 2026 rates and charges for water, recycled water, and wastewater services; Director Baxter seconded. Motion carried;  
VOTE:

AYES: Directors Baxter, Endter, McDougal, and Wolk  
NOES: None  
ABSTAIN: None  
ABSENT: Director DeMeo

M. CONSIDER RED MOUNTAIN RESERVOIR LONG-TERM WATER QUALITY MANAGEMENT PLAN

*Recommendation:* *The Board award the further study of water quality of Red Mountain Reservoir to Trussel Technologies in the amount of \$80,960.*

There were no public comments on agenda item M.

Operations Manager Quiram provided an overview of this item, noting this was part of the restoration planning and addressed fixing the odor issue problem previously experienced.

Director McDougal added that this went through the Engineering & Operations Committee and explained this can't be done in-house due to regulatory compliance and other issues.

Director Wolk confirmed the \$80,960 includes all the work Trussel Technologies describes in the memo and that they won't be coming back in a few months to say they need more money.

**MOTION:** Director Baxter moved to award the further study of water quality of Red Mountain Reservoir to Trussel Technologies, in the amount of \$80,960; Director McDougal seconded. Motion carried; VOTE:

**AYES:** Directors Baxter, Endter, McDougal, and Wolk

**NOES:** None

**ABSTAIN:** None

**ABSENT:** Director DeMeo

**N. CONSIDER THE SAN DIEGO LOCAL AGENCY FORMATION COMMISSION SPECIAL DISTRICTS ADVISORY COMMITTEE ELECTION BALLOT AND VOTE CERTIFICATION TO FILL SEVEN (7) OPEN SEATS**

*Recommendation:* *The Board consider the nominations for the LAFCO Special Districts Advisory Committee and authorize the President to cast its votes on the ballots provided.*

There were no public comments on agenda item N.

President Endter suggested the Board vote for the six water agency representatives and one fire protection district representative of the district closest to Fallbrook, which would be Deer Springs Fire Protection District.

**MOTION:** Director McDougal moved to nominate James Gordon, Erica Wolski, Jack Bebee, Lindsay Leahy, Al Lau, Kim Thorner, and Mark Robak for the San Diego Local Agency Formation Commission Special Districts Advisory Committee Election and authorized the President

to cast the District's ballot; Director Wolk seconded. Motion carried;  
VOTE:

AYES: Directors Baxter, Endter, McDougal, and Wolk  
NOES: None  
ABSTAIN: None  
ABSENT: Director DeMeo

O. CONSIDER REJECTION OF BIDS FOR THE WATER RECLAMATION  
PLANT CREEK CROSSING REPLACEMENT PROJECT

Recommendation: *That the Board reject all bids.*

There were no public comments on agenda item O.

Engineering Manager Cook provided an overview on this item, noting the valves that were specified in the bid package were too costly. He explained they would re-bid the project after looking at options to rehab the valves.

MOTION: Director McDougal moved to reject all bids for the Water Reclamation Plant Creek Crossing Replacement Project; Director Wolk seconded. Motion carried; VOTE:

AYES: Directors Baxter, Endter, McDougal, and Wolk  
NOES: None  
ABSTAIN: None  
ABSENT: Director DeMeo

**V. ORAL/WRITTEN REPORTS------(ITEMS 1-7)**

1. General Counsel
2. General Manager
  - a. MWD/EMWD Update
  - b. Engineering and Operations Report
  - c. Federal Funding Update
3. Assistant General Manager/Chief Financial Officer
  - a. Financial Summary Report
  - b. Treasurer's Report
  - c. Budget Status Report
  - d. Warrant List
    - AGM/CFO Shank reported the mid-year budget update will be coming in February.
4. Public Information Officer
5. Notice of Approval of Per Diem for Meetings Attended

- Notification of approval for Directors' attendance at the Hoover Dam tour hosted by EMWD on November 7-8, 2025.
6. Director Comments/Reports on Meetings Attended
  7. Miscellaneous

**VI. ADJOURNMENT OF MEETING**

There being no further business to discuss, the Combined November/December Regular Meeting of the Board of Directors of the Fallbrook Public Utility District was adjourned at 5:10 p.m.

\_\_\_\_\_  
President, Board of Directors

ATTEST:

\_\_\_\_\_  
Secretary, Board of Directors

**M E M O**

**TO:** Board of Directors  
**FROM:** Aaron Cook, Engineering Manager  
**DATE:** January 26, 2026  
**SUBJECT:** Notice of Completion – Sewer Main Relining FY25

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Purpose

To file a Notice of Completion for the Sewer Main Relining FY25 with the San Diego County Recorder.

Summary

The completion date for the Sewer Main Relining FY25, Job Number 3197-FY25, is December 15, 2025. Sancon completed the contract. This job was inspected and District staff is satisfied with the work performed. The final total contract amount was \$162,278.38. The original contract award date was February 10<sup>th</sup>, 2025, in the amount of \$209,107.50. The reduction in expenses was related to the elimination of one section of sewer main. The condition of the existing pipe in that section was not compatible with traditional relining methods.

Budgetary Impact

There is no budgetary impact to record the Notice of Completion.

Recommended Action

That the Board authorize staff to file the attached Notice of Completion with the San Diego County Recorder.

**RECORDING REQUESTED BY:**  
Fallbrook Public Utility District

**AND WHEN RECORDED MAIL TO:**  
Fallbrook Public Utility District  
990 E. Mission Road  
Fallbrook CA 92028

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**NOTICE OF COMPLETION**

NOTICE IS HEREBY GIVEN THAT:

1. The undersigned is the owner of the interest or estate stated below in the property hereinafter described.
2. The full name of the undersigned is Fallbrook Public Utility District.
3. The full address of the undersigned is 990 E Mission Road, Fallbrook CA 92028.
4. The nature of the title of the undersigned is public utility district in fee.
5. The full names and full addresses of all persons, if any, who hold title with the undersigned as joint tenants or as tenants in common are:

<u>NAMES</u>	<u>ADDRESSES</u>
Fallbrook Public Utility District	990 E. Mission Rd, Fallbrook CA 92028

6. The names of the predecessors in interest of the undersigned, if the property was transferred subsequent to the commencement of the work of improvement herein referred to are (OR IF NO TRANSFER WAS MADE INSERT THE WORD "None")

<u>NAMES</u>	<u>ADDRESSES</u>
None	None

7. The work of improvement on the property hereinafter described was completed on **December 15<sup>th</sup>, 2025**.
8. The name of the original contractor, if any, for the work of improvement was: **Sancon**.  
The kind of work done or material furnished was for the **Sewer Main Relining project**.
9. The property on which the work of improvement was completed is in the unincorporated area of Fallbrook, county of San Diego, state of California, and is described as follows: **FPUD Main Office**.
10. The street address of the said property is: **990 E. Mission Road, Fallbrook, CA 92028**.

DATED: January 19, 2026

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Aaron Cook, Engineering Manager  
Fallbrook Public Utility District

**VERIFICATION**

I, the undersigned, say:

I am the person who signed the foregoing notice. I have read the above notice and know its contents, and the facts stated therein are true of my own knowledge.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on January 19, 2026, at Fallbrook, California.

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Aaron Cook, Engineering Manager

**M E M O**

**TO:** Board of Directors  
**FROM:** Community Benefit Program Committee  
**DATE:** January 26, 2026  
**SUBJECT:** Adoption of Community Benefit Program Committee Logo

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Purpose

To notify the Board that the Community Benefit Program Committee voted to adopt a new logo for use in connection with Committee-related communications and materials and to present the Board with a copy of the logo for informational purposes.

Description

At the November 10, 2025 meeting, the Fallbrook Public Utility District Community Benefit Program Committee voted to adopt the attached illustration as the Committee's logo. The logo will be used to visually identify Community Benefit Program materials, communications, and outreach efforts.

The illustration was created using artificial intelligence through a keyword-based image generation process. No copyrighted images, trademarks, or proprietary source materials were used in its creation, and therefore there are no known copyright or licensing restrictions associated with its use.

Recommended Action

This is an information item. No Board action needed.

# Fallbrook Public Utility District



## Community Benefit Program

**M E M O**

**TO:** Board of Directors  
**FROM:** Engineering and Operations Committee  
**DATE:** January 26, 2026  
**SUBJECT:** Engineering and Operations Key Performance Indicators

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Purpose

To provide information to the Board on the Key Performance Indicators (KPIs) that have been developed for Engineering and Operations.

Summary

The primary purpose for developing and tracking KPIs is to provide a performance measurement system that gives management the ability to analyze data, make better decisions, and improve the organization. District KPIs are largely focus on Capital Improvement Projects (CIP), Preventative Maintenance (PM), leak response, and regulatory compliance.

Recommended Action

This is an information item. No board action needed.

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## M E M O

**TO:** Board of Directors  
**FROM:** Regional and Community Cooperation Committee  
**DATE:** January 26, 2026  
**SUBJECT:** Signed Camp Pendleton (CPEN) Agreement and Update for the Implementation of the Operations and Maintenance at the Southern and Northern Tertiary Treatment Plants (NRTTP and SRTTP)

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Description

In October of 2025, the Board approved the Implementation Plan for the CPEN treatment plants. That approval included a budget amendment to accept and expend the funds needed to assume the operation of the plants. The work staff does on CPEN is fully funded by CPEN. The approval also approved 14 new positions and amendments to 3 existing positions. This informational update provides the Board with the final signed agreement as well as implementation progress. The only changes made by the Government were to cap annual expenses at \$11 million and cap the administrative and overhead (A&O) charges at 15%. Our current budget is \$8.3 million with A&O of 10%.

Purpose

Over the past two years, the District staff has been working with CPEN to develop an Intergovernmental Service Agreement for FPUD to take over the operations and maintenance of the two wastewater treatment plants on CPEN. The plants need significant repairs which we will begin immediately.

Summary

The IGSA Officially began on January 1, 2026. The first year's funding has been processed and will be transferred to us promptly. From December 22, 2025, until March 31<sup>st</sup> there is an overlap with the contractor currently maintaining the plants, so FPUD does not officially take over operations until April 1, 2026. The next 3 months will be spent hiring and training employees and obtaining the necessary vehicles and safety equipment for the plant. Staff will also be developing the plans that we need to submit to the regulatory agencies. Staff will also be working on applying for the necessary operational permits. To the extent possible we will be sending surplus vehicles to the plant and buying replacements for our existing staff. Staff will be shadowing the existing operators. Maintenance staff will be assessing equipment to develop a priority repair list.

Budgetary Impact

There will be savings in the Board approved budget for the Fallbrook community. The work will be completed within the CPEN Wastewater Fund budget. Existing staff time will be taken from the CPEN budget for time spent on CPEN.

Recommended Action

This is for information only. No action is required.

Attachment 1 – Signed IGSA

**INTERGOVERNMENTAL SERVICE AGREEMENT**  
BETWEEN  
MARINE CORPS INSTALLATION WEST, MARINE CORPS BASE CAMP PENDLETON  
AND  
FALLBROOK PUBLIC UTILITY DISTRICT

This is an Intergovernmental Service Agreement (IGSA) between Marine Corps Installations-West, Marine Corps Base Camp Pendleton, hereinafter referred to as MCIWEST-MCB CAMPEN and Fallbrook Public Utility District, hereinafter referred to as FPUD. When referred to collectively, MCIWEST-MCB CAMPEN and FPUD will be known as the Parties.

**1. BACKGROUND:**

a. MCIWEST-MCB CAMPEN owns the Southern Regional Tertiary Treatment Plant (SRTTP) and the Northern Regional Tertiary Treatment Plant (NRTTP). Both facilities are contractor operated and have been for at least the past ten years. FPUD owns and operates the Fallbrook Water Reclamation Plant (FWRP). The SRTTP and FWRP produce and utilize recycled water and discharge unused water to the ocean through the Oceanside Ocean Outfall. The outfall discharges are subject to the same discharge permit pursuant to which MCIWEST-MCB CAMPEN operates, issued by the San Diego Regional Water Quality Control Board. The NRTTP produces and utilizes recycled water and discharges unused water to the San Mateo and San Onofre percolation ponds subject to discharge permit issued by the San Diego Regional Water Quality Control Board.

b. All three facilities have similar treatment and discharge requirements pursuant to their respective discharge permits and applicable law. Due to their age and condition, the SRTTP and NRTTP require increasingly intensive operational and maintenance support. FPUD's operation of a similar facility, the FWRP, means that there are economies of scale that would benefit FPUD and its ratepayers by expanding FPUD's operations to include the SRTTP and NRTTP.

c. This IGSA improves operational efficiency, leverages regional expertise and ensures cost-effective compliance with environmental regulations and standards.

**2. AUTHORITY:**

This IGSA is authorized under the provisions of:

- a. 10 U.S.C. §2679 (Intergovernmental Support Agreements with State and Local Governments).
- b. National Defense Authorization Act of 2013, revised in 2015.
- c. Department of Defense Instruction (DoDI) 4000.19, "Support Agreements".
- d. Commanders' Handbook, "Marine Corps Installation Partnership Program - Utilizing Intergovernmental Service Agreements: dated September 2017.
- e. California Public Utilities Code Division 7 and Government Code section 6500 et seq.
- f. 31 U.S.C. §3903 (Prompt Payment Act)

**3. PURPOSE:** To establish an agreement between the Parties delineating the roles and responsibilities regarding the operation and maintenance of the SRTTP and NRTTP.

**4. SCOPE:** The provisions below provide the general expectations of the Parties pursuant to the IGSA. Appendix A provides the additional details and is incorporated into this IGSA by reference.

a. FPUD shall provide all labor, management, supervision, tools, material, and equipment to continuously operate, maintain, and repair the SRTTP and NRTTP located in 20 and 52 Area, at MCB Camp Pendleton in accordance with waste discharge permits.

b. FPUD shall perform water quality and operational sampling; submit monthly data and forms to MCIWEST-MCB CAMPEN for reporting and permitting compliance.

c. FPUD shall develop an annual budget in coordination with MCIWEST-MCB CAMPEN to cover anticipated operating, maintenance, repair, and replacement costs for the facilities.

d. FPUD shall manage expenditures through a separate Enterprise Fund, providing full transparency on everything spent in support of SRTTP and NRTTP.

e. All FPUD employees working under this IGSA shall remain under FPUD employment and supervision.

f. MCIWEST-MCB CAMPEN retains ownership of all infrastructure, equipment, and facilities associated with the SRTTP and NRTTP.

g. MCIWEST-MCB CAMPEN will maintain regulatory oversight and coordination with FPUD to ensure Federal and State environmental compliance.

**5. TERM:**

a. The term of this IGSA shall be five (5) years from the effective date.

b. The effective date shall be the date of last signature, with performance commencing no earlier than January 1, 2026.

c. The United States shall only be obligated for one year of performance under this IGSA, as it has no authority to obligate additional periods of performance without appropriations of adequate funds by the Congress. The United States shall only be obligated for an additional year of performance upon receipt of such funds, and only upon written notice by MCIWEST-MCB CAMPEN of its intent to proceed with the option for an additional year of performance.

**6. COST AND FUNDING:**

a. MCIWEST-MCB CAMPEN shall provide payment to FPUD based on an agreed annual budget estimated, which for the first year is \$8,132,209, which includes various DoD appropriations, including S1 (Operations), M1 (Maintenance), and Utility Funds. The costs under this IGSA shall not exceed \$11,000,000, annually. Payment will be made annually, with itemized bills as services are provided. Services will be billed as cost reimbursement plus no more than 15% for overhead.

b. The obligation of funds by MCIWEST-MCB CAMPEN is subject to the funds availability and may be adjusted upon mutual agreement via the Annual Budget Review.

c. Appendix B provides additional details and is incorporated into this IGSA by reference.

**7. PERFORMANCE OVERSIGHT:**

The parties shall establish a Joint Oversight Committee, consisting of representatives from MCIWEST-MCB CAMPEN and FPUD,

to monitor performance, ensure compliance with standards, and resolve disputes. Appendix C provides additional details and is incorporated into this IGSA by reference.

**8. POINTS OF CONTACT:**

a. The following individuals are designated as the Points of Contact for matters pertaining to this IGSA. Either party may change its POC by providing written notice to the other. Full contact details are provided in Appendix D.

i. MCIWEST-MCB CAMPEN POC: Joel Heywood, Water Resources Director, (760) 214-4553, joel.heywood@usmc.mil

ii. FPUD POC: Jack Bebee, General Manager, (760) 728-1125, jackb@fpud.com

iii. Alternate POCs may be designated in writing.

**9. MODIFICATIONS:**

The Parties may modify this IGSA as necessary to recognize its cost effectiveness and any need to continue to provide services. Modifications must be made in writing and signed by authorized representatives of both parties with at least 30 days notice.

**10. SUSPENSION / TERMINATION:**

a. Both Parties reserve the right to suspend performance of the IGSA in event of emergencies, mobilizations, national security reasons, or for other reasons outside the control of the Parties. In the event of a suspension, compensation for FPUD will continue subject to availability of funds for work not affected by the suspension.

b. The IGSA may be terminated by mutual written agreement at any time. In the event of mutual termination, no rights, responsibilities, benefits, or liabilities shall accrue to either Party.

c. This IGSA may also be terminated unilaterally by either Party upon 180 calendar days written notice to the POCs designated in this IGSA. When notified by the other Party of the termination, the Parties shall immediately negotiate a separate Termination Agreement and Schedule to define the roles and responsibilities

and to mitigate impacts and all costs caused by the termination. The Parties recognize the obligations and debts under this IGSA are part of a whole and they are incurred annually. Any obligations or debts incurred prior to termination shall become immediately due and payable by the withdrawing Party upon termination.

d. Early termination for cause may be initiated for significant breach of terms or failure to perform.

e. Execution of this IGSA is contingent upon written approval by the Principal Deputy Assistant Secretary of the Navy (Energy, Installations and Environment), as required for IGSA exceeding \$5 million annually.

**11. MISCELLANEOUS:**

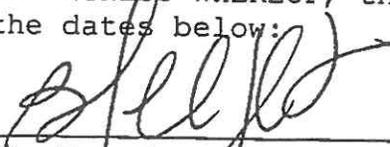
a. Nothing in this IGSA shall be construed to obligate funds beyond those available.

b. This IGSA does not create a partnership, joint venture, or agency relationship between the parties.

c. This IGSA shall be governed by federal law.

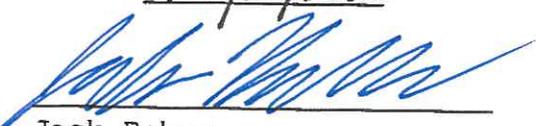
d. The Appendices attached to this IGSA constitute part of this agreement.

IN WITNESS WHEREOF, the parties have executed this Agreement on the dates below:

  
\_\_\_\_\_

Ms. Brenda M. Johnson-Turner  
Acting Principal Deputy Assistant Secretary (Energy,  
Installations and Environment)

Date: 12/10/2025

  
\_\_\_\_\_

Jack Bebee  
General Manager  
Fallbrook Public Utility District

Date: 12/22/2025

## **Appendix A: Detailed Scope of Work**

### **1. RESPONSIBILITIES OF THE PARTIES:**

#### a. MCIWEST-MCB CAMPEN will:

i. Retain ownership of all facilities and treatment equipment at the plants.

ii. Provide all computer hardware used by FPUD on the Base required for Supervisory Control and Data Acquisition (SCADA) and Facility Related Control System (FRCS) related equipment.

iii. Be responsible for payment of all utilities for both plant (electricity, gas, potable water, etc.).

iv. Be the lead agency on any environmental compliance requirements and reporting.

v. Be responsible for managing and maintain waste discharge permits issued by California Regional Water Quality Control Board, storm water permits issued by State Water Resources Control Board, and air permits issued by Air Pollution Control District (generators and biofilters).

vi. Manage the SCADA communication link between Parties facilities. If necessary, work with FPUD to establish an analog solution for alarm paging.

vii. Dispose of biosolids generated by the plant.

#### b. FPUD will:

i. Provide all labor, management, supervision, tools, material, and equipment to continuously operate, maintain, and repair the Southern & Northern Regional Tertiary Treatment Plants located in Areas 20 and 52, at MCB Camp Pendleton, CA. Responsibility will include maintenance within fence line at each facility. Operation shall include monitoring of each plant 24 hours a day for 7 days per week and providing emergency response to each plant, as required.

ii. Provide operator personnel meeting requirements of Title 23, Division 3, Chapter 26 classification requirements of the California Code of Regulations. A minimum, Grade IV Chief Plant Operator is required and will be responsible for overall operation of the wastewater treatment plants.

iii. Operate the plants in accordance with the approved San Diego Regional Water Quality Control Board NDPES and MRP Permits, and any subsequent permit modifications or updates, FPUD Policies, and Procedures.

iv. Immediately conduct an arc flash hazard analysis at both plants. Perform arc flash hazard analysis every five years.

v. Perform water quality and operational sampling to comply with State issued permits. Provide monthly reporting forms with compliance data to MCIWEST-MCB CAMPEN for review and submittal to regulators. Included within is a limited budget to assist MCIWEST-MCB CAMPEN with occasional sampling as requested in the collections system.

vi. Maintain service contracts with outside vendors for process instrumentation calibration, blowers, chemicals, pumps and motors, analyzers, and any other plant equipment as required. Should FPUD award any support contracts associated with this IGSA, the contract will be awarded on a competitive basis.

vii. Maintain all plant equipment calibration and testing per State issued permits and manufacturer recommendations.

viii. Purchase all process chemicals for the plants.

ix. Provide all consumables (ie. Filters, oil, etc.) required to keep plants operational

x. Provide the necessary vehicles for proper operations of the plants.

xi. Develop a site-specific Spill Prevention, Containment and Cleanup Plan for each facility.

xii. Provide safety plans including Job Hazard Analyses (JHA's) for all activities performed under this contract in compliance with Cal OSHA and Base Safety requirements.

xiii. Provide training and PPE to all staff to meet Cal OSHA requirements.

xiv. Provide in-house SCADA support with occasional outside consulting assistance.

xv. Analyze and develop background data on all equipment in the plants for the health of the equipment. FPUD will update this data on an ongoing basis as preventative maintenance is performed. Once a thorough equipment examination can be completed, FPUD will develop a 5-year Critical Repair List for MCIWEST-MCB CAMPEN approval that will be incorporated into the annual budget process after year 1.

xvi. Operate the plants through a separate Enterprise Fund providing full transparency on everything spent in support of SRTP and NRTTP. FPUD will provide monthly updates on the overall balance in the enterprise fund. At the end of the budget year unused funds will be held in the enterprise fund and applied against expenses for the next annual budget.

xvii. Provide facilities maintenance, janitorial, and pest control within the fence lines.

xiii. Be responsible for all fees, fines, and penalties assessed by the State if discharge permits are violated due to gross negligence in the course of operations or maintenance by FPUD.

xix. Connect to SCADA through the FRCS fiber network that extends to the Fallbrook Gate at the Naval Weapons Base via secure radio link.

xx. Utilize CityWorks for the asset management of the plants and work with MCIWEST-MCB CAMPEN staff to create a connection between CityWorks and Maximo; subject to technical feasibility and mutual agreement on interface protocols.

xxi. Develop an annual "operating" and "Critical Repair and Replacement (R&R) projects" budget ("Budget") in coordination with MCIWEST-MCB CAMPEN to cover anticipated operating, maintenance, repair and replacement costs for the plants. FPUD shall have no obligation to provide any funds to cover any costs related to the plants, including operation, maintenance, repair, replacement and other costs unless described in, and sufficiently funded by, the Budget.

c. Both Parties will:

i. Hold monthly coordination meeting to review budget and expenditures. The monthly meetings will include a review of all planned maintenance, repair and replacement projects and any

adjustments to stay within the funds allocated by MCIWEST-MCB CAMPEN.

ii. Jointly discuss and agree to funding/approval for repair, replacement, and/or new construction requirements for all projects over \$100,000 prior to beginning work.

iii. Strive to cooperatively address the funding needs to complete the backlog of required maintenance and equipment failures.

iv. Identify issues that arise that could be detrimental to compliance or budget that require further investment outside the defined scope.

## **2. PUBLIC DISCLOSURES:**

a. To the extent permitted by laws governing each Party, the Parties shall protect personal information and shall maintain the confidentiality of the other exchanged information when requested to do so by the providing Party.

i. The Parties will comply with public requests for information related to this IGSA pursuant to the Freedom of Information Act, 5 U.S.C 552, and the California Public Records Act, California Government Code 6250 et seq.

ii. If FPUD receives a request for information about this IGSA made under California Public Records Act, FPUD will notify MCIWEST-MCB CAMPEN points of contact (POC) in this IGSA. If MCIWEST-MCB CAMPEN receives a request for information about this IGSA under Freedom of Information Act, MCIWEST-MCB CAMPEN will notify FPUD POCs in this IGSA.

## **3. RELATIONSHIP OF THE PARTIES:**

a. In the exercise of their respective rights, powers, and obligations under this IGSA, each Party acts in an independent capacity, and neither is to be considered the officer agent, or employee of the other. Each Party is responsible for all costs, including pay, benefits, support, travel, and training, associated with each individually employed personnel. Each Party is responsible for supervision and management of its personnel. Neither Party shall provide, without the prior written consent of the other Party, any contractor or employee with a release that waives or purports to waive any right a Party may have to seek relief or redress against that contractor or employee.

i. This is a non-personal services agreement. Each Party is responsible for all direct payments to its personnel including pay, benefits, support and travel. Each Party is responsible for supervision and management of its personnel. Each Party supervises its own employees for purposes of Equal Employment Opportunity, Workers' Compensation, and other applicable laws.

ii. The tasks, duties and responsibilities set forth in this IGSA may not be interpreted or implemented in any manner that results in FPUD personnel creating or modifying federal policy, obligating appropriate funds of the United States, or overseeing the work of federal employees. Under no circumstances shall FPUD employees or contractors be deemed federal employees.

iii. If FPUD provides services through a contract, the contract must be awarded in accordance with District procurement laws. This requirement does not apply to collective bargaining agreements between the district and its employees.

iv. All large repair and replacement projects that are conducted by FPUD will have staff time directly billed to the project.

v. During the performance of any services under this Agreement, the Parties shall maintain in full force and effect insurance policies and/or equivalent risk management coverage in the manner and to the extent that each Party insures and/or self-insures itself for similar risks with respect to that Party's operations, equipment, and property. The manner in which such insurance and/or self-insurance is provided and the extent of such insurance and/or self-insurance shall be set forth in a Certificate of Insurance and/or Certificate of Self-Insurance, delivered to the other Parties and signed by an authorized representative of the applicable Party, which fully describes the insurance and/or self-insurance program and how the insurance/program covers the risks set forth in this Section. Insurance provided by a joint powers agency insurance pool shall be considered self-insurance for the purposes of this paragraph. Coverage under such insurance and/or self-insurance shall provide coverage for the following:

1. Commercial General Liability. Commercial general liability insurance or equivalent risk management coverage covering bodily injury, property damage, personal/advertising injury, premises/operations liability, products/completed operations liability, and contractual liability, in an amount no less than \$1,000,000 per occurrence / \$2,000,000 aggregate. The

policy shall give the other Parties, their officials, officers, employees, agents and designated volunteers additional insured status, or endorsements providing the same coverage.

2. Automobile liability insurance or equivalent risk management coverage in an amount no less than \$1,000,000 per occurrence for bodily injury and property damage. Coverage shall include owned, non-owned and hired vehicles. The policy shall give the other Parties, their officials, officers, employees, agents and designated volunteers additional insured status, or endorsements providing the same coverage.

3. Workers' Compensation. Workers' compensation insurance or equivalent risk management coverage as required by law. Each Party certifies that it is aware of the provisions of Section 3700 of the California Labor Code, which requires every employer to be insured against liability for workers' compensation or to undertake self-insurance in accordance with the provisions of that code, and each Party will comply with such provisions before commencing work under this Agreement.

#### **4. PERSONNEL:**

##### a. FPUD Personnel.

i. FPUD shall assign some of its employees to perform the obligations set forth in this IGSA ("FPUD Personnel"). The Parties acknowledge and agree that at all times FPUD Personnel shall remain under the exclusive control of the FPUD board of directors or a supervisor that reports directly to an employee subject to the exclusive control of the FPUD board of directors such as its General Manager. MCIWEST-MCB CAMPEN shall not have any right to control the manner or means in which the FPUD Personnel perform services under this IGSA. Rather, FPUD shall have the sole and exclusive authority to do the following:

1. Make decisions regarding the hiring, retention, discipline or termination of FPUD Personnel. MCIWEST-MCB CAMPEN will have no discretion over these functions.

2. Determine the wages to be paid to FPUD Personnel, including any pay increases. These amounts shall be determined in accordance with FPUD's publicly available pay schedule and shall be subject to changes thereto approved by the FPUD board of directors.

3. Set the benefits of FPUD Personnel, including health and welfare benefits, retirement benefits and leave accruals in accordance with FPUD policies.

4. Evaluate the performance of FPUD Personnel through performance evaluations performed by a management level employee that reports directly to the FPUD General Manager or the FPUD board of directors.

5. Perform all other functions related to the service, compensation or benefits of the FPUD Personnel assigned to perform services under this IGSA.

**5. GENERAL PROVISIONS:**

a. ADMINISTRATION: This IGSA shall be mutually administered by MCIWEST-MCB CAMPEN and FPUD. Parties will identify personnel to coordinate and manage the provision of services and the payment for services provided by FPUD under this IGSA.

b. RECORDS: The Parties shall follow established cost principles and procedures in determining allowable costs and payments under this IGSA and shall maintain books, records, documents, or other evidence pertaining to costs and expenses under this IGSA for a minimum of three years after the expiration of the IGSA. To the extent permitted under applicable laws and regulations, the Parties shall each allow the other to inspect such books, records, documents, or other evidence pertaining to costs and expenses under this IGSA. Each Party shall maintain records of each purchase order and all payments made therefor in accordance with its governing record retention rules for maintenance services.

**6. APPLICABLE LAW:**

a. The Parties shall comply with all applicable Federal, State and local laws, Federal executive orders, and Federal rules and regulations applicable to its performance under this IGSA. If any federal statute expressly prescribes policies or requirements that differ from the terms and conditions of this IGSA, the provisions of the IGSA statute shall govern. Each Party shall notify the other Party's POCs as soon as practical upon discovery of an applicable law potentially in conflict with this IGSA and the Parties will meet and confer in good faith in an attempt to resolve the conflict or negotiate an amendment to this IGSA.

b. This IGSA is not governed by standard acquisition contracting methods of competitive bidding as delineated in the FAR and its supplements. However, if FPUD shall provide services through a contract, that contract must be awarded through competitive procedures.

## **7. DISPUTES:**

a. If the Parties are unable to agree about interpreting or applying a material term of this IGSA, the Parties agree to engage in a good faith effort to reach mutual agreement in the proper interpretation of this IGSA, including amendment or termination of this IGSA, as necessary, or by escalating the dispute within their respective organizations.

b. As a condition precedent to a Party bringing any action for breach of this IGSA, Party must first notify the other Party's POCs in writing of the nature of the purported breach and seek in good faith to resolve the dispute through negotiation. If the Parties cannot resolve the dispute through negotiation, they may agree to a mutually acceptable method of non-binding alternative dispute resolution with a qualified third party acceptable to the Parties.

c. If any third-party dispute or litigation relates to, or potentially affects a Party's ability to perform under this IGSA, the Parties agree to promptly notify each other of such dispute or litigation. The existence of such a dispute or litigation shall not excuse the Parties from performance under this IGSA.

d. If any dispute between the Parties arising out of this IGSA requires consideration of the law, the rights and obligations of the Parties shall be interpreted and determined according to the substantive and procedural laws of the United States of America.

## **8. LIABILITY:**

a. FPUD agrees to defend and shall hold and save MCIWEST-MCB CAMPEN free and harmless from all damages, claims, suits of whatsoever nature arising from work performed by FPUD, including its contractors, under this IGSA, except for damages due to the fault or negligence of MCIWEST-MCB CAMPEN or its employees. Nothing in this IGSA is intended, nor may be construed, to create any rights, confer any benefits, or relieve any liability, of any kind whatsoever, in any third person not a

party to this IGSA. MCIWEST-MCB CAMPEN shall immediately notify FPUD in writing of any third-party claim.

**9. Indemnification:**

a. Each Party (the "Indemnifying Party") shall indemnify, defend (with counsel of the Indemnified Party's choosing), and hold the other Parties (the "Indemnified Party"), its officials, officers, employees, volunteers, and agents free and harmless from any and all claims, demands, causes of action, costs, expenses, liability, loss, damages or injury of any kind, in law or equity, to property or persons, including wrongful death, in any manner arising out of, pertaining to, or incident to any acts, errors or omissions, or willful misconduct of the Indemnifying Party, its officials, officers, employees, contractors, consultants or agents in connection with the Indemnifying Party's performance of the services under this Agreement, except to the extent caused by the gross negligence or willful misconduct of the Indemnified Party.

**10. COOPERATION OF PARTIES:**

a. The Parties recognize it is essential to cooperate fully concerning the handling of information and provision of services contemplated by this IGSA. In connection with this IGSA, the Parties therefore agree to provide any data, information, and documentation reasonably necessary for the other Party to perform its responsibilities under the terms of this IGSA.

**11. SUCCESSORS AND ASSIGNS:**

a. The terms, covenants, and conditions contained in this IGSA shall apply to and bind the successors and assigns of the Parties.

**12. REVIEW FOR LEGAL ADEQUACY:**

a. Each Party to this IGSA acknowledges and agrees this IGSA has been reviewed by each Party's respective legal counsel for legal adequacy.

**13. WAIVER:**

a. No waiver of the breach of any of the covenants, terms, restrictions, or conditions of this IGSA by either Party shall be construed to be a waiver of any succeeding breach of the same or other covenants, terms, restrictions, or conditions of this

IGSA. No delay or omission of either Party in exercising any right, power, or remedy, in the event of default, shall be construed as a waiver, or acquiescence to the default, or be construed as a waiver of a variation of any of the terms of this IGSA.

**14. SEVERABILITY:**

a. If any term, provision, or condition of this IGSA is held to be invalid, void, or otherwise unenforceable by a court of competent jurisdiction, the remaining provisions of this IGSA shall continue in full force and effect.

**15. SIGNATURE IN COUNTERPARTS:**

a. This IGSA may be executed in counterparts by each of the Parties. The IGSA is effective as to each signatory Party on its execution and, for purposes of enforcement, true copies of signatures shall be deemed to be original signatures.

**Appendix B: Financial Terms and Budget Allocation**

1. ESTIMATED COST AND FUNDING:

a. As of the effective date of this IGSA, the costs for all efforts to be ordered under this IGSA are estimated to be at an annual cost of no more than \$8,132,209, with an estimated five percent inflation rate per year.

Funding Source	Amount
S1 (Operations)	\$94,500
M1 (Facility Maintenance)	\$2,252,790
Utilities	\$5,784,919
<b>Total</b>	<b>\$8,132,209</b>

b. This IGSA does not document the obligation of funds between the Parties. Any obligation of funds in support of this IGSA will be accomplished using the SF-1034 (Public Voucher for Purchases and Services Other Than Personal), and upon the certification of an amount of funds by a proper funds-certifying officer, the signature of an authorized Approving Official, and proper receipt and acceptance of the order for the scope of services delineated on the individual order. The obligation of funds by the Parties is subject to the availability of appropriated funds pursuant to the Department of Defense Financial Management Regulation.

c. Nothing in this IGSA shall limit or prohibit the ability of either Party from contracting with other persons or entities for the provision of the same or similar services. Payment of any unquestioned bill or item from a bill shall be made within thirty (30) days of receipt by the Party for whom such services were provided. The annual cost and payment made pursuant to such purchase orders shall not exceed contracting/purchasing thresholds applicable under Federal law and/or statutes governing FPUD.

d. Billing and Payment: MCIWEST-MCB CAMPEN will obligate funds through appropriate DoD financial mechanisms to support payment under this IGSA. The projected annual cost will be based on the budget estimate provided by FPUD. FPUD will provide MCIWEST-MCB CAMPEN with an itemized bill quarterly as services are provided. Invoicing will be done annually or any other frequency agreeable to the parties. Total spent vs. estimated budget actuals will be provided quarterly to MCIWEST-MCB CAMPEN.

e. Annual budget amounts and payment schedules may be reviewed and updated upon mutual agreement, in alignment with the Annual Work Plan process.

## 2. PAYMENT TERMS AND CONDITIONS:

a. Payment shall be based on services provided as set forth in this Agreement. Pursuant to Office of Management and Budget 2 CFR Part 200, Uniform Administration Requirements, Cost Principles, and Audit Requirements for Federal Awards, taxes FPUD is legally required to pay are allowed, except for self-assessed taxes that disproportionately affect Federal Programs. MCIWEST-MCB CAMPEN shall not reimburse FPUD for any taxes in which legal incidence of the tax falls on MCIWEST-MCB CAMPEN.

b. The Government will make payment in accordance with the Prompt Payment Act (31 USC 3903) and implementing regulations. Interest shall be paid for late payments as required by the Act and shall be paid at the rate established by the Secretary of the Treasury for disputes under the Contracts Act of 1978.

c. Direct and indirect cost reconciliation will be performed annually in accordance with 2 CFR Part 200.

d. The obligation of funds by CAMPEN is subject to the availability of appropriated funds.

## **Appendix C: Regulatory Compliance and Performance Metrics**

### **1. COMPLIANCE REQUIREMENTS**

a. Operate the treatment plants in accordance with the approved San Diego Regional Water Quality Control Board permits, to include the following, or most recent update:

i. ORDER NO. R9-2019-0167 WASTE DISCHARGE REQUIREMENTS FOR THE MARINE CORPS BASE, CAMP PENDLETON SOUTHERN REGIONAL TERTIARY TREATMENT PLANT AND ADVANCED WATER TREATMENT PLANT AT HAYBARN CANYON DISCHARGE TO THE PACIFIC OCEAN THROUGH THE OCEANSIDE OCEAN OUTFALL

ii. ORDER NO. R9-2018-0023 MASTER RECYCLING PERMIT FOR THE UNITED STATES MARINE CORPS BASE CAMP PENDLETON, SOUTHERN REGIONAL TERTIARY TREATMENT PLANT, SAN DIEGO COUNTY

iii. ORDER NO. R9-2014-0006 MASTER RECYCLING PERMIT FOR THE UNITED STATES MARINE CORPS BASE CAMP PENDLETON, NORTHERN REGIONAL TERTIARY TREATMENT PLANT, SAN DIEGO COUNTY

### **2. PERFORMANCE METRICS**

a. Efficiently operate and maintain the wastewater treatment plant to safely treat and dispose of wastewater to ensure compliance with effluent discharge limitations

b. Goal to achieve 99.9% up-time of wastewater treatment plants after major repairs completed. No individual unplanned outage shall exceed four hours.

c. Prepare, submit, and maintain operating records, logs, and reports for in-process tracking of plant production and characteristics.

d. Develop and implement a preventative maintenance program to ensure proper operation, minimize breakdowns, and maximize useful life of equipment.

e. Completion of an equipment condition report identifying system condition, required repairs, and remaining useful life.

f. Optimize availability and delivery of recycled water to further the goal of MCIWEST-MCB CAMPEN to maximize use of the reclaimed water.

g. Provide the permit required Spill Prevention and Response Plan within 30 days of IGSA performance start date.

h. Provide all other permit required standard operating procedures within 90 days of IGSA performance start date.

i. Provide results of the arc flash hazard analysis within 60 days of completion.

### **3. AUDIT SCHEDULE**

a. This IGSA will be reviewed annually by MCIWEST-MCB CAMPEN and FPUD on or around its anniversary date, including review of financial, operational, and compliance performance.

**Appendix D: Points of Contact**

**1. Points of Contacts**

The following POCs will be used by the Parties to communicate matters concerning this IGSA. Each Party may change its POC and will provide e-mail notice to all POCs when POC or contact information is changed.

**a. MCIWEST, Marine Corps Base Camp Pendleton**

CDR Matthew Pine  
Public Works Officer  
(760) 725-6035  
matthew.a.pine@usmc.mil

Joel P. Heywood  
Water Resources Director  
(760) 214-4553  
joel.heywood@usmc.mil

**b. Fallbrook Public Utility District.**

Jack Bebee  
General Manager  
(760) 728-1125  
jackb@fpud.com

Carl Quiram  
Operations Manager  
(760) 999-2727  
cquiram@fpud.com

**2. Official Mailing Addresses**

All correspondence to be sent and notices to be given pursuant to this IGSA will be addressed to:

**MCIWEST, Marine Corps Base Camp Pendleton**

ATTN: Commanding General, Marine Corps  
Installation West-Marine Corps Base  
PO Box 555200  
Camp Pendleton, CA 92055-5010

**Fallbrook Public Utility District**

ATTN: General Manager, Fallbrook Public  
Utility District  
990 E Mission Rd  
Fallbrook, CA 92028

SRTTP LG Ponds



- Unpaved Road
- Paved Road

Date: 6/6/2025 JAndres  
 0 15 30 60 90 120  
 0 60 120 180 240 300 Feet

Although every effort has been made to ensure the accuracy of information, a more detailed condition originating from the physical sources used to develop the database may be reflected in the data supplied. The recorder must be aware of data conditions and ultimately bear responsibility for the appropriate use of the information with respect to possible errors, signal map scale, selection methodology, currency of data, and other specific conditions to certain data. This information does not depict all possible resources. Field verification of all data is required for site-specific projects. This information is deemed reliable, but not guaranteed.



MARINE CORPS BASE  
 CAMP PENDLETON



This product was not made by the Camp Pendleton Installation Geospatial Information & Services department. CUI



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Controlled by: United States Marine Corps  
 Controlled by: MCICOM IG&S  
 CUI Category: DCR/IT  
 Distribution/Dissemination Control: Distribution authorized to  
 Department of Defense and U.S. DoD contractors.  
 All others are required to submit requests to:  
 MCICOM GEOFidelis (USMC IG&S) Program  
 POC: geofidelis@usmc.mil



Projection - WGS84 Web Mercator  
 Date - May 07, 2025

Reasonable efforts have been made to ensure the accuracy of this map. The map user bears responsibility for the appropriate use of the information with respect to possible errors.



## M E M O

**TO:** Board of Directors  
**FROM:** Engineering and Operations Committee  
**DATE:** January 26, 2026  
**SUBJECT:** Migration of Cityworks Enterprise Asset Management Software to a Cloud Based Solution

---

Purpose

Migrate the District's Cityworks Enterprise Asset Management Software to the Cityworks cloud based solution. Currently, the District's Cityworks software is on premise (*i.e.* housed on one of the District's servers). Trimble, the company that owns Cityworks, is migrating clients to a cloud based solution (called Unity) and has stopped enhancing their on-premise Cityworks solutions.

Summary

In April 2019, the Board approved the implementation of Cityworks Enterprise Asset Management (EAM) Software and hired a consultant to support these efforts. The core function of the EAM software is to help manage assets, schedule maintenance, and track and monitor service requests and work orders. This lowers asset maintenance costs, improves equipment performance, extends the service life of critical assets, and makes customer service responses quicker and more efficient. .

The District has been using Cityworks for over 6 years now and uses it to manage both preventative and corrective maintenance and repair activities, customer service orders, and dig alerts. For example, the District's sewer line inspections are captured by the District's TV inspection camera software and imported into the EAM and linked to the District's Geographical Information System (GIS). This allows staff to map out problem areas and track cleaning cycles. Improving the EAM system is ongoing effort and the District has invested a significant amount staff time to this endeavor.

While the enhancement of the on-premise EAM is ongoing, Trimble is solely focused on enhancing the Unity platform (the cloud based Cityworks). These enhancements are significant and wide ranging, improving not only the user experience but also function of the system. The enhancements include better user interfaces and functionality, the ability to use mobile devices in the field seamlessly, better reports and data analytics, and making the system easier to maintain. These enhancements will significantly improve the District's EAM system's function and performance, which should result in more efficient operations.

The District currently pays \$23,150 as an annual maintenance fee for CityWorks on premise. As part of the move to the cloud based system, the District has negotiated a three-year contract. The annual cost is \$35,625 for year one and year two (adjusted for

inflation) and \$37,406 for year three. The fee would then be an annual renewal. As Trimble transitions away from on-premise solutions, the District's EAM will be stagnant and unsupported by Trimble at some point in the near future.

Recommended Action

That the Board approve the Trimble contract in the amount of \$35,625 annually for the first two years and \$37,406 annually for year three.

## M E M O

**TO:** Board of Directors  
**FROM:** Regional and Community Coordination Committee  
**DATE:** January 26, 2026  
**SUBJECT:** Intergovernmental Support Agreement (IGSA) – Non-Binding Letter of Intent for Operation and Maintenance of Naval Weapons Station Seal Beach, Detachment Fallbrook Water Distribution System

---

Purpose

To obtain approval from the Board for the exploration and development of an Intergovernmental Services Agreement (IGSA) with Naval Weapons Station Seal Beach Detachment Fallbrook (NAVWPNSTA) to operate the potable water system on the base.

Summary

The District has been approached by NAVWPNSTA staff to assist in the operation of the potable water system on base. FPUD currently delivers potable water to the base through a 4-inch meter at the end of W. Elder St.

Due to the design of the base water system it is difficult to maintain water quality. The preliminary discussions that FPUD staff had with NAVWPNSTA staff is to have FPUD take over the maintenance of the system as well as the sampling and dosing of tanks as needed. FPUD will also develop a 5-year CIP which will be kept up to date yearly if an IGSA is approved.

Budgetary Impact

There will be savings to the District Ratepayers in shared services and efficiencies of scale.

Recommended Action

That the Board supports the exploration and development of an IGSA with NAVWPNSTA.

Attachment 1 – draft Letter of Intent



990 East Mission Road  
Fallbrook, California  
92028-2232  
[www.fpud.com](http://www.fpud.com)  
(760) 728-1125

Board of Directors

Dave Baxter  
*Division 1*

Ken Endter  
*Division 2*

Jennifer DeMeo  
*Division 3*

Don McDougal  
*Division 4*

Charley Wolk  
*Division 5*

Staff

Jack Bebee  
*General Manager*

David Shank  
*Assistant General Manager/  
Chief Financial Officer*

Lauren Eckert  
*Executive Assistant/  
Board Secretary*

General Counsel

Paula de Sousa  
*Best Best & Krieger*

Captain Kyle Caldwell  
Commanding Officer  
Naval Weapons Station Seal Beach Detachment Fallbrook  
800 Seal Beach Blvd,  
Seal Beach, CA 90740

11 January 2026

SUBJECT: Intergovernmental Support Agreement (IGSA) – Non-Binding Letter of Intent for Operation and Maintenance of Naval Weapons Station Seal Beach, Detachment Fallbrook Water Distribution System

Dear Captain Caldwell:

This letter is to confirm the intent of Fallbrook Public Utilities District (FPUD) to enter into an IGSA with Naval Weapons Station Seal Beach Detachment Fallbrook (NAVWPNSTA) to provide operation and maintenance services to the potable water distribution system in accordance with Title 10 United States Code (USC) 2679.

FPUD intends to provide comprehensive operation, maintenance, and repair services for the water distribution system, including but not limited to:

- Distribution System Maintenance: Implementation of a maintenance program that ensures consistent and adequate chlorine residual within distribution system, inclusive of hydrant flushing, valve exercising (at least annually), leak detection surveys, total chlorine residual monitoring, annual backflow testing, and main line cleaning as needed.
- Storage Tank Operation and Maintenance: Routine inspections and maintenance of the water storage tanks, including the performance of annual, semi-annual, and monthly inspections, as well as complete inspections every 3-5 years, or more frequently if conditions warrant. This includes cleaning, disinfection, and repair of tank components, and maintenance of coatings.
- System Repairs: Conducting system repairs, including but not limited to pump leaks, line breaks, valve repairs, and hydrant repairs.
- Reporting: Providing monthly and annual reports summarizing all activities performed, including inspections, maintenance, repairs, and chlorine monitoring results. Conducting annual audits, sanitary surveys, and cross connection control surveys.
- Capital Improvements: Develop a 5-year Critical Repair List to be used for providing recommendations for capital improvement projects pertaining to the NAVWPNSTA Water System.

FPUD currently provides this service for the Fallbrook community and will follow a competitive solicitation process. The term of this agreement shall be 10 years from the effective date of a signed IGSA.

Fallbrook Public Utilities District is pleased to partner with Naval Weapons Station Seal Beach Detachment Fallbrook in this endeavor.

Sincerely,

Jack Bebee  
General Manager  
(760) 728-1125  
[Jackb@fpud.com](mailto:Jackb@fpud.com)

**M E M O**

**TO:** Board of Directors  
**FROM:** Engineering & Operations Committee  
**DATE:** January 26, 2026  
**SUBJECT:** Professional Services Agreement for the Red Mountain Reservoir Liner Rehabilitation Project

---

Description

The Red Mountain Reservoir liner is beginning to reach the end of its useful life, and it is necessary to begin to plan for the rehabilitation or replacement of the reservoir liner. To ensure the best approach, the District is requesting professional consulting services to complete a feasibility study, perform necessary geotechnical investigations, and develop a preliminary design of the solution ultimately selected.

Purpose

The Reservoir is an earth embankment open reservoir constructed in 1983. It stores approximately 220 million gallons and covers 22 acres. The lining of the Reservoir is asphalt, which is no longer permitted to be repaired or resurfaced by the California Division of Drinking Water (DDW). The Reservoir liner is beginning to reach the end of its useful life, and it is necessary to begin to plan for the rehabilitation or replacement of the Reservoir liner.

The use of the reservoir has become more critical to District operations since the Santa Margarita River Conjunctive Use Project (SMRCUP) was completed in 2021, which provides varying amounts of local water dependent on rainfall and river flows. In wet years, the District receives more supply than overall demand and the District utilizes the Reservoir to help balance supply and demand.

District staff prepared a request for proposals and distributed it to potential engineering consultants with expertise in reservoir management and rehabilitation. The scope of the services will be conducted in phases. Phase 1 requires a comprehensive feasibility study including:

- Condition assessment of the Red Mountain Reservoir,
- Evaluation of other agencies approach to asphalt lined reservoirs,
- Engagement with the Division of Drinking Water on alternatives and potential for additional waivers for asphalt lining,
- Development of alternative feasible liner approaches with pros and cons,
- Identification of preferred alternatives for additional evaluation.

Phase 2 will include additional effort to collect information needed to develop a preliminary design for the preferred alternative, including:

- Additional geotechnical evaluations

- CEQA support
- Public outreach support

And the third phase will be to develop a preliminary design of the selected alternative and corresponding construction estimate. The specific tasks for phase two and three will depend on the outcome of phase one and the selected preferred alternative.

Proposals were due January 12. Staff reached out to six engineering consultants. Due to the unique nature of the work requiring specialized expertise, only three indicated interest in proposing. Ultimately, after reviewing the details of the RFP, only one proposal was received from Arcadis partnered with Hilts Consulting Group. Arcadis and Hilts have extensive experience with this type of work, having performed design and construction oversight on over 30 reservoirs, most in Southern California, over the last decade. Their team also has professionals that are on the national AWWA committee for reservoir liners and covers.

### Budgetary Impact

The ultimate cost will depend on the results of the first phase and the selected preferred alternative. The fee for Phase 1 is \$150,000. Once the first phase is complete, staff will present the findings to the board and request authorization to continue with Phase 2 and 3 at that time. Depending on the selected alternative, the range of cost for phases 2 and 3 is expected to be an additional \$220,000. Phase 1 is anticipated to be completed by July 2026.

Phase 1 of the work will be completed within the Board authorized Capital Improvements Project and Operations budget for the 25/26 fiscal year. Phase 2 and 3 will be budgeted for the 26/27 fiscal year.

### Recommended Action

That the Board approve a professional services agreement with Arcadis, in the amount not to exceed \$150,000, for the first phase of the Red Mountain Reservoir Liner Rehabilitation Project feasibility study.

## M E M O

**TO:** Board of Directors  
**FROM:** Personnel Committee  
**DATE:** January 26, 2026  
**SUBJECT:** Personnel Changes – Department 4

---

Purpose

To obtain approval for the re-classification of the Construction Supervisor position to the new position of Construction and System Services Supervisor, reclassification of the previous Systems Services Supervisor position to Crew Leader for Department 4- System Services, a new Utility Worker I position, the budgetary impact of these personnel changes, and the update to the organization chart, as reviewed with the Personnel Committee.

Summary

The departure of the previous System Services Supervisor in July of 2025 provides the District with a unique opportunity to reclassify multiple positions in Department 4- System Services, to better meet the department's long-term needs and goals. The proposed changes were reviewed and supported by the Personnel Committee on January 20, 2026.

Since the departure of the previous System Services Supervisor last summer, the duties and responsibilities of that role have been absorbed by the current Construction Supervisor, who has excelled in supervising both Construction and System Services teams since that time. This position retains most of the characteristics of the previously approved position of Meter Services and Construction Supervisor, but with a new job title that better reflects the current responsibilities required of the role.

To better assist the new Construction and System Services Supervisor, the District is asking that the position of System Services Supervisor be re-classified to an additional Crew Leader role for System Services. This role will help maintain a high-level of efficiency for the department, allowing the Construction and System Services Supervisor additional support and flexibility in supervising both teams.

Finally, the creation of a new Utility Worker I position will provide additional support to the System Services team, where help is needed with mark-outs and leak detection and maintenance.

Budgetary Impact

The System Services Supervisor and Construction Supervisor roles are in Salary Range 32. The previously approved position of Meter Services and Construction Supervisor was approved for Range 39. The re-classified role of Construction and System Services Supervisor should be approved for the same range of 39. A 7% salary increase is proposed for the current Construction Supervisor to compensate for the increased duties and responsibilities of the new role, and to bring it into the new salary range.

The re-classified Systems Services Supervisor to Crew Leader position will result in a budget decrease for the District, as the role will be filled internally by an eligible Utility Worker III. After the 5% promotional increase, The District will save approximately \$38,833.60 for fiscal year 25-'26'.

A new Utility Worker I position starts at Salary Range 10, around \$31.60 per hour.

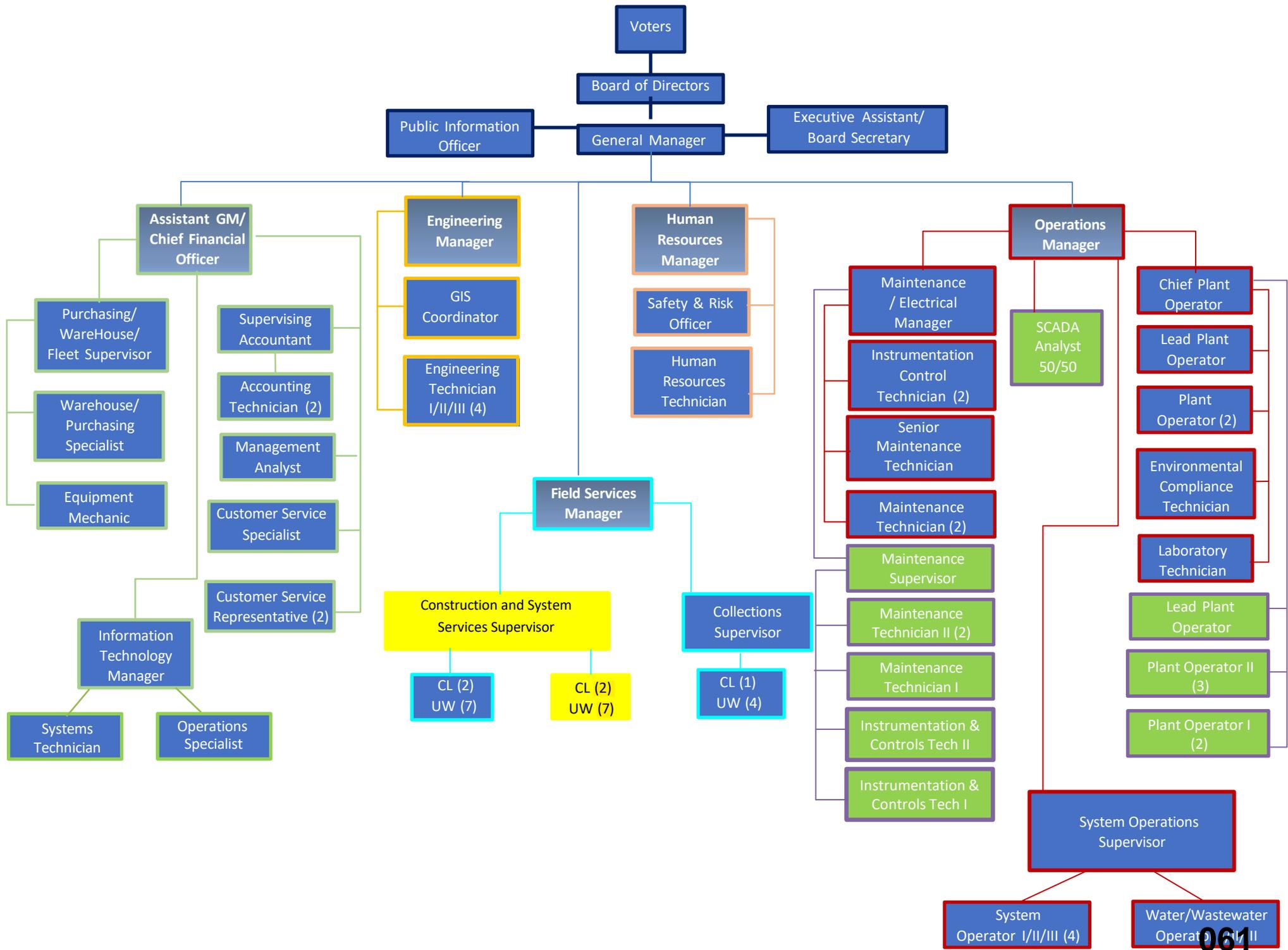
<b>Budget Impact FY '25-'26</b>	
	Annual Salary
Previous System Services Supervisor	\$141,294.40
	Annual Salary
Current Construction Services Supervisor	\$134,472.00
Construction and System Services Supervisor	\$143,885.04
Increase	\$9,413.04
	Annual Salary
System Services Supervisor	\$141,294.40
Crew Leader	\$102,460.80
Decrease	\$38,833.60
	Annual Salary
Utility Worker I	\$65,728.00
Increase	\$65,728.80
<b>Total Annual Budget Impact</b>	<b>\$27,379.00</b>

The net salary budget impact of these changes for FY '25-'26 will be an annual increase of approximately \$27,379.00

Recommended Action

That the Board approve the re-classification of the Construction Supervisor to Construction and System Services Supervisor, the re-classification of System Services Supervisor to Crew Leader, the addition of a new Utility Worker I position, the budget changes of these positions, and updates to the organizational chart.

# Proposed Org Chart Changes



# Proposed Salary Schedule

**SALARY SCHEDULE**  
Effective July 1, 2025

<b>Classification</b>	<b>Positions</b>	<b>Salary Range</b>
Accounting Technician I/II	2	12 / 16
Associate Engineer	1	26 / 29
Collection Supervisor	1	32
<b>Construction and System Services Supervisor</b>	<b>1</b>	<b>39-41</b>
Crew Leader (Water and Wastewater)	4	23-25
Customer Service Representative I/II	2	7 / 11
Customer Service Specialist	1	17
Engineering Technician I/II/III	4	16-17 / 20-21 / 26-27
Environmental Compliance Technician	1	26 / 28
Equipment Mechanic	1	18
Executive Assistant/ Board Secretary	1	34
Geographical Information Systems (GIS) Coordinator	1	27
Human Resources Technician	1	16
Instrumentation, Electrical & Controls Technician I/II	2	20-21 / 25-28
Laboratory Technician I/II	1	20-21 / 24-25
Lead Plant Operator	1	27-28
Maintenance Technician I/II	2	18-20 / 21-24
Management Analyst	1	26
Operations Specialist	1	16-17
Plant Operator OIT/I/II	2	11-12 / 17-18 / 21-22
Public Information Officer	1	25
Purchasing/Warehouse/Fleet Supervisor	1	34-35
Safety & Risk Officer	1	36-38
Senior Maintenance Technician	1	29-32
Systems Operator I/II/III	4	18 / 22 / 26
Utility Worker I/II/III (Water and Wastewater)	18	10-11 / 14-15 / 18-19
Warehouse/Purchasing Specialist	1	15-16
Water/Wastewater Operator I/II/III	1	12 / 19 / 26
<b><u>Management (Exempt)</u></b>		
General Manager	1	\$276,551
Assistant General Manager/CFO	1	60
Chief Plant Operator	1	35-36
Engineering Manager	1	54
Field Services Manager	1	49 & 51
Human Resources Manager	1	47
Information Technician Manager	1	36-37
Operations Manager	1	53
SCADA, Electrical & Maintenance Supervisor	1	34-35
Supervising Accountant	1	35-36
System Operations Supervisor	1	35
Systems Technician	1	29

Board Approved. Effective July 1, 2025

Range #	FY 25-26 Hourly Salary Range									
	Step A	Step B	Step C	Step D	Step E	Step F	Step G	Step H	Step I	Step J
1	\$25.30	\$25.93	\$26.58	\$27.25	\$27.92	\$28.63	\$29.33	\$30.07	\$30.83	\$31.60
2	\$25.93	\$26.58	\$27.25	\$27.92	\$28.63	\$29.33	\$30.07	\$30.83	\$31.60	\$32.38
3	\$26.58	\$27.25	\$27.92	\$28.63	\$29.33	\$30.07	\$30.83	\$31.60	\$32.38	\$33.20
4	\$27.25	\$27.92	\$28.63	\$29.33	\$30.07	\$30.83	\$31.60	\$32.38	\$33.20	\$34.03
5	\$27.92	\$28.63	\$29.33	\$30.07	\$30.83	\$31.60	\$32.38	\$33.20	\$34.03	\$34.88
6	\$28.63	\$29.33	\$30.07	\$30.83	\$31.60	\$32.38	\$33.20	\$34.03	\$34.88	\$35.75
7	\$29.33	\$30.07	\$30.83	\$31.60	\$32.38	\$33.20	\$34.03	\$34.88	\$35.75	\$36.64
8	\$30.07	\$30.83	\$31.60	\$32.38	\$33.20	\$34.03	\$34.88	\$35.75	\$36.64	\$37.55
9	\$30.83	\$31.60	\$32.38	\$33.20	\$34.03	\$34.88	\$35.75	\$36.64	\$37.55	\$38.49
10	\$31.60	\$32.38	\$33.20	\$34.03	\$34.88	\$35.75	\$36.64	\$37.55	\$38.49	\$39.45
11	\$32.38	\$33.20	\$34.03	\$34.88	\$35.75	\$36.64	\$37.55	\$38.49	\$39.45	\$40.44
12	\$33.20	\$34.03	\$34.88	\$35.75	\$36.64	\$37.55	\$38.49	\$39.45	\$40.44	\$41.46
13	\$34.03	\$34.88	\$35.75	\$36.64	\$37.55	\$38.49	\$39.45	\$40.44	\$41.46	\$42.49
14	\$34.88	\$35.75	\$36.64	\$37.55	\$38.49	\$39.45	\$40.44	\$41.46	\$42.49	\$43.55
15	\$35.75	\$36.64	\$37.55	\$38.49	\$39.45	\$40.44	\$41.46	\$42.49	\$43.55	\$44.64
16	\$36.64	\$37.55	\$38.49	\$39.45	\$40.44	\$41.46	\$42.49	\$43.55	\$44.64	\$45.76
17	\$37.55	\$38.49	\$39.45	\$40.44	\$41.46	\$42.49	\$43.55	\$44.64	\$45.76	\$46.91
18	\$38.49	\$39.45	\$40.44	\$41.46	\$42.49	\$43.55	\$44.64	\$45.76	\$46.91	\$48.08
19	\$39.45	\$40.44	\$41.46	\$42.49	\$43.55	\$44.64	\$45.76	\$46.91	\$48.08	\$49.27
20	\$40.44	\$41.46	\$42.49	\$43.55	\$44.64	\$45.76	\$46.91	\$48.08	\$49.27	\$50.51
21	\$41.46	\$42.49	\$43.55	\$44.64	\$45.76	\$46.91	\$48.08	\$49.27	\$50.51	\$51.77
22	\$42.49	\$43.55	\$44.64	\$45.76	\$46.91	\$48.08	\$49.27	\$50.51	\$51.77	\$53.07
23	\$43.55	\$44.64	\$45.76	\$46.91	\$48.08	\$49.27	\$50.51	\$51.77	\$53.07	\$54.39
24	\$44.64	\$45.76	\$46.91	\$48.08	\$49.27	\$50.51	\$51.77	\$53.07	\$54.39	\$55.75
25	\$45.76	\$46.91	\$48.08	\$49.27	\$50.51	\$51.77	\$53.07	\$54.39	\$55.75	\$57.14
26	\$46.91	\$48.08	\$49.27	\$50.51	\$51.77	\$53.07	\$54.39	\$55.75	\$57.14	\$58.56
27	\$48.08	\$49.27	\$50.51	\$51.77	\$53.07	\$54.39	\$55.75	\$57.14	\$58.56	\$60.04
28	\$49.27	\$50.51	\$51.77	\$53.07	\$54.39	\$55.75	\$57.14	\$58.56	\$60.04	\$61.54
29	\$50.51	\$51.77	\$53.07	\$54.39	\$55.75	\$57.14	\$58.56	\$60.04	\$61.54	\$63.07
30	\$51.77	\$53.07	\$54.39	\$55.75	\$57.14	\$58.56	\$60.04	\$61.54	\$63.07	\$64.65
31	\$53.07	\$54.39	\$55.75	\$57.14	\$58.56	\$60.04	\$61.54	\$63.07	\$64.65	\$66.27
32	\$54.39	\$55.75	\$57.14	\$58.56	\$60.04	\$61.54	\$63.07	\$64.65	\$66.27	\$67.93
33	\$55.75	\$57.14	\$58.56	\$60.04	\$61.54	\$63.07	\$64.65	\$66.27	\$67.93	\$69.62
34	\$57.14	\$58.56	\$60.04	\$61.54	\$63.07	\$64.65	\$66.27	\$67.93	\$69.62	\$71.36
35	\$58.56	\$60.04	\$61.54	\$63.07	\$64.65	\$66.27	\$67.93	\$69.62	\$71.36	\$73.15
36	\$60.04	\$61.54	\$63.07	\$64.65	\$66.27	\$67.93	\$69.62	\$71.36	\$73.15	\$74.97
37	\$61.54	\$63.07	\$64.65	\$66.27	\$67.93	\$69.62	\$71.36	\$73.15	\$74.97	\$76.84
38	\$63.07	\$64.65	\$66.27	\$67.93	\$69.62	\$71.36	\$73.15	\$74.97	\$76.84	\$78.78
39	\$64.65	\$66.27	\$67.93	\$69.62	\$71.36	\$73.15	\$74.97	\$76.84	\$78.78	\$80.75
40	\$66.27	\$67.93	\$69.62	\$71.36	\$73.15	\$74.97	\$76.84	\$78.78	\$80.75	\$82.77
41	\$67.93	\$69.62	\$71.36	\$73.15	\$74.97	\$76.84	\$78.78	\$80.75	\$82.77	\$84.84
42	\$69.62	\$71.36	\$73.15	\$74.97	\$76.84	\$78.78	\$80.75	\$82.77	\$84.84	\$86.95
43	\$71.36	\$73.15	\$74.97	\$76.84	\$78.78	\$80.75	\$82.77	\$84.84	\$86.95	\$89.12
44	\$73.15	\$74.97	\$76.84	\$78.78	\$80.75	\$82.77	\$84.84	\$86.95	\$89.12	\$91.36
45	\$74.97	\$76.84	\$78.78	\$80.75	\$82.77	\$84.84	\$86.95	\$89.12	\$91.36	\$93.64
46	\$76.84	\$78.78	\$80.75	\$82.77	\$84.84	\$86.95	\$89.12	\$91.36	\$93.64	\$95.97
47	\$78.78	\$80.75	\$82.77	\$84.84	\$86.95	\$89.12	\$91.36	\$93.64	\$95.97	\$98.38
48	\$80.75	\$82.77	\$84.84	\$86.95	\$89.12	\$91.36	\$93.64	\$95.97	\$98.38	\$100.85
49	\$82.77	\$84.84	\$86.95	\$89.12	\$91.36	\$93.64	\$95.97	\$98.38	\$100.85	\$103.36
50	\$84.84	\$86.95	\$89.12	\$91.36	\$93.64	\$95.97	\$98.38	\$100.85	\$103.36	\$105.95
51	\$86.95	\$89.12	\$91.36	\$93.64	\$95.97	\$98.38	\$100.85	\$103.36	\$105.95	\$108.60
52	\$89.12	\$91.36	\$93.64	\$95.97	\$98.38	\$100.85	\$103.36	\$105.95	\$108.60	\$111.32
53	\$91.36	\$93.64	\$95.97	\$98.38	\$100.85	\$103.36	\$105.95	\$108.60	\$111.32	\$114.09
54	\$93.64	\$95.97	\$98.38	\$100.85	\$103.36	\$105.95	\$108.60	\$111.32	\$114.09	\$116.95
55	\$95.97	\$98.38	\$100.85	\$103.36	\$105.95	\$108.60	\$111.32	\$114.09	\$116.95	\$119.87
56	\$98.38	\$100.85	\$103.36	\$105.95	\$108.60	\$111.32	\$114.09	\$116.95	\$119.87	\$122.86
57	\$100.85	\$103.36	\$105.95	\$108.60	\$111.32	\$114.09	\$116.95	\$119.87	\$122.86	\$125.94
58	\$103.36	\$105.95	\$108.60	\$111.32	\$114.09	\$116.95	\$119.87	\$122.86	\$125.94	\$129.09
59	\$105.95	\$108.60	\$111.32	\$114.09	\$116.95	\$119.87	\$122.86	\$125.94	\$129.09	\$132.31
60	\$108.60	\$111.32	\$114.09	\$116.95	\$119.87	\$122.86	\$125.94	\$129.09	\$132.31	\$135.63
61	\$111.32	\$114.09	\$116.95	\$119.87	\$122.86	\$125.94	\$129.09	\$132.31	\$135.63	\$139.01
62	\$114.09	\$116.95	\$119.87	\$122.86	\$125.94	\$129.09	\$132.31	\$135.63	\$139.01	\$142.49
63	\$116.95	\$119.87	\$122.86	\$125.94	\$129.09	\$132.31	\$135.63	\$139.01	\$142.49	\$146.05
64	\$119.87	\$122.86	\$125.94	\$129.09	\$132.31	\$135.63	\$139.01	\$142.49	\$146.05	\$149.69
65	\$122.86	\$125.94	\$129.09	\$132.31	\$135.63	\$139.01	\$142.49	\$146.05	\$149.69	\$153.44
66	\$125.94	\$129.09	\$132.31	\$135.63	\$139.01	\$142.49	\$146.05	\$149.69	\$153.44	\$157.28
67	\$129.09	\$132.31	\$135.63	\$139.01	\$142.49	\$146.05	\$149.69	\$153.44	\$157.28	\$161.21
68	\$132.31	\$135.63	\$139.01	\$142.49	\$146.05	\$149.69	\$153.44	\$157.28	\$161.21	\$165.24
69	\$135.63	\$139.01	\$142.49	\$146.05	\$149.69	\$153.44	\$157.28	\$161.21	\$165.24	\$169.37
70	\$139.01	\$142.49	\$146.05	\$149.69	\$153.44	\$157.28	\$161.21	\$165.24	\$169.37	\$173.61
71	\$142.49	\$146.05	\$149.69	\$153.44	\$157.28	\$161.21	\$165.24	\$169.37	\$173.61	\$177.94
72	\$146.05	\$149.69	\$153.44	\$157.28	\$161.21	\$165.24	\$169.37	\$173.61	\$177.94	\$182.40
73	\$149.69	\$153.44	\$157.28	\$161.21	\$165.24	\$169.37	\$173.61	\$177.94	\$182.40	\$186.95
74	\$153.44	\$157.28	\$161.21	\$165.24	\$169.37	\$173.61	\$177.94	\$182.40	\$186.95	\$191.64
75	\$157.28	\$161.21	\$165.24	\$169.37	\$173.61	\$177.94	\$182.40	\$186.95	\$191.64	\$196.42

Range #	FY 25-26 Bi-Weekly Salary Range									
	Step A	Step B	Step C	Step D	Step E	Step F	Step G	Step H	Step I	Step J
1	\$2,024	\$2,074	\$2,126	\$2,180	\$2,234	\$2,290	\$2,346	\$2,406	\$2,466	\$2,528
2	\$2,074	\$2,126	\$2,180	\$2,234	\$2,290	\$2,346	\$2,406	\$2,466	\$2,528	\$2,590
3	\$2,126	\$2,180	\$2,234	\$2,290	\$2,346	\$2,406	\$2,466	\$2,528	\$2,590	\$2,656
4	\$2,180	\$2,234	\$2,290	\$2,346	\$2,406	\$2,466	\$2,528	\$2,590	\$2,656	\$2,722
5	\$2,234	\$2,290	\$2,346	\$2,406	\$2,466	\$2,528	\$2,590	\$2,656	\$2,722	\$2,790
6	\$2,290	\$2,346	\$2,406	\$2,466	\$2,528	\$2,590	\$2,656	\$2,722	\$2,790	\$2,860
7	\$2,346	\$2,406	\$2,466	\$2,528	\$2,590	\$2,656	\$2,722	\$2,790	\$2,860	\$2,931
8	\$2,406	\$2,466	\$2,528	\$2,590	\$2,656	\$2,722	\$2,790	\$2,860	\$2,931	\$3,004
9	\$2,466	\$2,528	\$2,590	\$2,656	\$2,722	\$2,790	\$2,860	\$2,931	\$3,004	\$3,079
10	\$2,528	\$2,590	\$2,656	\$2,722	\$2,790	\$2,860	\$2,931	\$3,004	\$3,079	\$3,156
11	\$2,590	\$2,656	\$2,722	\$2,790	\$2,860	\$2,931	\$3,004	\$3,079	\$3,156	\$3,235
12	\$2,656	\$2,722	\$2,790	\$2,860	\$2,931	\$3,004	\$3,079	\$3,156	\$3,235	\$3,317
13	\$2,722	\$2,790	\$2,860	\$2,931	\$3,004	\$3,079	\$3,156	\$3,235	\$3,317	\$3,399
14	\$2,790	\$2,860	\$2,931	\$3,004	\$3,079	\$3,156	\$3,235	\$3,317	\$3,399	\$3,484
15	\$2,860	\$2,931	\$3,004	\$3,079	\$3,156	\$3,235	\$3,317	\$3,399	\$3,484	\$3,571
16	\$2,931	\$3,004	\$3,079	\$3,156	\$3,235	\$3,317	\$3,399	\$3,484	\$3,571	\$3,661
17	\$3,004	\$3,079	\$3,156	\$3,235	\$3,317	\$3,399	\$3,484	\$3,571	\$3,661	\$3,753
18	\$3,079	\$3,156	\$3,235	\$3,317	\$3,399	\$3,484	\$3,571	\$3,661	\$3,753	\$3,846
19	\$3,156	\$3,235	\$3,317	\$3,399	\$3,484	\$3,571	\$3,661	\$3,753	\$3,846	\$3,942
20	\$3,235	\$3,317	\$3,399	\$3,484	\$3,571	\$3,661	\$3,753	\$3,846	\$3,942	\$4,041
21	\$3,317	\$3,399	\$3,484	\$3,571	\$3,661	\$3,753	\$3,846	\$3,942	\$4,041	\$4,142
22	\$3,399	\$3,484	\$3,571	\$3,661	\$3,753	\$3,846	\$3,942	\$4,041	\$4,142	\$4,246
23	\$3,484	\$3,571	\$3,661	\$3,753	\$3,846	\$3,942	\$4,041	\$4,142	\$4,246	\$4,351
24	\$3,571	\$3,661	\$3,753	\$3,846	\$3,942	\$4,041	\$4,142	\$4,246	\$4,351	\$4,460
25	\$3,661	\$3,753	\$3,846	\$3,942	\$4,041	\$4,142	\$4,246	\$4,351	\$4,460	\$4,571
26	\$3,753	\$3,846	\$3,942	\$4,041	\$4,142	\$4,246	\$4,351	\$4,460	\$4,571	\$4,685
27	\$3,846	\$3,942	\$4,041	\$4,142	\$4,246	\$4,351	\$4,460	\$4,571	\$4,685	\$4,803
28	\$3,942	\$4,041	\$4,142	\$4,246	\$4,351	\$4,460	\$4,571	\$4,685	\$4,803	\$4,923
29	\$4,041	\$4,142	\$4,246	\$4,351	\$4,460	\$4,571	\$4,685	\$4,803	\$4,923	\$5,046
30	\$4,142	\$4,246	\$4,351	\$4,460	\$4,571	\$4,685	\$4,803	\$4,923	\$5,046	\$5,172
31	\$4,246	\$4,351	\$4,460	\$4,571	\$4,685	\$4,803	\$4,923	\$5,046	\$5,172	\$5,302
32	\$4,351	\$4,460	\$4,571	\$4,685	\$4,803	\$4,923	\$5,046	\$5,172	\$5,302	\$5,434
33	\$4,460	\$4,571	\$4,685	\$4,803	\$4,923	\$5,046	\$5,172	\$5,302	\$5,434	\$5,570
34	\$4,571	\$4,685	\$4,803	\$4,923	\$5,046	\$5,172	\$5,302	\$5,434	\$5,570	\$5,709
35	\$4,685	\$4,803	\$4,923	\$5,046	\$5,172	\$5,302	\$5,434	\$5,570	\$5,709	\$5,852
36	\$4,803	\$4,923	\$5,046	\$5,172	\$5,302	\$5,434	\$5,570	\$5,709	\$5,852	\$5,998
37	\$4,923	\$5,046	\$5,172	\$5,302	\$5,434	\$5,570	\$5,709	\$5,852	\$5,998	\$6,147
38	\$5,046	\$5,172	\$5,302	\$5,434	\$5,570	\$5,709	\$5,852	\$5,998	\$6,147	\$6,302
39	\$5,172	\$5,302	\$5,434	\$5,570	\$5,709	\$5,852	\$5,998	\$6,147	\$6,302	\$6,460
40	\$5,302	\$5,434	\$5,570	\$5,709	\$5,852	\$5,998	\$6,147	\$6,302	\$6,460	\$6,622
41	\$5,434	\$5,570	\$5,709	\$5,852	\$5,998	\$6,147	\$6,302	\$6,460	\$6,622	\$6,787
42	\$5,570	\$5,709	\$5,852	\$5,998	\$6,147	\$6,302	\$6,460	\$6,622	\$6,787	\$6,956
43	\$5,709	\$5,852	\$5,998	\$6,147	\$6,302	\$6,460	\$6,622	\$6,787	\$6,956	\$7,130
44	\$5,852	\$5,998	\$6,147	\$6,302	\$6,460	\$6,622	\$6,787	\$6,956	\$7,130	\$7,309
45	\$5,998	\$6,147	\$6,302	\$6,460	\$6,622	\$6,787	\$6,956	\$7,130	\$7,309	\$7,491
46	\$6,147	\$6,302	\$6,460	\$6,622	\$6,787	\$6,956	\$7,130	\$7,309	\$7,491	\$7,678
47	\$6,302	\$6,460	\$6,622	\$6,787	\$6,956	\$7,130	\$7,309	\$7,491	\$7,678	\$7,870
48	\$6,460	\$6,622	\$6,787	\$6,956	\$7,130	\$7,309	\$7,491	\$7,678	\$7,870	\$8,068
49	\$6,622	\$6,787	\$6,956	\$7,130	\$7,309	\$7,491	\$7,678	\$7,870	\$8,068	\$8,269
50	\$6,787	\$6,956	\$7,130	\$7,309	\$7,491	\$7,678	\$7,870	\$8,068	\$8,269	\$8,476
51	\$6,956	\$7,130	\$7,309	\$7,491	\$7,678	\$7,870	\$8,068	\$8,269	\$8,476	\$8,688
52	\$7,130	\$7,309	\$7,491	\$7,678	\$7,870	\$8,068	\$8,269	\$8,476	\$8,688	\$8,906
53	\$7,309	\$7,491	\$7,678	\$7,870	\$8,068	\$8,269	\$8,476	\$8,688	\$8,906	\$9,127
54	\$7,491	\$7,678	\$7,870	\$8,068	\$8,269	\$8,476	\$8,688	\$8,906	\$9,127	\$9,356
55	\$7,678	\$7,870	\$8,068	\$8,269	\$8,476	\$8,688	\$8,906	\$9,127	\$9,356	\$9,590
56	\$7,870	\$8,068	\$8,269	\$8,476	\$8,688	\$8,906	\$9,127	\$9,356	\$9,590	\$9,829
57	\$8,068	\$8,269	\$8,476	\$8,688	\$8,906	\$9,127	\$9,356	\$9,590	\$9,829	\$10,075
58	\$8,269	\$8,476	\$8,688	\$8,906	\$9,127	\$9,356	\$9,590	\$9,829	\$10,075	\$10,327
59	\$8,476	\$8,688	\$8,906	\$9,127	\$9,356	\$9,590	\$9,829	\$10,075	\$10,327	\$10,585
60	\$8,688	\$8,906	\$9,127	\$9,356	\$9,590	\$9,829	\$10,075	\$10,327	\$10,585	\$10,850
61	\$8,906	\$9,127	\$9,356	\$9,590	\$9,829	\$10,075	\$10,327	\$10,585	\$10,850	\$11,121
62	\$9,127	\$9,356	\$9,590	\$9,829	\$10,075	\$10,327	\$10,585	\$10,850	\$11,121	\$11,399
63	\$9,356	\$9,590	\$9,829	\$10,075	\$10,327	\$10,585	\$10,850	\$11,121	\$11,399	\$11,684
64	\$9,590	\$9,829	\$10,075	\$10,327	\$10,585	\$10,850	\$11,121	\$11,399	\$11,684	\$11,975
65	\$9,829	\$10,075	\$10,327	\$10,585	\$10,850	\$11,121	\$11,399	\$11,684	\$11,975	\$12,275
66	\$10,075	\$10,327	\$10,585	\$10,850	\$11,121	\$11,399	\$11,684	\$11,975	\$12,275	\$12,582
67	\$10,327	\$10,585	\$10,850	\$11,121	\$11,399	\$11,684	\$11,975	\$12,275	\$12,582	\$12,897
68	\$10,585	\$10,850	\$11,121	\$11,399	\$11,684	\$11,975	\$12,275	\$12,582	\$12,897	\$13,219
69	\$10,850	\$11,121	\$11,399	\$11,684	\$11,975	\$12,275	\$12,582	\$12,897	\$13,219	\$13,550
70	\$11,121	\$11,399	\$11,684	\$11,975	\$12,275	\$12,582	\$12,897	\$13,219	\$13,550	\$13,889
71	\$11,399	\$11,684	\$11,975	\$12,275	\$12,582	\$12,897	\$13,219	\$13,550	\$13,889	\$14,235
72	\$11,684	\$11,975	\$12,275	\$12,582	\$12,897	\$13,219	\$13,550	\$13,889	\$14,235	\$14,592
73	\$11,975	\$12,275	\$12,582	\$12,897	\$13,219	\$13,550	\$13,889	\$14,235	\$14,592	\$14,956
74	\$12,275	\$12,582	\$12,897	\$13,219	\$13,550	\$13,889	\$14,235	\$14,592	\$14,956	\$15,331
75	\$12,582	\$12,897	\$13,219	\$13,550	\$13,889	\$14,235	\$14,592	\$14,956	\$15,331	\$15,714

Range #	FY 25-26 Monthly Salary Range									
	Step A	Step B	Step C	Step D	Step E	Step F	Step G	Step H	Step I	Step J
1	\$4,385	\$4,495	\$4,607	\$4,723	\$4,839	\$4,963	\$5,084	\$5,212	\$5,344	\$5,477
2	\$4,495	\$4,607	\$4,723	\$4,839	\$4,963	\$5,084	\$5,212	\$5,344	\$5,477	\$5,613
3	\$4,607	\$4,723	\$4,839	\$4,963	\$5,084	\$5,212	\$5,344	\$5,477	\$5,613	\$5,755
4	\$4,723	\$4,839	\$4,963	\$5,084	\$5,212	\$5,344	\$5,477	\$5,613	\$5,755	\$5,899
5	\$4,839	\$4,963	\$5,084	\$5,212	\$5,344	\$5,477	\$5,613	\$5,755	\$5,899	\$6,046
6	\$4,963	\$5,084	\$5,212	\$5,344	\$5,477	\$5,613	\$5,755	\$5,899	\$6,046	\$6,197
7	\$5,084	\$5,212	\$5,344	\$5,477	\$5,613	\$5,755	\$5,899	\$6,046	\$6,197	\$6,351
8	\$5,212	\$5,344	\$5,477	\$5,613	\$5,755	\$5,899	\$6,046	\$6,197	\$6,351	\$6,509
9	\$5,344	\$5,477	\$5,613	\$5,755	\$5,899	\$6,046	\$6,197	\$6,351	\$6,509	\$6,672
10	\$5,477	\$5,613	\$5,755	\$5,899	\$6,046	\$6,197	\$6,351	\$6,509	\$6,672	\$6,838
11	\$5,613	\$5,755	\$5,899	\$6,046	\$6,197	\$6,351	\$6,509	\$6,672	\$6,838	\$7,010
12	\$5,755	\$5,899	\$6,046	\$6,197	\$6,351	\$6,509	\$6,672	\$6,838	\$7,010	\$7,186
13	\$5,899	\$6,046	\$6,197	\$6,351	\$6,509	\$6,672	\$6,838	\$7,010	\$7,186	\$7,365
14	\$6,046	\$6,197	\$6,351	\$6,509	\$6,672	\$6,838	\$7,010	\$7,186	\$7,365	\$7,549
15	\$6,197	\$6,351	\$6,509	\$6,672	\$6,838	\$7,010	\$7,186	\$7,365	\$7,549	\$7,738
16	\$6,351	\$6,509	\$6,672	\$6,838	\$7,010	\$7,186	\$7,365	\$7,549	\$7,738	\$7,932
17	\$6,509	\$6,672	\$6,838	\$7,010	\$7,186	\$7,365	\$7,549	\$7,738	\$7,932	\$8,131
18	\$6,672	\$6,838	\$7,010	\$7,186	\$7,365	\$7,549	\$7,738	\$7,932	\$8,131	\$8,334
19	\$6,838	\$7,010	\$7,186	\$7,365	\$7,549	\$7,738	\$7,932	\$8,131	\$8,334	\$8,540
20	\$7,010	\$7,186	\$7,365	\$7,549	\$7,738	\$7,932	\$8,131	\$8,334	\$8,540	\$8,755
21	\$7,186	\$7,365	\$7,549	\$7,738	\$7,932	\$8,131	\$8,334	\$8,540	\$8,755	\$8,973
22	\$7,365	\$7,549	\$7,738	\$7,932	\$8,131	\$8,334	\$8,540	\$8,755	\$8,973	\$9,199
23	\$7,549	\$7,738	\$7,932	\$8,131	\$8,334	\$8,540	\$8,755	\$8,973	\$9,199	\$9,428
24	\$7,738	\$7,932	\$8,131	\$8,334	\$8,540	\$8,755	\$8,973	\$9,199	\$9,428	\$9,663
25	\$7,932	\$8,131	\$8,334	\$8,540	\$8,755	\$8,973	\$9,199	\$9,428	\$9,663	\$9,904
26	\$8,131	\$8,334	\$8,540	\$8,755	\$8,973	\$9,199	\$9,428	\$9,663	\$9,904	\$10,150
27	\$8,334	\$8,540	\$8,755	\$8,973	\$9,199	\$9,428	\$9,663	\$9,904	\$10,150	\$10,407
28	\$8,540	\$8,755	\$8,973	\$9,199	\$9,428	\$9,663	\$9,904	\$10,150	\$10,407	\$10,667
29	\$8,755	\$8,973	\$9,199	\$9,428	\$9,663	\$9,904	\$10,150	\$10,407	\$10,667	\$10,932
30	\$8,973	\$9,199	\$9,428	\$9,663	\$9,904	\$10,150	\$10,407	\$10,667	\$10,932	\$11,206
31	\$9,199	\$9,428	\$9,663	\$9,904	\$10,150	\$10,407	\$10,667	\$10,932	\$11,206	\$11,487
32	\$9,428	\$9,663	\$9,904	\$10,150	\$10,407	\$10,667	\$10,932	\$11,206	\$11,487	\$11,775
33	\$9,663	\$9,904	\$10,150	\$10,407	\$10,667	\$10,932	\$11,206	\$11,487	\$11,775	\$12,067
34	\$9,904	\$10,150	\$10,407	\$10,667	\$10,932	\$11,206	\$11,487	\$11,775	\$12,067	\$12,369
35	\$10,150	\$10,407	\$10,667	\$10,932	\$11,206	\$11,487	\$11,775	\$12,067	\$12,369	\$12,679
36	\$10,407	\$10,667	\$10,932	\$11,206	\$11,487	\$11,775	\$12,067	\$12,369	\$12,679	\$12,995
37	\$10,667	\$10,932	\$11,206	\$11,487	\$11,775	\$12,067	\$12,369	\$12,679	\$12,995	\$13,319
38	\$10,932	\$11,206	\$11,487	\$11,775	\$12,067	\$12,369	\$12,679	\$12,995	\$13,319	\$13,655
39	\$11,206	\$11,487	\$11,775	\$12,067	\$12,369	\$12,679	\$12,995	\$13,319	\$13,655	\$13,997
40	\$11,487	\$11,775	\$12,067	\$12,369	\$12,679	\$12,995	\$13,319	\$13,655	\$13,997	\$14,347
41	\$11,775	\$12,067	\$12,369	\$12,679	\$12,995	\$13,319	\$13,655	\$13,997	\$14,347	\$14,706
42	\$12,067	\$12,369	\$12,679	\$12,995	\$13,319	\$13,655	\$13,997	\$14,347	\$14,706	\$15,071
43	\$12,369	\$12,679	\$12,995	\$13,319	\$13,655	\$13,997	\$14,347	\$14,706	\$15,071	\$15,447
44	\$12,679	\$12,995	\$13,319	\$13,655	\$13,997	\$14,347	\$14,706	\$15,071	\$15,447	\$15,836
45	\$12,995	\$13,319	\$13,655	\$13,997	\$14,347	\$14,706	\$15,071	\$15,447	\$15,836	\$16,231
46	\$13,319	\$13,655	\$13,997	\$14,347	\$14,706	\$15,071	\$15,447	\$15,836	\$16,231	\$16,635
47	\$13,655	\$13,997	\$14,347	\$14,706	\$15,071	\$15,447	\$15,836	\$16,231	\$16,635	\$17,053
48	\$13,997	\$14,347	\$14,706	\$15,071	\$15,447	\$15,836	\$16,231	\$16,635	\$17,053	\$17,481
49	\$14,347	\$14,706	\$15,071	\$15,447	\$15,836	\$16,231	\$16,635	\$17,053	\$17,481	\$17,916
50	\$14,706	\$15,071	\$15,447	\$15,836	\$16,231	\$16,635	\$17,053	\$17,481	\$17,916	\$18,365
51	\$15,071	\$15,447	\$15,836	\$16,231	\$16,635	\$17,053	\$17,481	\$17,916	\$18,365	\$18,824
52	\$15,447	\$15,836	\$16,231	\$16,635	\$17,053	\$17,481	\$17,916	\$18,365	\$18,824	\$19,295
53	\$15,836	\$16,231	\$16,635	\$17,053	\$17,481	\$17,916	\$18,365	\$18,824	\$19,295	\$19,776
54	\$16,231	\$16,635	\$17,053	\$17,481	\$17,916	\$18,365	\$18,824	\$19,295	\$19,776	\$20,271
55	\$16,635	\$17,053	\$17,481	\$17,916	\$18,365	\$18,824	\$19,295	\$19,776	\$20,271	\$20,777
56	\$17,053	\$17,481	\$17,916	\$18,365	\$18,824	\$19,295	\$19,776	\$20,271	\$20,777	\$21,296
57	\$17,481	\$17,916	\$18,365	\$18,824	\$19,295	\$19,776	\$20,271	\$20,777	\$21,296	\$21,830
58	\$17,916	\$18,365	\$18,824	\$19,295	\$19,776	\$20,271	\$20,777	\$21,296	\$21,830	\$22,376
59	\$18,365	\$18,824	\$19,295	\$19,776	\$20,271	\$20,777	\$21,296	\$21,830	\$22,376	\$22,934
60	\$18,824	\$19,295	\$19,776	\$20,271	\$20,777	\$21,296	\$21,830	\$22,376	\$22,934	\$23,509
61	\$19,295	\$19,776	\$20,271	\$20,777	\$21,296	\$21,830	\$22,376	\$22,934	\$23,509	\$24,095
62	\$19,776	\$20,271	\$20,777	\$21,296	\$21,830	\$22,376	\$22,934	\$23,509	\$24,095	\$24,698
63	\$20,271	\$20,777	\$21,296	\$21,830	\$22,376	\$22,934	\$23,509	\$24,095	\$24,698	\$25,315
64	\$20,777	\$21,296	\$21,830	\$22,376	\$22,934	\$23,509	\$24,095	\$24,698	\$25,315	\$25,946
65	\$21,296	\$21,830	\$22,376	\$22,934	\$23,509	\$24,095	\$24,698	\$25,315	\$25,946	\$26,596
66	\$21,830	\$22,376	\$22,934	\$23,509	\$24,095	\$24,698	\$25,315	\$25,946	\$26,596	\$27,262
67	\$22,376	\$22,934	\$23,509	\$24,095	\$24,698	\$25,315	\$25,946	\$26,596	\$27,262	\$27,943
68	\$22,934	\$23,509	\$24,095	\$24,698	\$25,315	\$25,946	\$26,596	\$27,262	\$27,943	\$28,642
69	\$23,509	\$24,095	\$24,698	\$25,315	\$25,946	\$26,596	\$27,262	\$27,943	\$28,642	\$29,357
70	\$24,095	\$24,698	\$25,315	\$25,946	\$26,596	\$27,262	\$27,943	\$28,642	\$29,357	\$30,092
71	\$24,698	\$25,315	\$25,946	\$26,596	\$27,262	\$27,943	\$28,642	\$29,357	\$30,092	\$30,843
72	\$25,315	\$25,946	\$26,596	\$27,262	\$27,943	\$28,642	\$29,357	\$30,092	\$30,843	\$31,616
73	\$25,946	\$26,596	\$27,262	\$27,943	\$28,642	\$29,357	\$30,092	\$30,843	\$31,616	\$32,405
74	\$26,596	\$27,262	\$27,943	\$28,642	\$29,357	\$30,092	\$30,843	\$31,616	\$32,405	\$33,218
75	\$27,262	\$27,943	\$28,642	\$29,357	\$30,092	\$30,843	\$31,616	\$32,405	\$33,218	\$34,046

## M E M O

**TO:** Board of Directors  
**FROM:** Engineering & Operations Committee  
**DATE:** January 26, 2026  
**SUBJECT:** Board Notification of Emergency Declaration for Pipe Repair

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Description

California Public Contract Code Section 22050 authorizes special contracting procedures in case of an emergency; the General Manager may take immediate action required by the emergency to procure the necessary equipment, services, and supplies for those purposes, without giving notice for bids. However, the GM must report to the Board of Directors with an update at each regularly scheduled meeting to determine that there is a need to continue the action. When the Board reviews the emergency action, it shall terminate the action at the earliest possible date that conditions warrant so that the remainder of the emergency action may be completed by giving notice for bids to let contracts. In the March 2023 meeting of the board, three prequalified contractors were approved for on-call emergency pipeline repair services.

Purpose

Recently, the 8-inch mainline on S Stage Coach Lane between Fallbrook St and Juanita Ln has had multiple breaks. FPUD crews made minimal repairs to keep the pipe in service, but there is high risk of repeated failures. To restore reliable service, staff have engaged Filanc, one of the prequalified contractors for emergency repairs, per the on-call emergency pipeline repair services procedures. The targeted area consists of approximately 1,000 linear feet of 8-inch water main within S Stage Coach Lane.

Budgetary Impact

The estimated cost of these repairs is \$800,000. The costs will be covered by the approved capital budget pipeline replacement funds.

Recommended Action

That the Board be notified that the emergency declaration made by the General Manager has resulted in the construction work as documented above.

MEMO

**TO:** Board of Directors  
**FROM:** Jack Bebee, General Manager  
**DATE:** January 26, 2026  
**SUBJECT:** Annual Review of Directors' Per Diem Compensation

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Purpose

To perform the annual review of Directors' per diem compensation as prescribed by Article 2.12 of the Administrative Code.

Summary

Members of the Fallbrook Public Utility District Governing Board receive compensation of One Hundred Forty Dollars and Seventy Cents per day (\$140.70) for each day's attendance at meetings, as more fully described in Sections 2.12, 2.17, and 2.17.1 of the Administrative Code. In addition, Article 2.12 prescribes that per diem compensation shall be reviewed each January at a Board meeting.

If the Board determines to change the amount of Directors' per diem compensation, a Public Hearing must be noticed to receive public comment prior to any action taken. Any changes to compensation shall require approval by the Board at an open meeting held at least 60 days prior to the effective date of the Ordinance making the change and cannot exceed five (5) percent per each calendar year following the operative date of the last adjustment.

The following is a table of per diem compensation paid by several other agencies:

<b>DISTRICT</b>	<b>PER DIEM</b>
Valley Center Municipal Water District	\$100.00
Padre Dam Municipal Water District	\$160.00
Santa Fe Irrigation District	\$150.00
Rainbow Municipal Water District	\$150.00
San Diego County Water Authority	\$150.00
Helix Water District	\$225.00

Recommendation

Staff supports Board direction.

**M E M O**

**TO:** Board of Directors  
**FROM:** Engineering & Operations Committee  
**DATE:** January 26, 2026  
**SUBJECT:** Purchase of a Service Truck, Backhoe Loader, and Dump Truck in Accordance with the Approved Fleet and Heavy Equipment Replacement Plan

Description

This request is to replace a service truck, backhoe loader, and dump truck as planned and budgeted in accordance with the adopted Fleet and Heavy Equipment Replacement plan, enabling the District to maintain current operations.

Purpose

Unit 1103, a 2005 Chevrolet 3500 service truck, unit 1128, a 2009 Freightliner dump truck, and unit 1305, a 2014 Case backhoe loader, require replacement in accordance with the criteria developed as part of the Fleet and Heavy Equipment Replacement plan.

The 2005 Chevrolet 3500 service truck, is primarily used by systems services to lift pumps, motors, and other heavy items that cannot be manually lifted in the field. As pumps can often weigh thousands of pounds, the truck is equipped with a specialty crane. The service body is modified to enable this lifting capacity, including outriggers to stabilize the load. In addition, a four wheel drive is necessary on this vehicle to get into pump stations that are not easily accessible for our larger Manitex crane. This vehicle is being replaced with a diesel powered truck that has additional lifting capacity as field staff determined the previous truck was underpowered, both in lifting capacity and engine power.

Purchasing staff requested quotes and received responses from two dealers for the backhoe, five dealers for the service truck, and five dealers for the dump truck. Velocity Truck Center was the lowest responsive and responsible bidder for the dump truck, at \$161,246.54. Transwest was the lowest responsive and responsible bidder for the service truck, at \$189,427.97. RDO Equipment was the lowest responsive and responsible bidder for the backhoe loader at \$147,944.34

7 Yard Dump Truck	
Cal Pacific Truck Center	\$165,019.25
West Mark	\$166,105.63
Technology International	\$132,000.00*
Velocity Truck Center	\$161,246.54
Sonsray	\$161,049.50**

\* Truck bid does not meet minimum specifications (transmission).

\*\*Truck bid does not meet minimum specifications (transmission).

Service Truck w/ Crane	
Precision Truck & Equipment Sales	\$198,000.00
Transwest	\$189,427.97
Sedano Ford	\$108,815.22*
Encinitas Ford	\$207,925.94
Sonsray	\$250,475.00

\*Truck bid does not meet minimum specifications (4x4).

Backhoe Loader	
RDO Equipment	\$147,944.34
Sonsray	\$157,888.75

#### Budgetary Impact

There is no budgetary impact. These vehicles will be purchased within the Board authorized total capital budget and in accordance with the adopted Fleet and Heavy Equipment Replacement plan.

#### Recommended Action

That the Board approve staff to procure one backhoe/loader from RDO Equipment for \$147,944.34, one service truck from Transwest for \$189,427.97, and one dump truck from Velocity Truck Center for \$161,246.54.

## **Metropolitan Water District Board Meeting Report**

The Metropolitan Water District of Southern California (Metropolitan) held its monthly Board and committee meetings On November 17-18, 2025. At these meetings, the Metropolitan Board:

- Presented a commendatory resolution for Director Gail Goldberg’s service on the board representing San Diego County Water Authority. Dan Denham, SDCWA’s General Manager has been appointed to fill this vacancy.
- Adopted the resolution finding that the ad valorem property tax rate limitation of Metropolitan Water District Act Section 124.5 is not applicable because it is essential to Metropolitan’s fiscal integrity to collect ad valorem property taxes in excess of the limitation for fiscal years 2026/27 through 2035/36, consistent with the Ten-Year Financial Forecast. The Board last adopted the resolution in 2022 for 4 fiscal years for Fiscal Years 22-23 through 25-26. The current 10-Year Forecast assumes the continuation of ad valorem property taxes in excess of the limitation at a rate of .0070%.
- Authorized agreements with HDR Engineering Inc. in an amount not to exceed \$1.80 million for a comprehensive investigation of Metropolitan’s 230 kV transmission system; and Towill Inc. in an amount not to exceed \$270,000 to perform an aerial survey of the 230 kV transmission system. Metropolitan conducts routine condition assessments of its facilities. Some of these electrical transmission facilities are original to the construction of the CRA. These need to be evaluated and prioritized for repair, rehabilitation, or replacement to maintain the operation of the CRA system.
- Approved and authorized the distribution of Appendix A for use in the issuance and remarketing of Metropolitan’s Bonds. Appendix A review and approval is done on a regular basis (annually or before debt issuance) since Metropol is active in the market. The last approval was in May 2025. Appendix A is the main portion of Met’s disclosure for any debt issuance or remarketing. Appendix A is considered by Finance as “Routine” in nature, but very important as it discloses Metropolitan Financial and Operating Conditions. There are many general updates, including change in management, SWP update on subsidence, and an update on financial results for FYE 6/30/25. According to the report, the next bond issue will occur in December 2025. Currently Metropolitan is rated: Senior Lien AA+(Fitch)/AAA(S&P)/Aa1(M) and Subordinate AA+(Fitch)/AA+(S&P).
- Authorized the General Manager to grant a permanent access easement to Pacific Gas and Electric for electrical transmission purposes on a portion of Metropolitan-owned real property in the Sacramento-San Joaquin Bay Delta known as Bouldin Island.

- Authorized the General Manager to execute a new license agreement with Eastmore Partners LLC for up to twenty years for access and supplemental parking purposes on Metropolitan fee-owned property in the city of Riverside.
- Authorized an increase in the maximum amount payable under contract with Best Best & Krieger LLP for legal advice on environmental review and permitting issues related to Pure Water Southern California by \$100,000 to a maximum amount payable of \$350,000.
- Approved the Metropolitan Water District of Southern California's salary schedules pursuant to CalPERS regulations.
- Awarded a \$35,722,000 contract to Kiewit Infrastructure West Co. to replace utilities at the Eagle Mountain and Julian Hinds pumping plants and authorized an increase of \$320,000 to an agreement with AECOM Technical Services Inc. for a new not-to-exceed amount of \$550,000. This award is part of a series of projects that will replace the nearly 80-year-old utility systems at the specified plants. These systems support the Metropolitan staff who live near the specified plants with basic needs of potable water and sewage facilities.
- Authorized an agreement with Securitas to provide security guard services for a maximum period of five years at a total cost not-to-exceed \$84 million. Metropolitan staff report that Securitas has served Metropolitan's needs well with few issues.
- Amended the Administrative Code to grant authority to the Ethics Officer to conduct ethics-related reviews of policies, procedures, and practices for the purpose of making recommendations that help foster an ethical culture and prevent ethics violations in support of SB 60. This letter requests the Board's approval of Administrative Code amendments to add Section 6470(k) to authorize the Ethics Officer to conduct ethics-related reviews; add Section 6470(l) to authorize the Ethics Officer to obtain records and information requested as part of the reviews; and add Section 6470(m) to require the Ethics Officer to report the status of the reviews to the Board.
- Authorized the General Manager to enter into an agreement with Intersect Power, LLC for mitigation of impacts to the Colorado River Aqueduct Transmission System. Intersect Power, a power generation developer, is participating in a required study to determine whether its proposed generating facilities conflict with Metropolitan's Colorado River Aqueduct (electrical) Transmission System (CRATS). The timeframe for results of this study may impact Intersect's ability to meet their contractual commitments and project obligations. Intersect has acquired a previously approved generating facility that was determined to have no impact on the CRAT system, and desires to utilize this previously approved facility to meet its pending obligations for power production. This location

would be utilized until such time as the overall study is complete, and any mitigation measures have been installed.

- Heard an update on the recent developments related to the risk of losing a significant portion of Hoover Dam hydroelectric generation, as Metropolitan receives 25 percent of the power generated at the dam. The impact to Metropolitan could be around \$80 million in power expenses annually.
- Heard an update on the guiding principles for Pure Water Southern California partnerships.
- Heard an update on Foothill Municipal Water District's Point of Delivery issue. Currently Metropolitan delivers water to Foothill through a pipeline that is well outside of Foothill's service area and are now requesting that Metropolitan take over that pipeline segment that is outside of the Foothill service area, as well as the operations and maintenance costs. This item will be considered for action in December.
- Heard an update on the Delta Conveyance Plan Certification of Consistency.
- Heard an update on Colorado River negotiations.
- Heard an update on the proposed extension of the Yuba Accord Long-Term Water Transfer Program and amendment to the agreement with the Department of Water Resources.
- Heard an update on the development of Metropolitan's Legislative Priorities and Principles for 2026. The 2026 legislative priorities and principles are updated slightly from the 2025 document. The most significant changes include adding priorities related to the ongoing Colorado River negotiations and cyber security.
- Heard update on the Los Angeles County Department of Public Works Potential Stormwater Pilot Program.
- Heard an update on proposed extension of the Yuba Accord Long-Term Water Transfer Program and amendment to the agreement with the California Department of Water Resources
- Heard an update on compliance with Fund Requirements and Bond Indenture Provisions, a standard annual item for compliance with various requirements pertaining to accounting and debt issuance.

**Attachment(s):**

*Exhibit A - Hydrology Report*



# The Metropolitan Water District of Southern California

## Water Supply Conditions Report - <https://www.mwdh2o.com/WSCR>

Questions? Reach out via the form: <https://forms.office.com/g/Gj3aReAuCm>

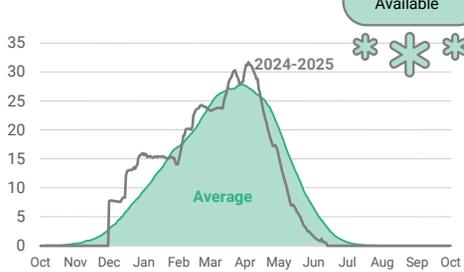
Water Year 2025-2026

As of: 11/19/2025

### State Water Project

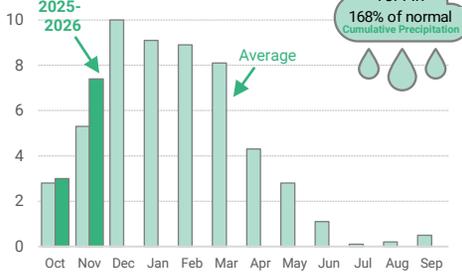
#### Northern Sierra Snow

Water Content values in inches



#### 8 Station Index Precipitation

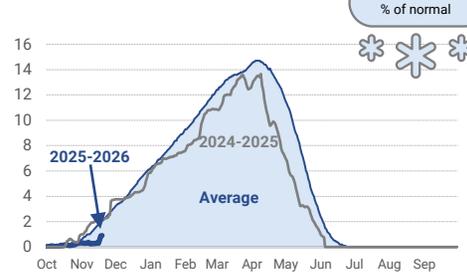
Values in inches



### Colorado River

#### Colorado River Basin Snow

Water Content values in inches



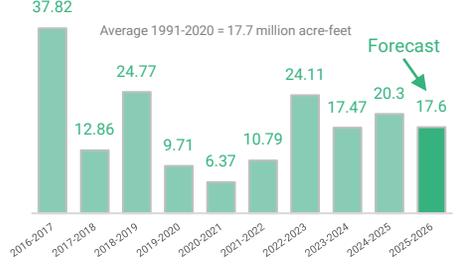
#### Colorado River Basin Precipitation

Values in inches

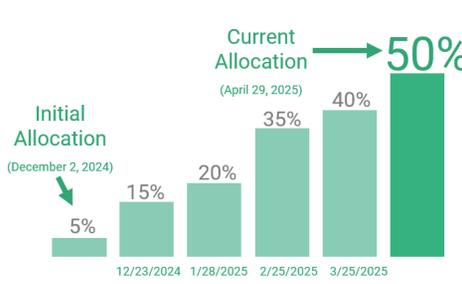


#### Sacramento River Runoff

Values in million acre-feet



#### 2025 State Water Project Allocation



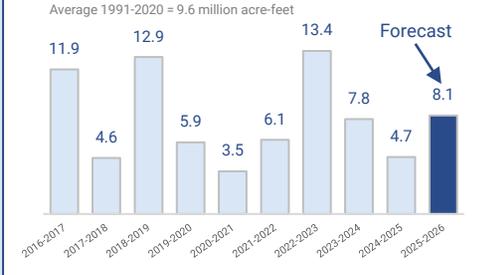
#### Lake Mead Chance of Operating Condition

	2026	2027*	2028*	2029*
Surplus (above 1,145 ft)	0%	0%	0%	0%
Normal Year (between 1,075 and 1,145 ft)	0%	7%	3%	10%
Shortage	1st Level (between 1,050 and 1,075 ft)	100%	50%	30%
	2nd Level (between 1,025 and 1,050 ft)	0%	40%	53%
	3rd Level (below 1,025 ft)	0%	3%	13%

\* Years beyond 2026 assume continuation of current operating guidelines

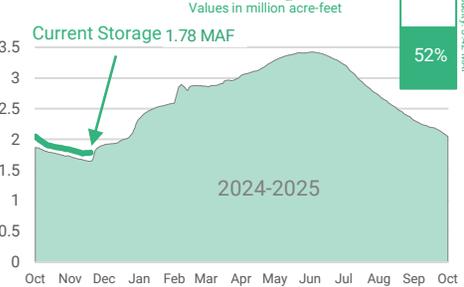
#### Unregulated Inflow into Lake Powell

Values in million acre-feet



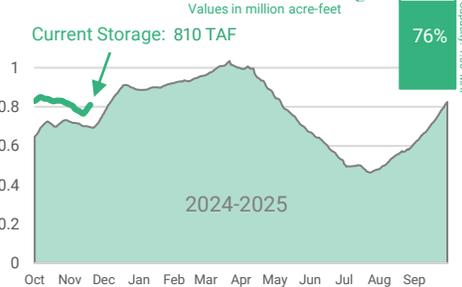
#### Oroville Reservoir Storage

Values in million acre-feet



#### San Luis Reservoir SWP Storage

Values in million acre-feet



#### Lake Mead Storage

Values in million acre-feet



#### Lake Powell Storage

Values in million acre-feet



## **Metropolitan Water District Board Meeting Report**

This is informational only.

The Metropolitan Water District of Southern California (Metropolitan) held its monthly Board and committee meetings on December 8-9, 2025. At these meetings, the Metropolitan Board:

- Inducted new Director Randall Crane representing Municipal Water District of Orange County, who is serving in the position formerly held by Director Larry Dick, who recently stepped down.
- Heard a presentation regarding the implementation of AB 523, the EMWD sponsored legislation that allows board members of single representative agencies to appoint a Metropolitan multi-rep member agency. This process becomes effective January 1, 2025, and sunsets January 1, 2030. Metropolitan will also update Administrative Code Section 2601 to articulate AB 523 implementation protocol.
- Awarded a \$381,812 procurement contract to Primary Flow Signal Inc. for the replacement of two venturi flowmeters at the LA-17 service connection. The two flow meters are 70 years old and are at the end of their useful life and need to be replaced.
- Authorized on-call agreements with Butier Engineering Inc., MARRS Services, Mott MacDonald, and HDR Inc. in amounts not to exceed \$2 million each for a maximum of two years for construction management and inspection services on capital improvement projects; and an increase of \$1.0 million to an existing agreement with PMA Consultants, for a new not-to-exceed total amount of \$1.249 million for cost estimating and scheduling services. These contracts are for consulting services above the baseload of projects staff is assigned to.
- Authorized the General Manager to execute up to 32 revocable license agreements in the cities of Santa Clarita, South Gate and Los Angeles to allow temporary encroachments on Metropolitan fee-owned parcels in Los Angeles County. This licensing framework provides a fair and structured path to address these historic conditions.
- Adopted Legislative Priorities and Principles for 2026. The most significant amendments are to the principles related to Metropolitan's Colorado River operations amid the ongoing negotiations, as well as new priorities related to cybersecurity. Metropolitan also took the opportunity to renew priorities related to invasive mussel management in light of the golden mussel invasion.
- Authorized an amendment to the Dry Year Water Purchase Program Agreement with the California Department of Water Resources to purchase water supply under the Yuba Accord Long-Term Water Transfer Program. Depending on the conditions, this supply

costs between \$75 to \$545 per acre-foot, total costs may range up to \$17.6 million in critically dry years, and this agreement terminates in 2050.

- Authorized an amendment extending the term to December 31, 2029 for the Rancho Los Cerritos – Looking Back to Advance Forward-Project Agreement under the Stormwater for Direct Use Program. The cost is \$60,000 and the program goal is to encourage development and monitoring of stormwater projects and evaluate the water supply benefit.
- Awarded a \$115,611,000 construction contract to J.F. Shea Construction Inc. for rehabilitation of Garvey Reservoir facilities and authorized an increase of \$3.2 million to an existing agreement with Arcadis U.S. Inc. for a new not-to-exceed total amount of \$9.55 million for technical support during construction. This project has been separated into multiple delivery packages to address the highest priority needs first. This work is required to bring the reservoir back into service. It was taken offline when the floating cover experienced a 200-foot rip making it non-compliant with DDW requirements.
- Heard an update that the Department of Water Resources announced an initial State Water Project Allocation of 10 percent for 2026, with the potential for an allocation up to 45 percent, with the potential for Article 21 supplies to be available if San Luis reservoir fills. Heard a summary of the hydrologic conditions, in percent of average:
  - Northern Sierra 8-Station Index Precipitation is 118%
  - Northern Sierra Snowpack 17%
  - Upper Colorado River Basin Precipitation 101%
  - Upper Colorado River Basin Snowpack 53%

Metropolitan currently estimates 1.975-million-acre feet of supply, with end of year storage at the record high of 3.8-million-acre feet.

- Heard an update of the Delta Conveyance Project (DCP). In December 2024 the Metropolitan board approved Metropolitan’s participation percentage of 47.2, and \$141.6 million for pre-construction and planning through 2027. Metropolitan’s funding may be paused or terminated if there is an adverse material change in the benefits or costs of the DCP relative to the updated 2024 cost estimate and benefit-cost analysis. In terms of progress, the State Incidental Take permit is obtained, and Federal Biological Opinion for construction is anticipated in early 2026. Department of Water Resources (DWR) is working to close the funding gap by advancing opportunities for expanding the beneficiaries. Bond validation is also in progress as a second bond validation was filed in January 2025 based on a new revenue bond resolution and is set for trial March 2026. DWR is meeting commitments set forth in the 2024 letter, and updated project cost estimates are expected in early 2027. Critical proceedings are ongoing including water rights, Delta Plan consistency, and bond validation.
- Heard an update on the Capital Investment Plan (CIP) quarterly report for the period ending September 2025. During the first quarter of fiscal year (FY) 2025-26.

Metropolitan's total planned capital expenditures for Fiscal Years (FYs) 2024-25 and 2025-26 are \$636.48 million, which was approved by the Board in April 2024. CIP expenditures through the first Quarter totaled approximately \$412.5 million in comparison to the projected budget of \$407.3 million. The actual expenditures for the biennium are projected to remain close to the planned expenditures, ending the biennium near the planned expenditure of \$636.48 million. The CIP funds allocated to specific projects through the reporting quarter currently total \$548.7 million, leaving approximately \$87.8 million available to be allocated during the remainder of the current biennium.

- Heard an update on the Organizational sponsorships of the Metropolitan Water District of Southern California for fiscal year 2024-2025. In the last fiscal year Metropolitan supported 150 organizations and events through financial contributions and other types of support. Sponsorships total \$759,612 and are all at or below \$25,000 each.
- Heard an update on the Organizational memberships of the Metropolitan Water District of Southern California for fiscal year 2024-2025. This item includes several memberships with organizations for which Metropolitan holds contractual rights, such as the State Water Contractors where dues are \$2.6 million annually, the Colorado River Authority of California, and the Colorado River Board/Six agency committee. This last fiscal year, Metropolitan held memberships in 178 organizations with a total cost of approximately \$5.82 million.
- Heard an update on the Guiding Principles for Pure Water Southern California (PWSC) Partnerships. These guiding principles are a predecessor to the development of terms and conditions for PWSC partnerships, and a result of the Metropolitan Board input received during the July PWSC workshop. Metropolitan Board feedback included being too big of a step to go from the information presented during the July workshop to a draft term sheet. Although this does provide an interim step for development of terms and conditions, there were still several questions during that workshop on cost, phasing and timing, Metropolitan obligations vs. member agency obligations, how "adaptable" is the project, and operational variation including how to manage water in extended wet periods. There was also acknowledgement that in order to answer some of those questions, there needs to be progress on terms and conditions to understand what partners are willing to accept. The first guiding principle of "New Regional Supply - PWSC is a new regional supply for Metropolitan, available to supplement the supplies Metropolitan has available from the State Water Project and from the Colorado River." Should "is" be "could be a new regional supply...." to better align with staff's assertion in the board letter that these are not intended to presume a particular outcome for PWSC?
- Heard an update on the Foothill Municipal Water District's Point of Delivery by Guest Speaker Nina Jazmadarian, General Manager of Foothill Municipal Water District. Foothill purchases about 7,300 AF annually, and has only one service connection, and it is outside of their service area by about 2.5 miles, and the Foothill must pump the water

**Metropolitan Water District Board Meeting Report**

This is informational only.

Page 4

to their service area. The cost of the pumping plus operations and maintenance of this pipeline is about \$500,000 annually, and Foothill would like Metropolitan to compensate them, or take over the pipeline. Metropolitan has a “come and get it policy” therefore many member agencies have Metropolitan service connections outside of their service area boundary, including EMWD’s EM-12A (Mills), EM-23 (Perris Valley Pipeline) and EM-24 (at the end of the Perris Valley Pipeline, where a booster will ultimately be needed once demands increase). This is not a new issue, apparently this was brought to the Board of Directors in 1959 for discussions and no changes were made since it was part of the annexation conditions. The report suggests this is coming up again because of a 2022 Policy adopted by the Board on equitable reliability for all members but was mainly related to the Drought. The report does highlight that other agencies have similar conditions, maybe not identical, but is concerned about the precedent it might set if Metropolitan takes over operations and all expenses.

Attachment(s):

*Exhibit A - Hydrology Report*



# The Metropolitan Water District of Southern California

## Water Supply Conditions Report - <https://www.mwdh2o.com/WSCR>

Questions? Reach out via the form: <https://forms.office.com/g/Gj3aReAuCm>

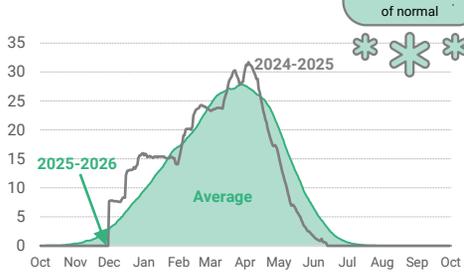
Water Year 2025-2026

As of: 12/08/2025

### State Water Project

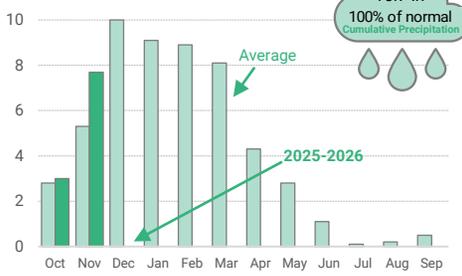
#### Northern Sierra Snow

Water Content values in inches



#### 8 Station Index Precipitation

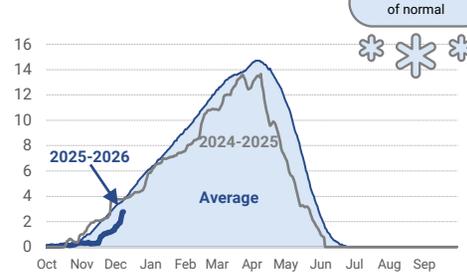
Values in inches



### Colorado River

#### Colorado River Basin Snow

Water Content values in inches



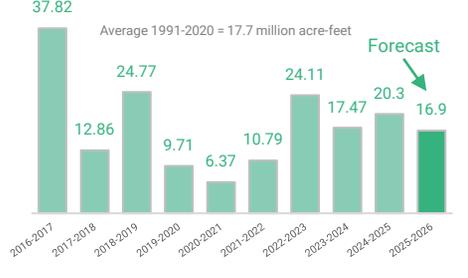
#### Colorado River Basin Precipitation

Values in inches



#### Sacramento River Runoff

Values in million acre-feet



#### 2026 State Water Project Allocation

# 10%

Initial Allocation (December 1, 2025)

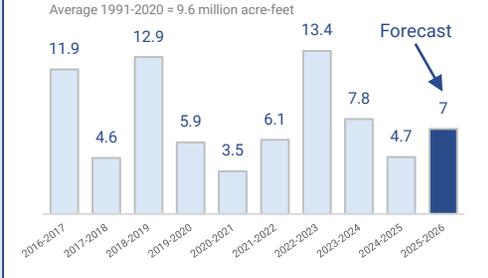
#### Lake Mead Chance of Operating Condition

	2026	2027*	2028*	2029*
<b>Surplus</b> (above 1,145 ft)	0%	0%	0%	0%
<b>Normal Year</b> (between 1,075 and 1,145 ft)	0%	7%	3%	10%
<b>1st Level</b> (between 1,050 and 1,075 ft)	100%	50%	30%	20%
<b>2nd Level</b> (between 1,025 and 1,050 ft)	0%	40%	53%	43%
<b>3rd Level</b> (below 1,025 ft)	0%	3%	13%	27%

\* Years beyond 2026 assume continuation of current operating guidelines

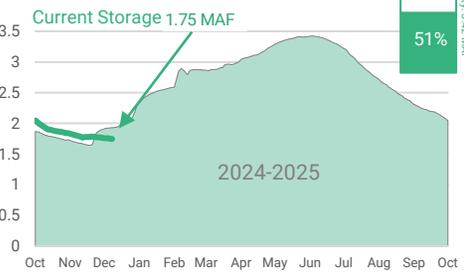
#### Unregulated Inflow into Lake Powell

Values in million acre-feet



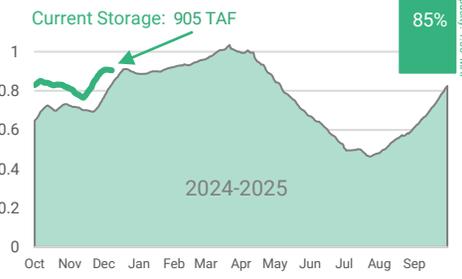
#### Oroville Reservoir Storage

Values in million acre-feet



#### San Luis Reservoir SWP Storage

Values in million acre-feet



#### Lake Mead Storage

Values in million acre-feet



#### Lake Powell Storage

Values in million acre-feet



Explore Metropolitan's Water System: <https://www.mwdh2o.com/how-we-get-our-water/>

## Metropolitan Water District Board Meeting Report

The Metropolitan Water District of Southern California (Metropolitan) held its monthly Board and committee meetings on January 12-13, 2026. At these meetings, the Metropolitan Board:

- Inducted new Director Philip E. Paule representing Eastern Municipal Water District. Director Paule was introduced to the Metropolitan Board of Directors by General Manager, Joe Mouawad.
- Appointed Director Paule to serve on the Finance, Affordability, Asset Management and Efficiency Committee, as well as the Legislation and Communications Committee.
- Heard a report on Water Surplus and Drought Management. The Northern Sierra 8-Station Index Precipitation is 164 percent of average, and the Northern Sierra Snowpack is 67 percent of average. The Upper Colorado River Basin Precipitation is 105 percent of average and snowpack is at 76 percent of average. The State Water Project allocation remains at 10 percent for now, however is anticipated to increase. It is also expected that Article 21 supplies may be available this year. Metropolitan's estimated supply is 1.17 MAF, while the demand forecast is 1.48 MAF, leaving a current gap of 315 TAF that must be satisfied through Metropolitan's ample storage. Also, this week marks the first time in 20 years that no part of California is in a drought.
- Approved guiding principles for Pure Water Southern California (PWSC) partnerships, with an amendment to acknowledge project phasing. These guiding principles are a predecessor to the development of terms and conditions for PWSC partnerships. Advancing the terms and conditions is important for gaining a better understanding of how these partnerships will impact the cost, timing, phasing, and overall feasibility of PWSC. The EIR will be before the board for approval, next month (February).
- Heard presentations from Pure Water Southern California project partners Robert Ferrante, Chief Engineer and General Manager, Los Angeles County Sanitation District who indicated that phasing is necessary, and a first phase of 45 MGD would be reasonable. Doa Ross, Deputy General Manager, Southern Nevada Water Authority also presented to convey her agency's willingness to participate financially.
- Heard a report on Metropolitan's Local Resources Program (LRP) that was initiated in 1982 to help fund recycled water, and other water supply project types in later years. To date, the LRP program has delivered 3,217,000 AF of recycled water and 1,295,000 AF of groundwater recovery. The board asked if the program is still needed, and if Metropolitan has evolved to a place where it should no longer pay customers to use less of its water supply.

- Heard an update on the pilot program for early retirement of alfalfa in the Palo Verde Valley. This proposed strategy is currently used in Bard Water District and with the Quechuan Tribe and would effectively retire the alfalfa crops earlier in the summer, when water demand for the crop is the highest.
- Heard an update on Metropolitan's potential power cost exposure with lower Lake Mead Storage levels. Metropolitan is the largest power contract for Hoover Dam on Lake Mead with a 25 percent share of the energy and receives 50 percent of the energy from Parker Dam. The five-year historical cost for Metropolitan is \$80 million per year with the existing arrangement.
- Amended the Metropolitan Administrative Code to conform to current policy, law, and practice, and to make other minor, non-substantive changes.
- Approved Addendum No. 6 to the certified 2017 Programmatic Environmental Impact Report for the Prestressed Concrete Cylinder Pipe (PCCP) Rehabilitation Program; awarded a \$61,242,000 construction contract to J.F. Shea Construction Inc. for PCCP rehabilitation of Sepulveda Feeder Reach 2; and authorized an agreement with HDR Engineering Inc. for a not-to-exceed amount of \$1,300,000 for technical support during construction. This is part of Metropolitan's ongoing evaluation of the PCCP pipelines and their overall rehabilitation program.
- Heard the Equal Employment Opportunity (EEO) quarterly statistical report, the ethics quarterly report, and the 2025- non-discrimination program results.
- Approved a limited waiver of the Brown Act closed session privilege regarding the closed session meeting of the Organization, Personnel, and Effectiveness Committee on October 14, 2025, for the limited purpose of conducting an attorney-client privileged investigation overseen by the Ethics Office, and authorize Metropolitan staff and directors present during the October 14, 2025 closed session Committee meeting to disclose information from the closed session to the assigned investigator pursuant to the limited waiver. As part of the investigative process, approval of the limited waiver of the Brown Act closed session privilege allows the Ethics Office to conduct their attorney-client privileged investigation, permitting Metropolitan staff and directors who were present during the meeting in question (closed session October 14, 2025) to disclose the information from that meeting. Not allowing this limited waiver would likely limit the scope of the investigation and the ability of the Ethics Office to collect relevant information.
- Authorized filing a cross-complaint in Fakhoury v. City of Rancho Cucamonga, San Bernardino County Superior Court Case No. CIVRS 2509398.

- Heard the routine External Affairs activity report that summaries activities from mid-November to mid-December.
- Participated in Brown Act Training and heard updates on SB 707.
- Participated in Security Awareness Training and Physical Security Biannual Update, in closed session.

**Attachment(s):**

*Exhibit A - Hydrology Report*



# The Metropolitan Water District of Southern California

## Water Supply Conditions Report - <https://www.mwdh2o.com/WSCR>

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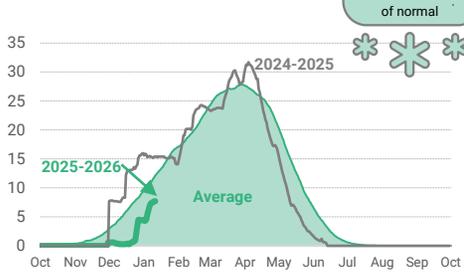
Water Year 2025-2026

As of: 01/11/2026

### State Water Project

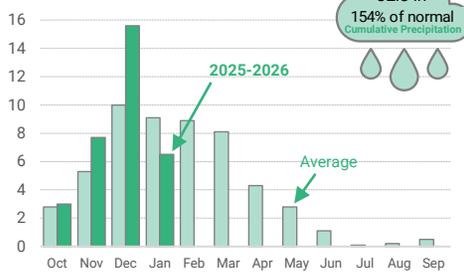
#### Northern Sierra Snow

Water Content values in inches



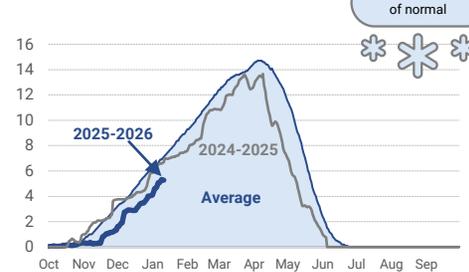
#### 8 Station Index Precipitation

Values in inches



#### Colorado River Basin Snow

Water Content values in inches



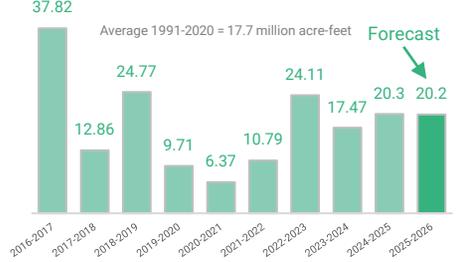
#### Colorado River Basin Precipitation

Values in inches



#### Sacramento River Runoff

Values in million acre-feet



#### 2026 State Water Project Allocation

# 10%

Initial Allocation (December 1, 2025)

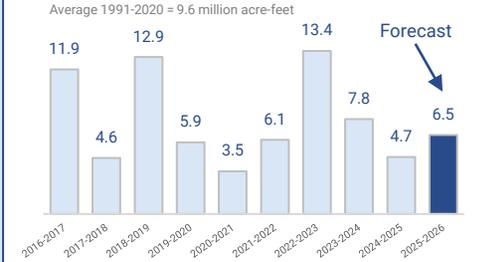
#### Lake Mead Chance of Operating Condition

	2026	2027*	2028*	2029*
Surplus (above 1,145 ft)	0%	0%	0%	0%
Normal Year (between 1,075 and 1,145 ft)	0%	7%	3%	10%
Shortage	1st Level (between 1,050 and 1,075 ft)			
	100%	50%	30%	20%
	2nd Level (between 1,025 and 1,050 ft)			
	0%	40%	53%	43%
3rd Level (below 1,025 ft)				
	0%	3%	13%	27%

\* Years beyond 2026 assume continuation of current operating guidelines

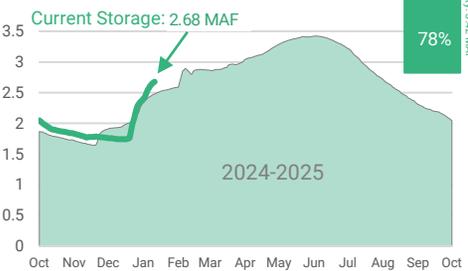
#### Unregulated Inflow into Lake Powell

Values in million acre-feet



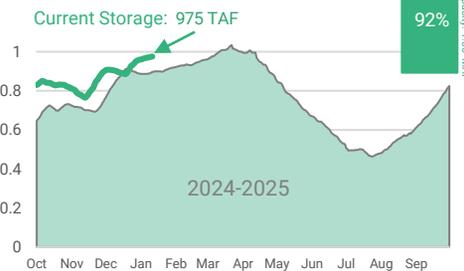
#### Oroville Reservoir Storage

Values in million acre-feet



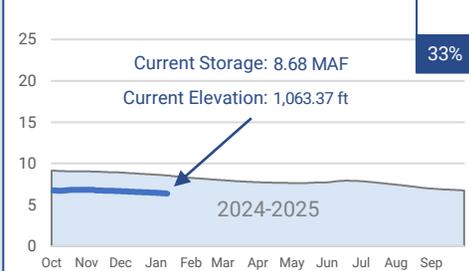
#### San Luis Reservoir SWP Storage

Values in million acre-feet



#### Lake Mead Storage

Values in million acre-feet



#### Lake Powell Storage

Values in million acre-feet



Explore Metropolitan's Water System: <https://www.mwdh2o.com/how-we-get-our-water/>



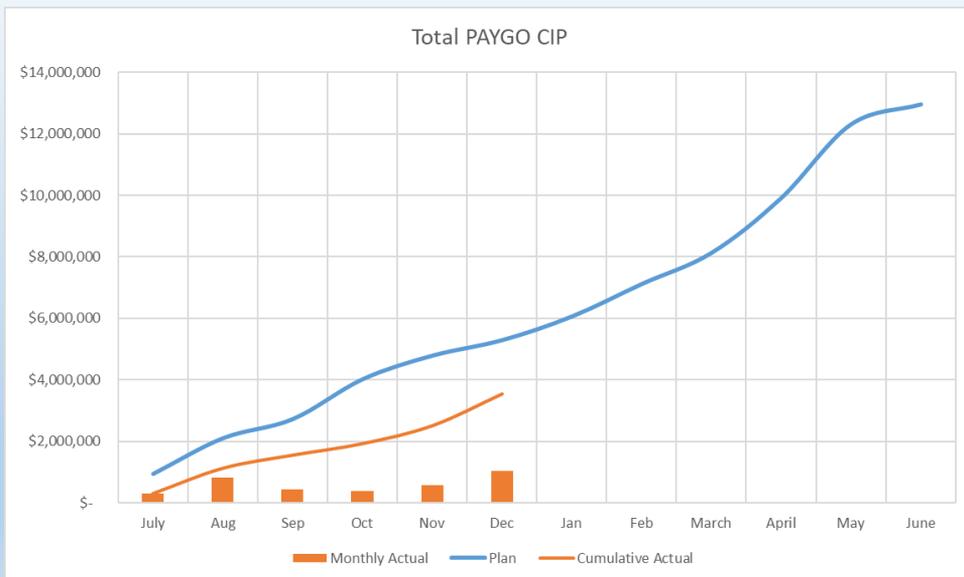
# Fallbrook Public Utility District

## Engineering and Operations

Board Meeting JAN 2026

1

### Total CIP FY26



2

2

# Wastewater Treatment

Reclamation Plant

Recycled Water

- Wastewater System Violations
- Reclamation Plant PMs Completed
- Energy Cost per MG
- Cost per Unit of Water Treated
- Recycled Water – Time Out of Service

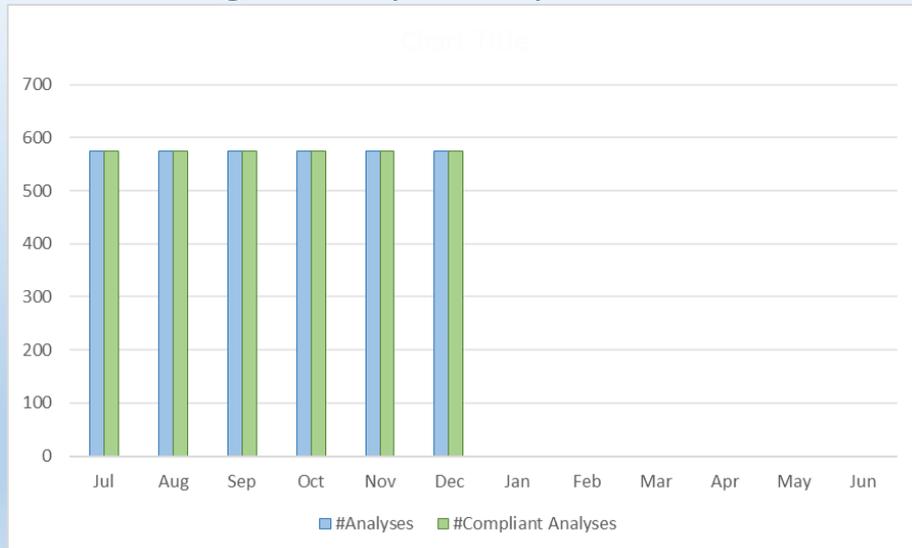
3

3

## Wastewater Treatment System Regulatory Compliance

**SRWQCB Compliance:**  
NPDES  
WDR

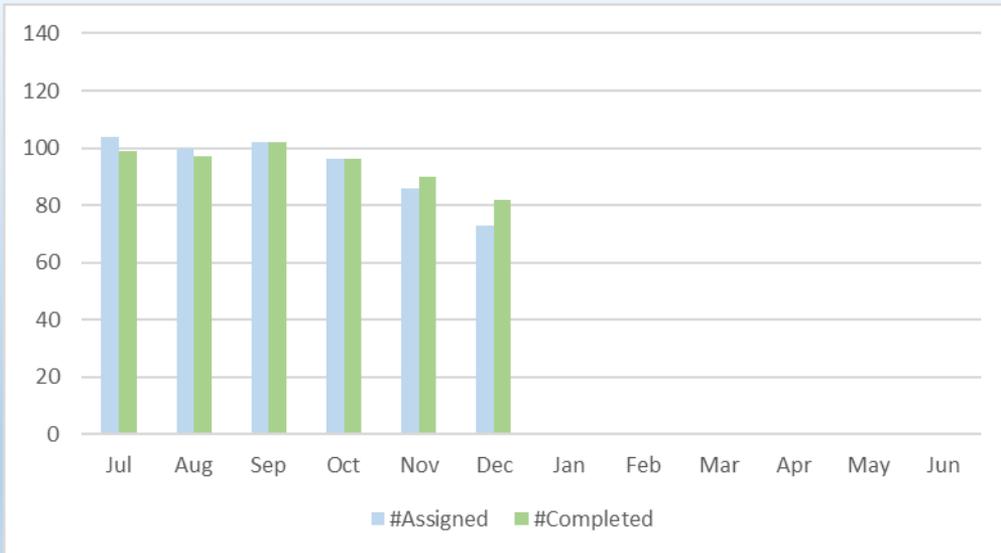
**Analyses performed:**  
Daily  
Monthly  
Quarterly  
Semi-annually  
Annually



4

4

## Reclamation Plant – Wastewater PMs



5

5

Formula =  
 $\frac{\text{Total Plant Energy Demand}}{\text{MG Treated Flow}}$

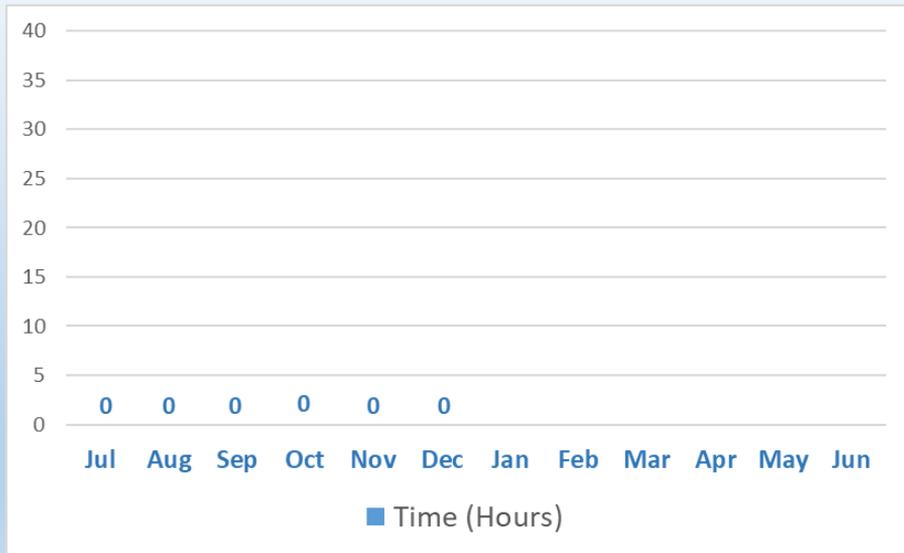
## Reclamation Plant – Energy Usage (KWh/MG Treated)



6

6

## Recycled Water – Time Out of Service (Hours)



7

7

# Water Operations

Regulatory Compliance

Preventative Maintenance Work Orders

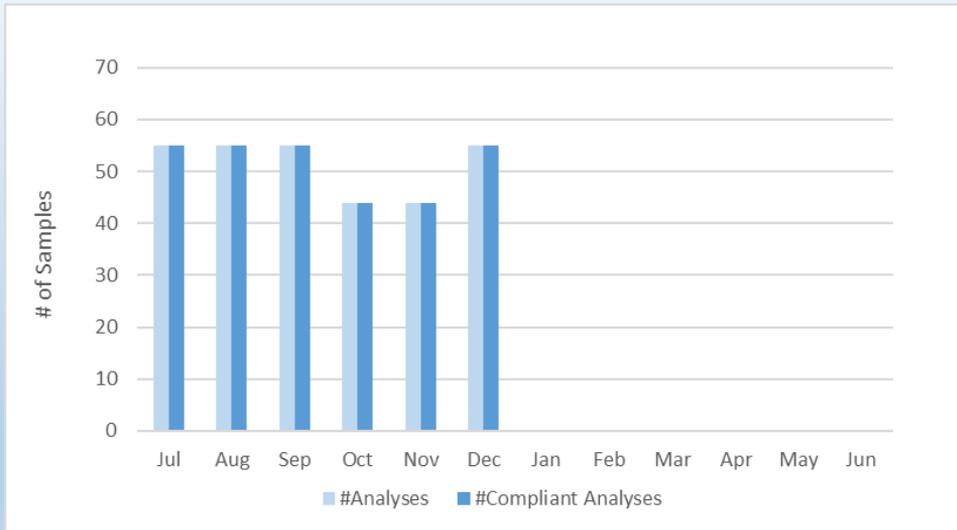
CUP Deliveries/SMGTP Flows

Unit Water Supply Costs

8

8

## Water System Regulatory Compliance

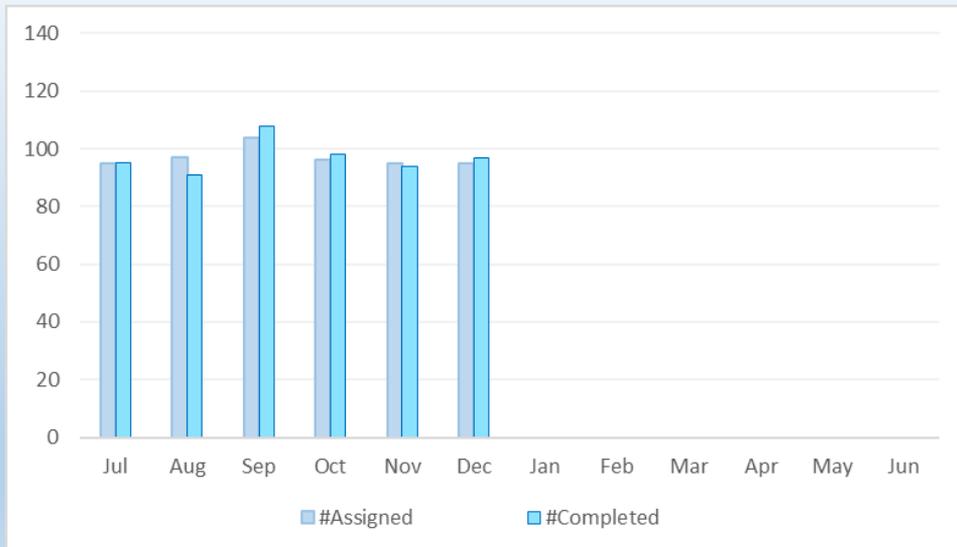


Routine Bacteriological Sampling

9

9

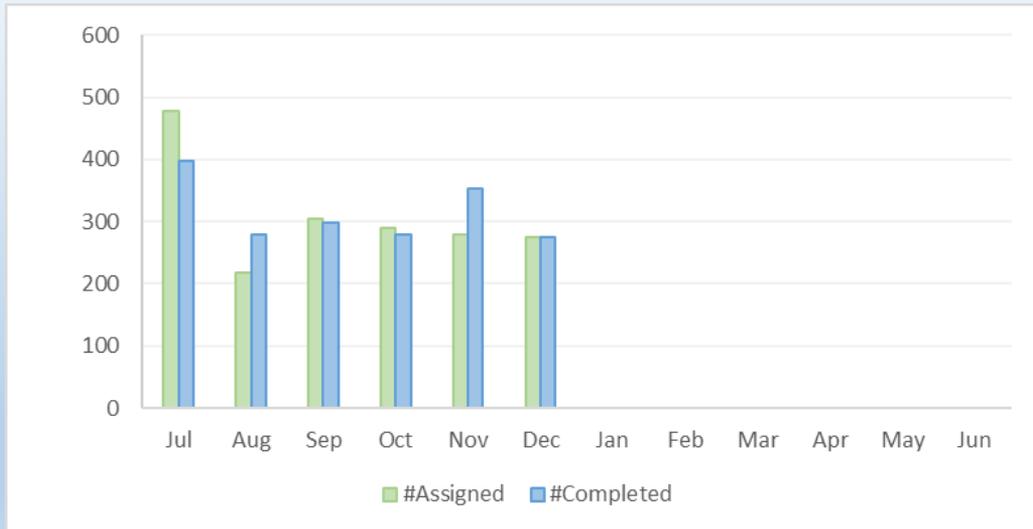
## Water System PMs



10

10

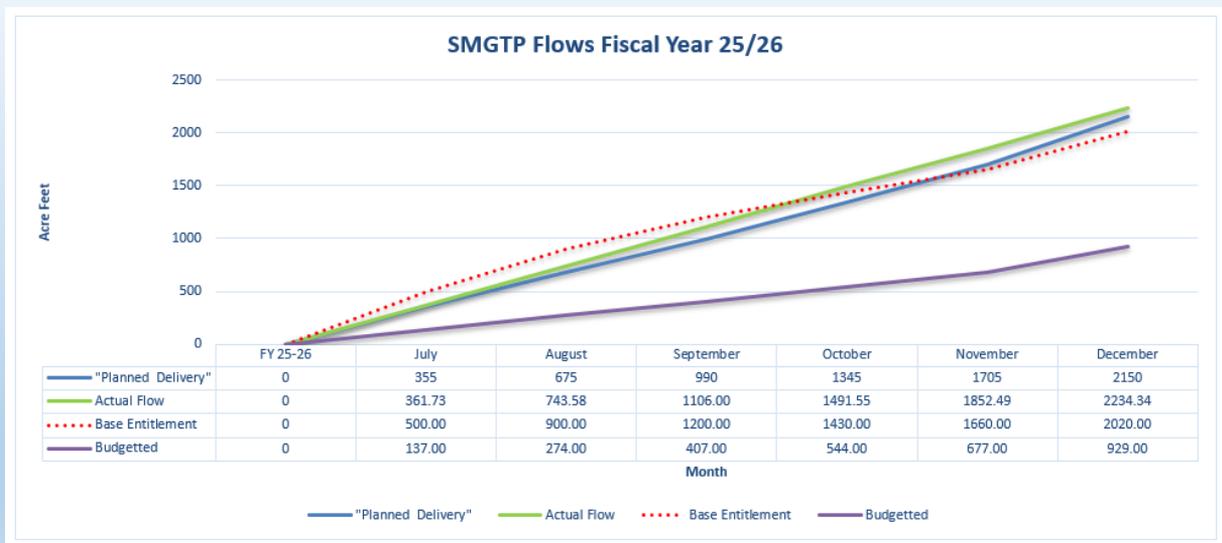
## System Services Work Orders



11

11

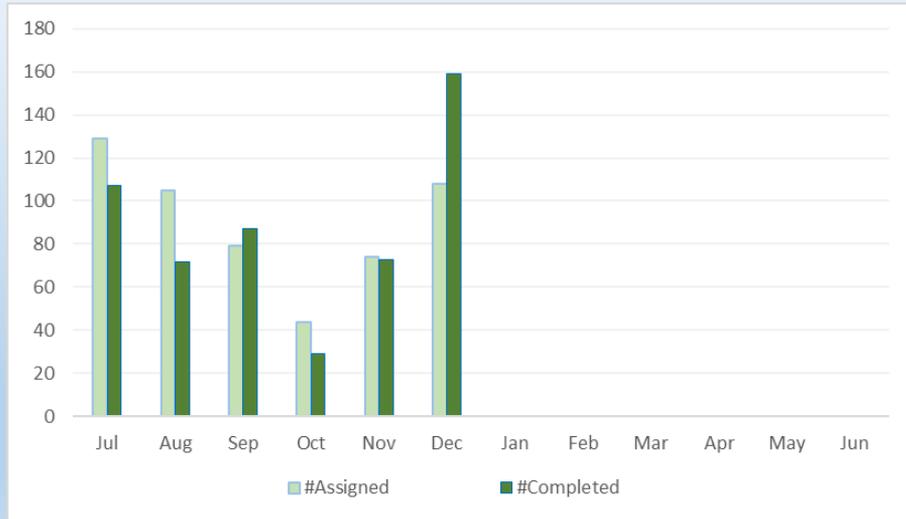
## SMGTP Flows



12

12

## PLANT MAINT / SCADA Work Orders (PM and non-PM)



13

13

## Meter Services

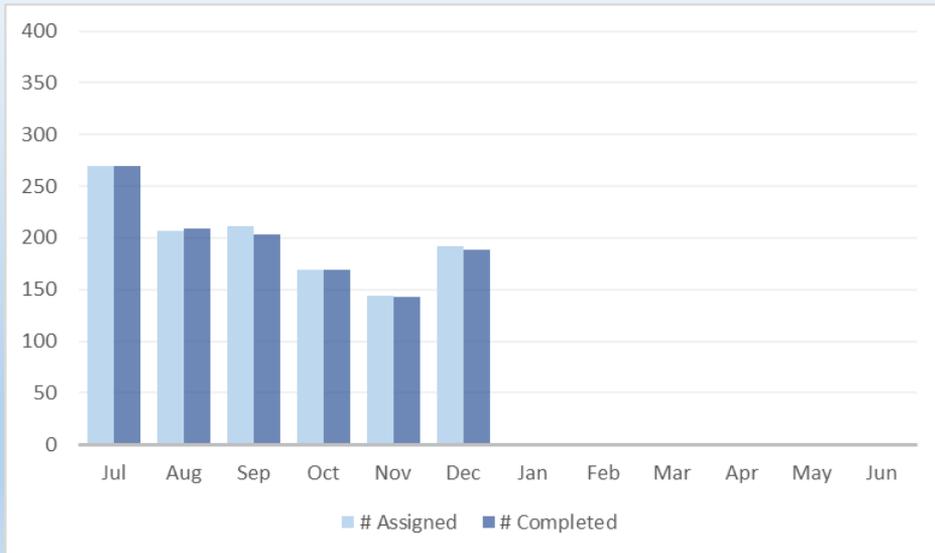
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**Meter Testing**  
**Valve Exercising**

14

14

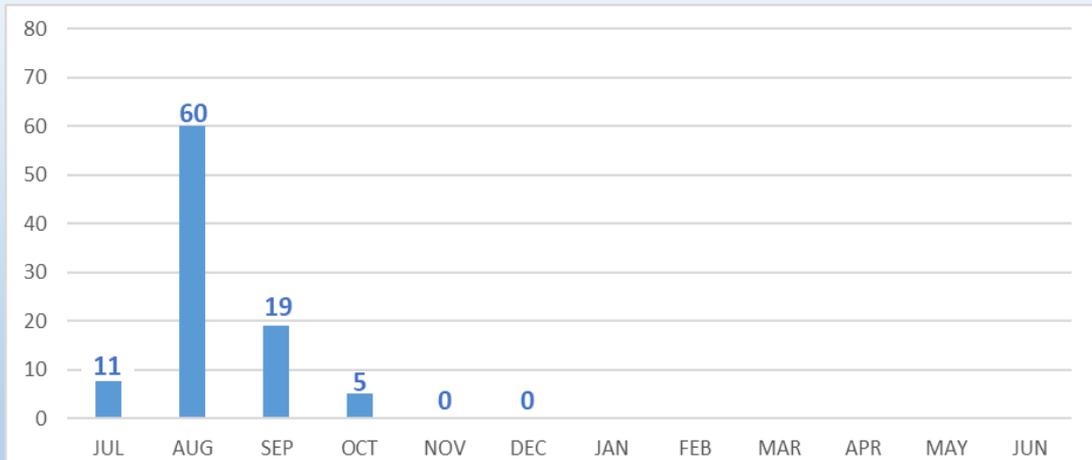
## Service Requests by Month – Water & Recycled (Markout Requests, Broken Hydrants etc.)



15

15

## Meter Testing by Month



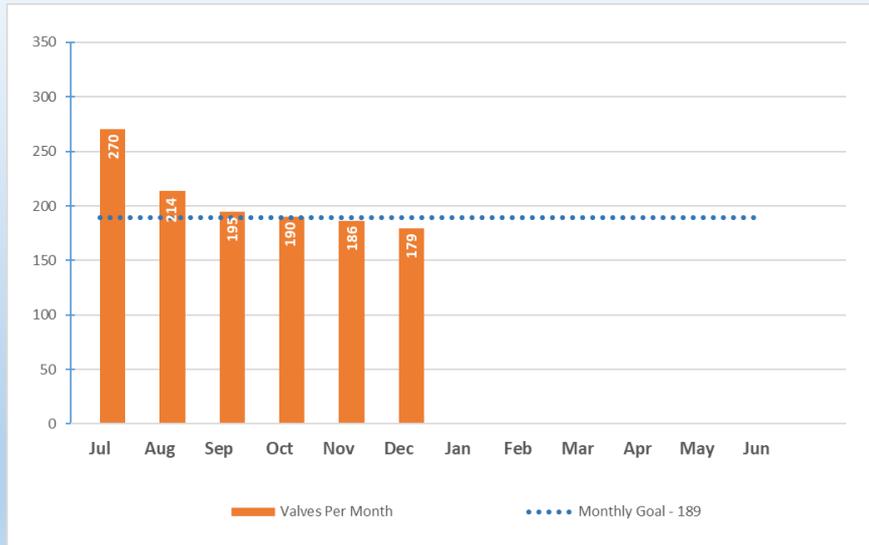
Goal for the year: 152

16

16

## Main Line Valve Exercise Program

- Improve reliability
- Reduce impact of planned and emergency shutdowns
- **Total valves exercised FY25: 2,327**



17

17

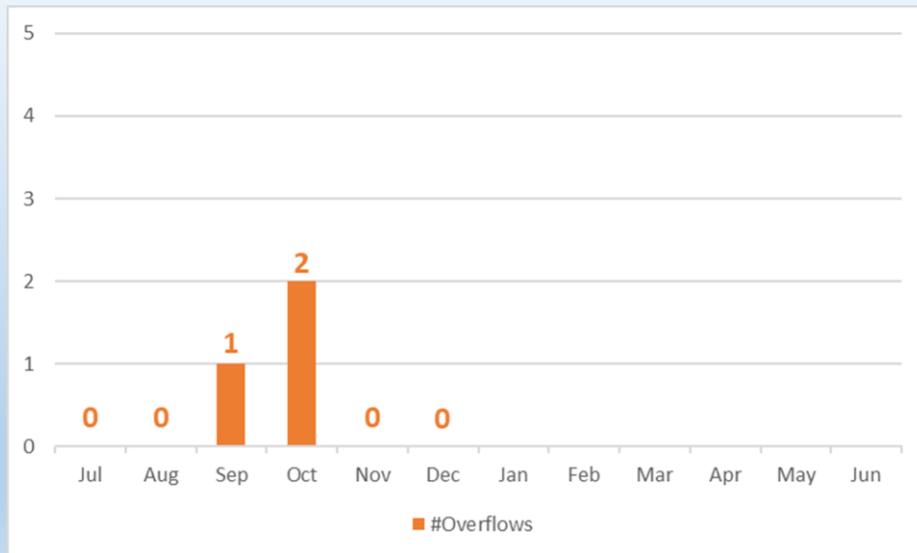
## Wastewater Collections

**Total Wastewater Spilled**  
**Non-Recovered Wastewater Spilled**  
**Odor Complaints**

18

18

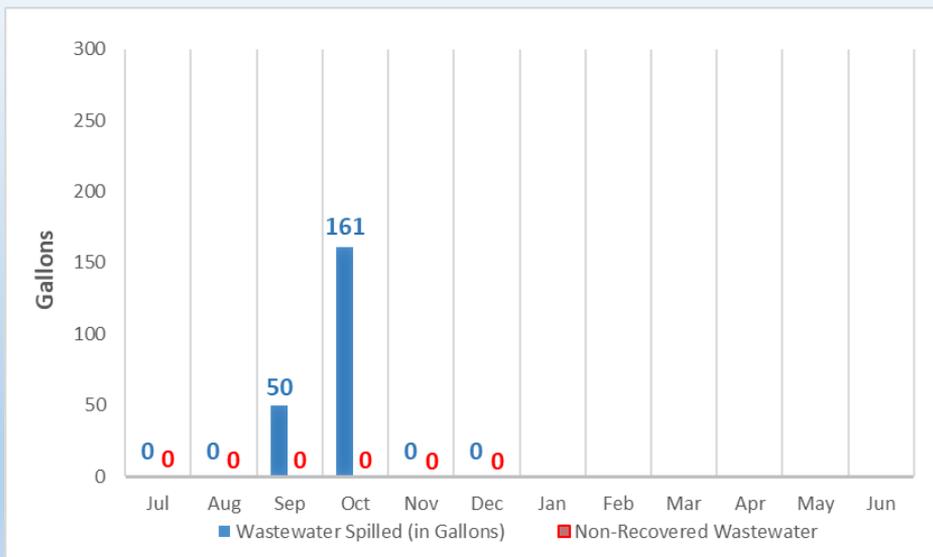
## Wastewater Collections - Sewer Overflows



19

19

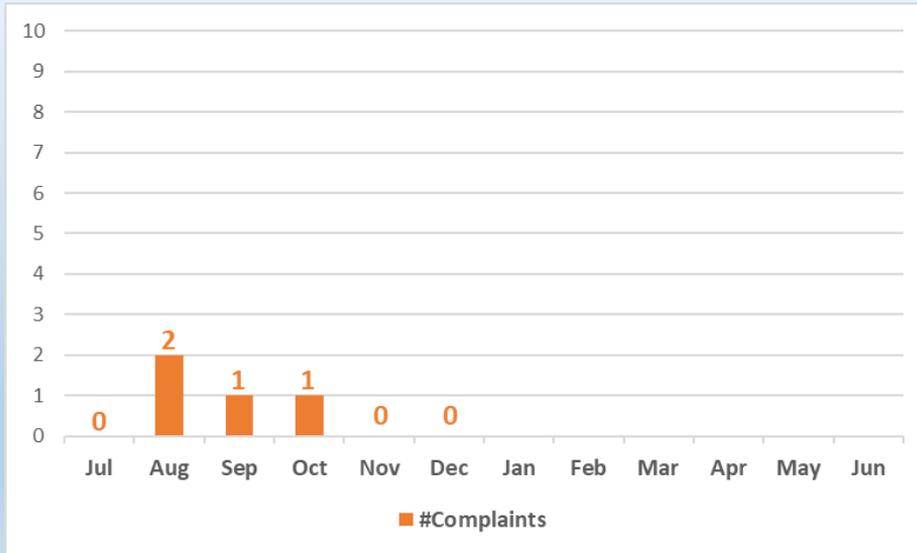
## Wastewater Collections - Wastewater Spilled



20

20

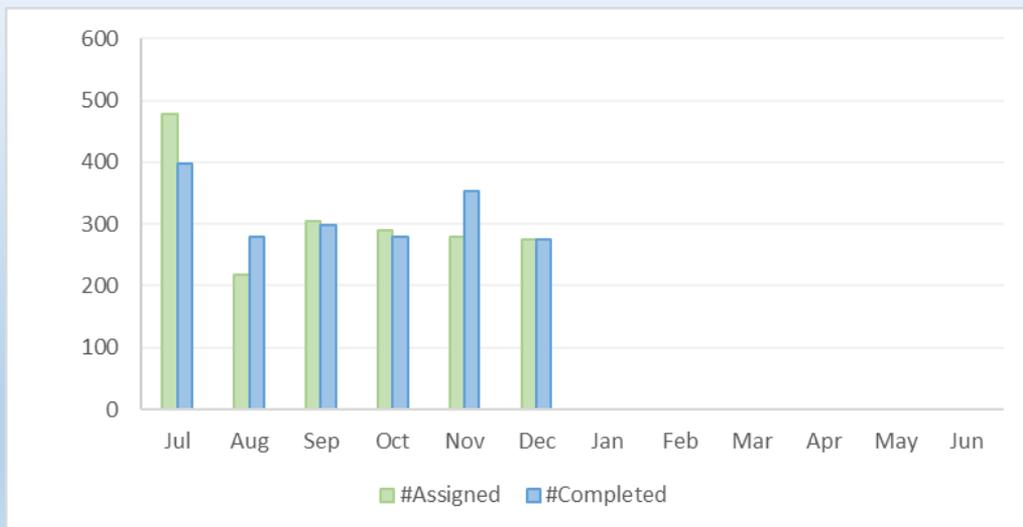
## Reclamation Plant & Wastewater Collections: Odor Complaints



21

21

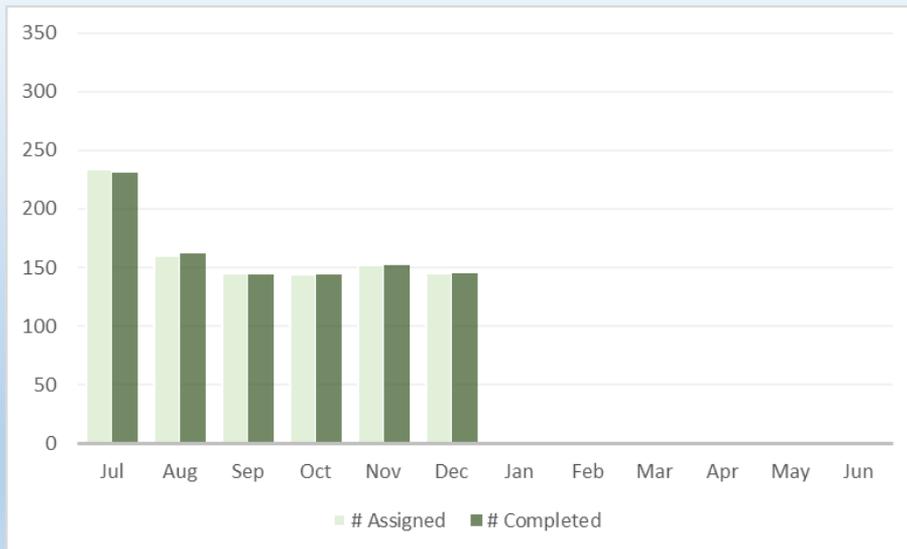
## Wastewater - Collections WOs (PMs, TV Inspections, High-Frequency Cleanings)



22

22

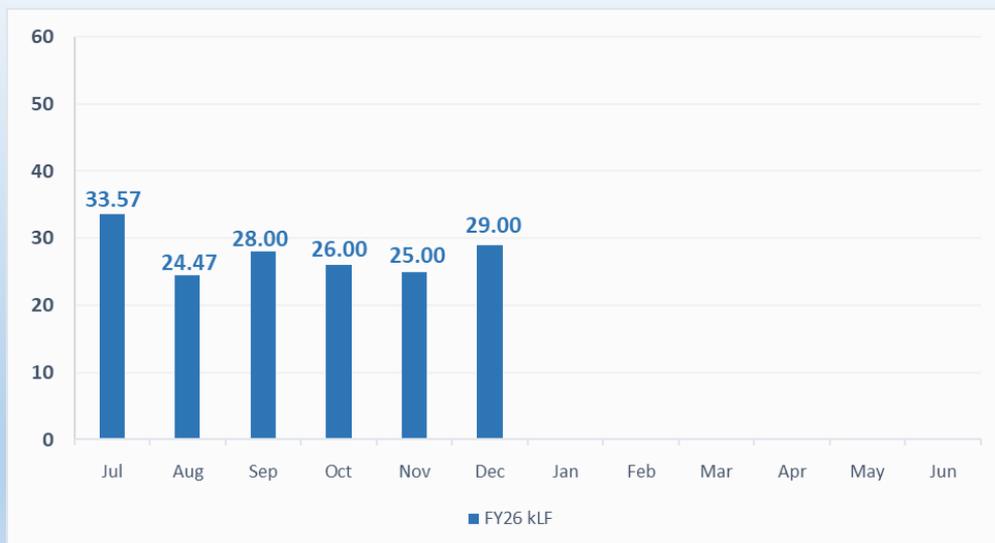
## Wastewater - Collections Service Requests



23

23

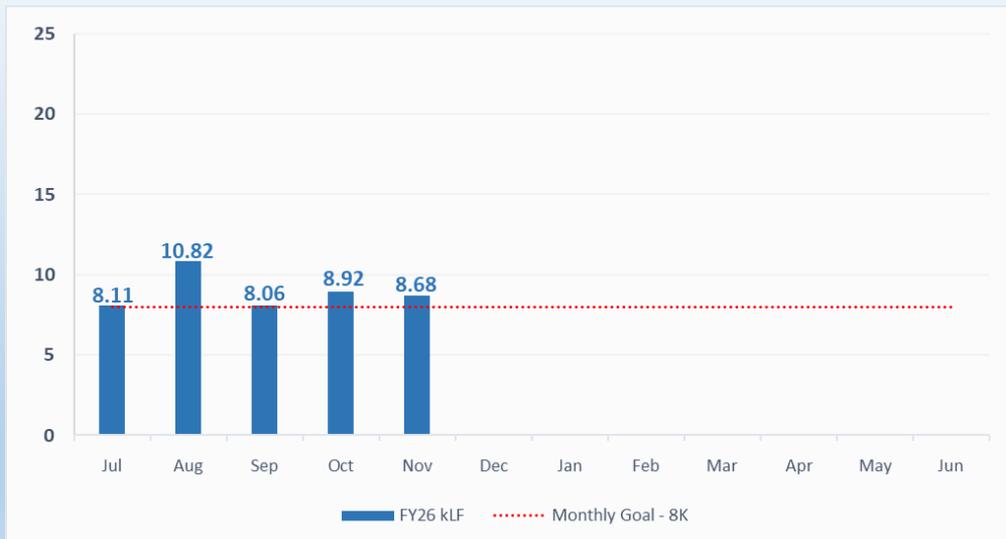
## Wastewater - Collections Flushing 1,000 LF



24

24

## Wastewater - Collections CCTV 1,000 LF



25

25

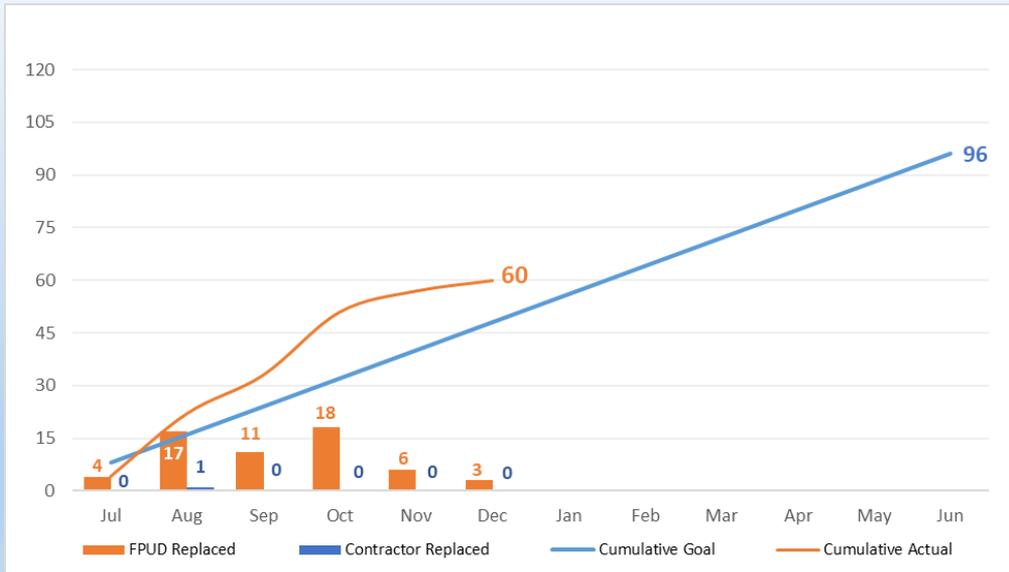
## Construction/Maintenance

- Efforts continue in replacing valves with the greatest impact on water loss and customer outages during large main breaks.
- With new valves, crews will be capable of shutting down smaller controlled areas faster, impacting fewer customers while losing less water and completing repairs sooner.
- Our goal is to replace 100 valves per year. FY24, 101 valves were replaced by in-house field crews and 63 by pipeline contractors. We currently have 6,804 valves in the system with 423 known to be broken.
- We have a goal to perform maintenance on 3,000 linear feet of easement roads. In FY24 we completed 7,794 linear feet.

26

26

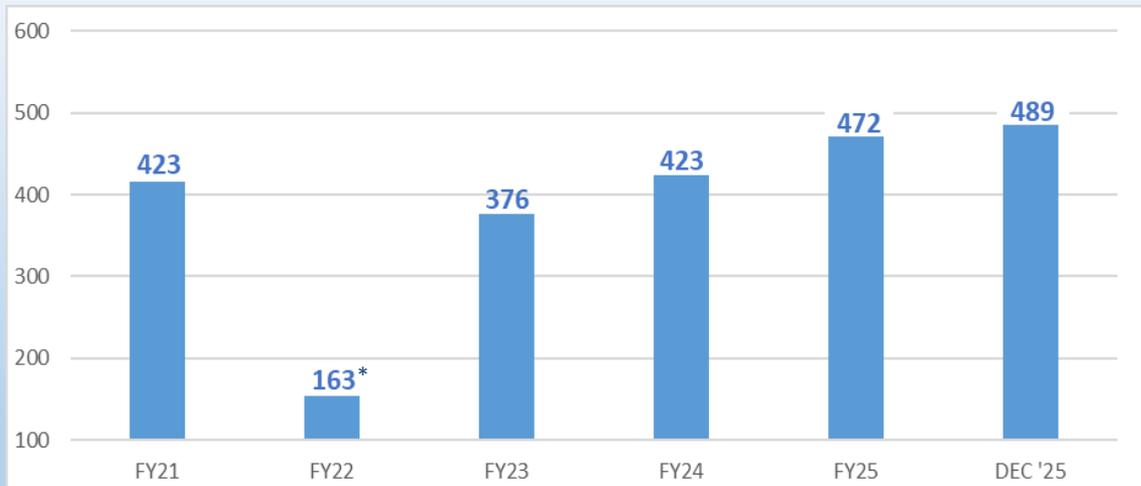
## Main Line Valves Replaced



27

27

## Rolling Total Broken Valves

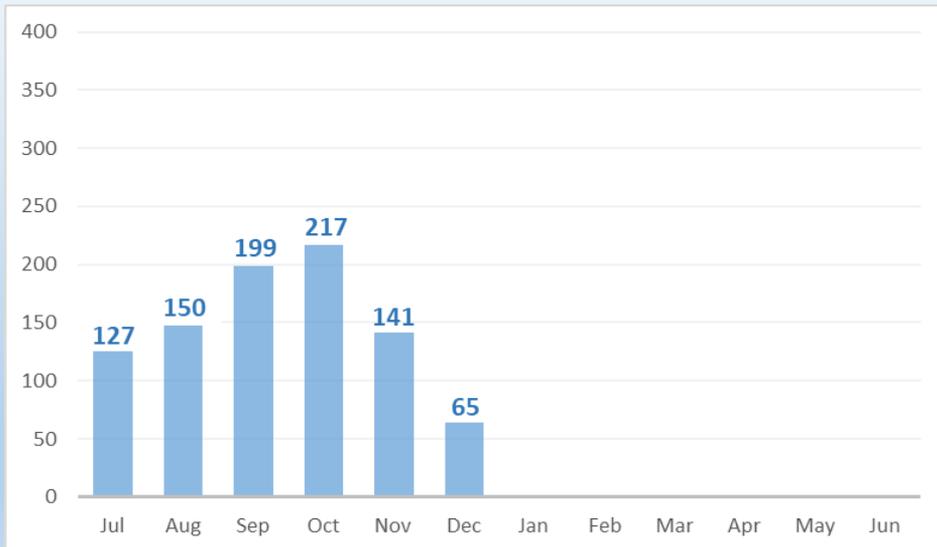


\*FY22 does not include Leak By or Poor Turn Counts

28

28

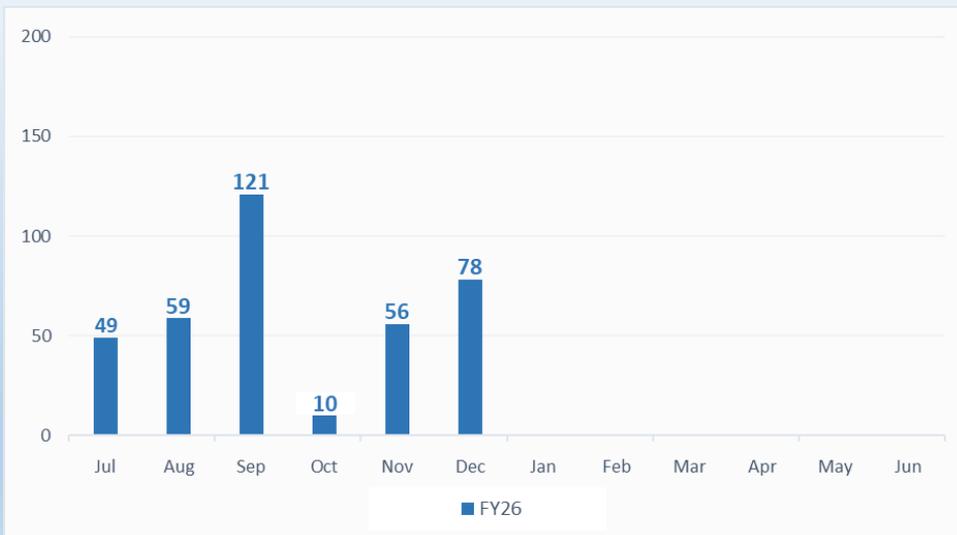
## Planned Outages > 4 Hours: Customers Affected by Month



29

29

## Emergency Outages > 4 Hours: Customers Affected by Month



30

30

# MEMO

**TO:** Board of Directors  
**FROM:** David Shank, Assistant General Manager/CFO  
**DATE:** January 26, 2026  
**SUBJECT:** Financial Summary Report – November

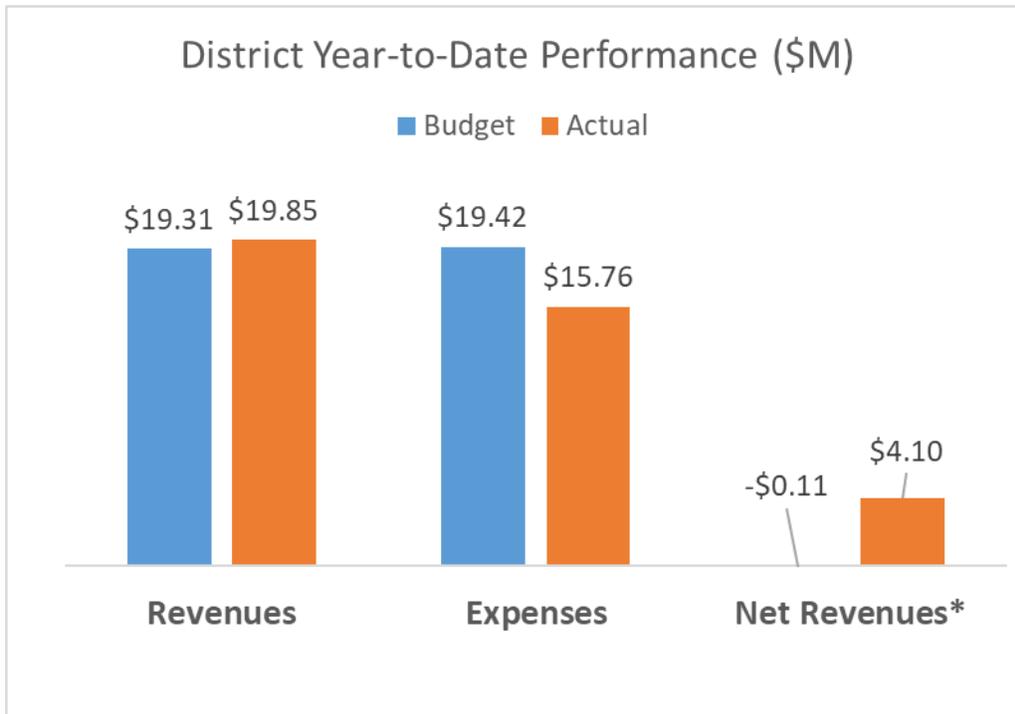
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## Purpose

Provide an overview of changes in the District's financial position.

## Summary

The graph below shows the District's year-to-date Revenues, Expenditures and Net revenues.

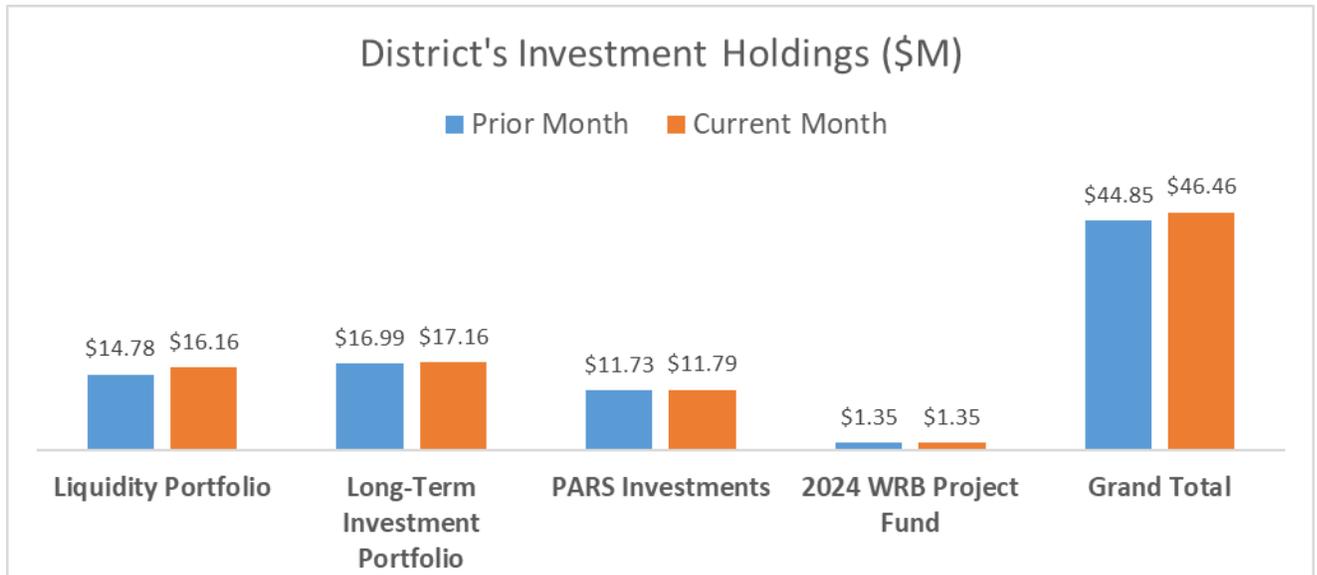


\* Does not include bond proceeds

Revenues are in line with the Budget for the current fiscal year due to one-time nonoperating revenues. Operating expenses are under budget due to lower than budgeted imported water purchases. With the water supply mix favoring the lower cost local supply (Santa Margarita River Water), purchased water expense are 43.4% under budget. However, operating expenses tend to trend higher as the year progresses. Net revenues are higher than budget due to the higher level of revenues and lower expenses.

Staff are carefully tracking the District’s financial position to identify any budget shortfalls early.

The graph below shows the District’s bank holdings reported in the Treasurer’s Report at the end of the current and prior month.



Overall, the District’s financial holdings increased this month. The increase was driven by the receipt of \$182,433.50 in DuPont Action settlement funds, \$312,682 property tax revenues from the County and positive cash flow from normal operations. Overall Long-term Investment Portfolio and PARS investments continue to perform in line with the capital markets. The District continues to carefully manage its working capital to ensure its ability to meet its financial commitments.

Recommended Action

This item is for discussion only. No action is required.

**M E M O**

**TO:** Board of Directors  
**FROM:** David Shank, Assistant General Manager/CFO  
**DATE:** January 26, 2026  
**SUBJECT:** Financial Summary Report – December

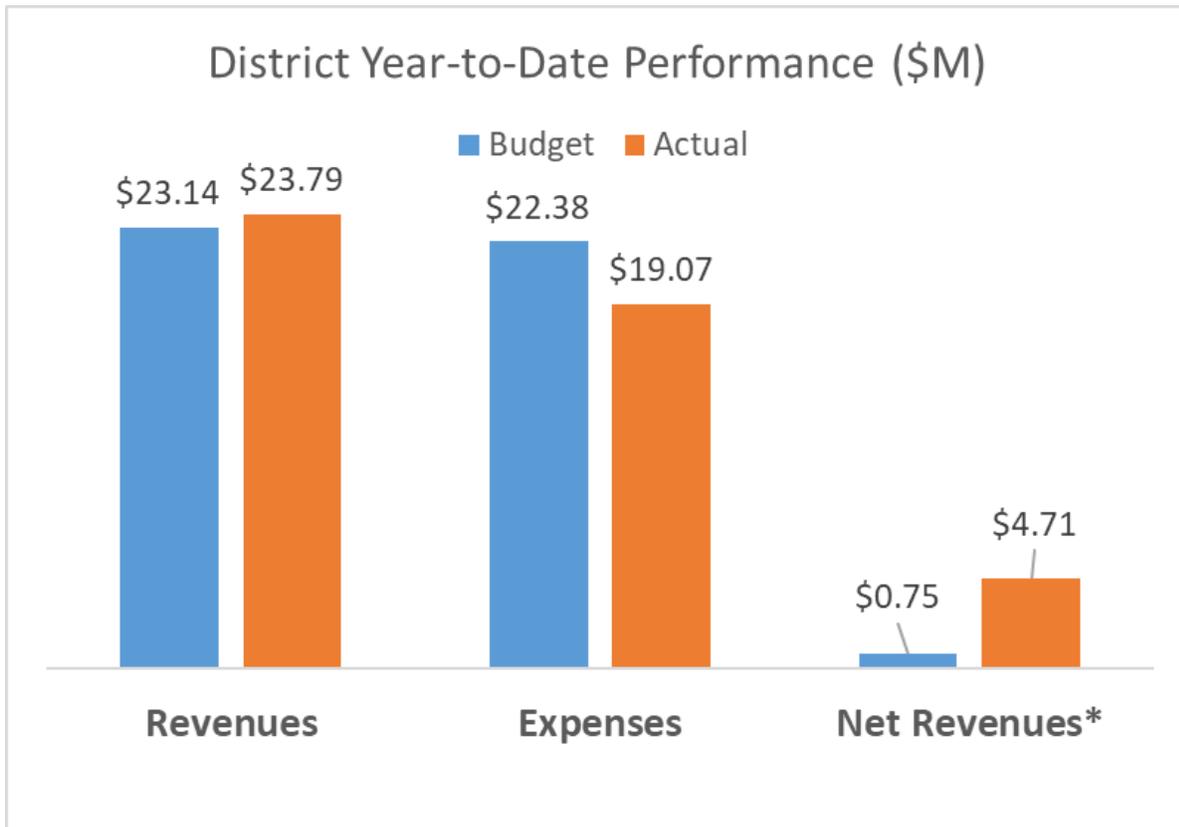
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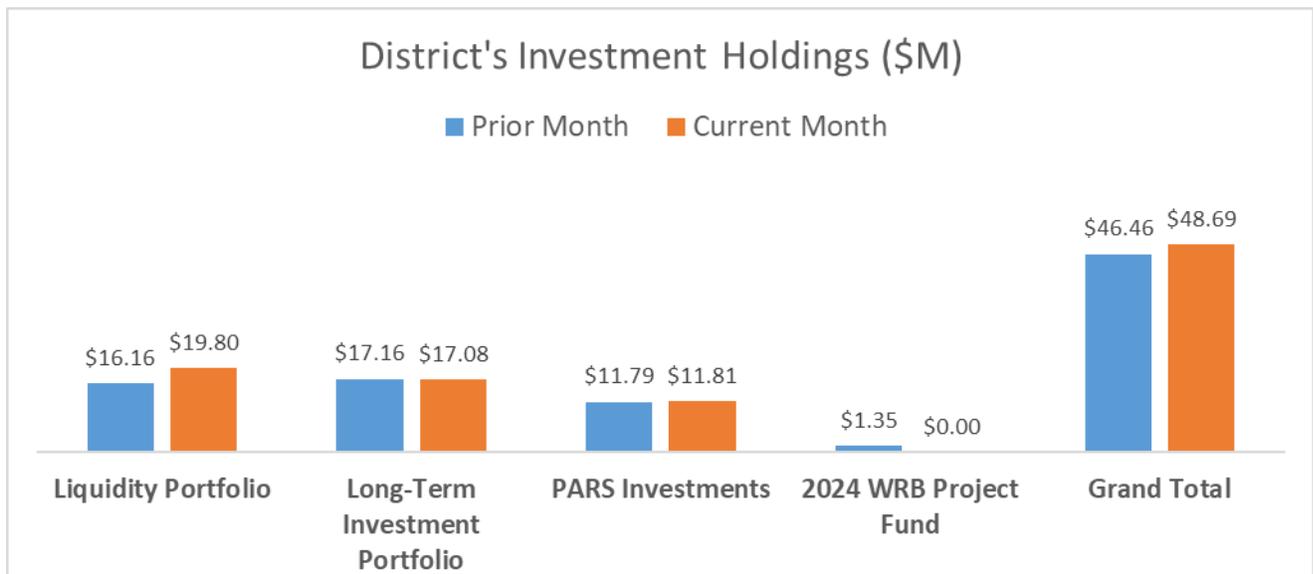


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The graph below shows the District’s bank holdings reported in the Treasurer’s Report at the end of the current and prior month.



Overall, the District’s financial holdings increased this month. This was a temporary increase driven by year-end and holiday Accounts Payable processing, which was delayed to January. These payments occurred in January creating a lag between expense recognition and bank payments. Property tax receipt and grant funds for the EV charging station contributed to the higher level of funds as well. The District continues to carefully manage its working capital to ensure its ability to meet its financial commitments.

Recommended Action

This item is for discussion only. No action is required.

**M E M O**

**TO:** Board of Directors  
**FROM:** David Shank, Assistant General Manager/CFO  
**DATE:** January 26, 2025  
**SUBJECT:** Treasurer's Report

---

Purpose

Provide the November 2025 Treasurer's Report. Confirm that the District's investment portfolio is in compliance with the Investment Policy and that the District is able to meet the expenditure requirements for the next 6-months.

Notes

Overall, the District's financial holdings increased this month. The increase was driven by the receipt of \$182,433.50 in DuPont Action settlement funds, \$312,682 property tax revenues from the County and higher net revenues driven by higher deliveries of lower cost local supply water. Overall Long-term Investment Portfolio and PARS investments continue to perform in line with the capital markets. The District continues to carefully manage its working capital to ensure its ability to meet its financial commitments.

Summary

**Treasurer's Report November' 2025**

<b>Account</b>	<b>Beginning Balance</b>	<b>Ending Balance</b>
Operating Fund	\$ 5,034	\$ 5,398
Money Market	\$ 530,199	\$ 1,559,088
CAMP Account	\$ 14,249,568	\$ 14,598,192
<b><i>District's Liquidity Portfolio</i></b>	<b><i>\$ 14,784,801</i></b>	<b><i>\$ 16,162,678</i></b>
PFM Managed Long-term Investment Portfolio**	\$ 16,980,958	\$ 17,151,126
LAIF (Long-term Reserves)	\$ 7,405	\$ 7,405
PARS (OPEB & Pension Trust)***	\$ 11,730,765	\$ 11,790,640
Revenue Bonds 2024 Project Fund	\$ 1,350,406	\$ 1,350,407
<b><i>District Accounts Total</i></b>	<b><i>\$ 44,854,335</i></b>	<b><i>\$ 46,462,256</i></b>

\*\*\$6.21M of funds are from the sale of the Santa Margarita properties.

\*\*\*\$3.78M of funds are from the sale of the Santa Margarita Properties.



David Shank  
January 26, 2026

FALLBROOK PUBLIC UTILITY DISTRICT  
PARS Post-Employment Benefits Trust

Account Report for the Period  
11/1/2025 to 11/30/2025

David Shank  
Assistant General Manager/CFO  
Fallbrook Public Utility District  
990 East Mission Road  
Fallbrook, CA 92028

### Account Summary

Source	Balance as of 11/1/2025	Contributions	Earnings	Expenses	Distributions	Transfers	Balance as of 11/30/2025
OPEB	\$1,355,873.61	\$0.00	\$7,508.74	\$588.21	\$0.00	\$0.00	\$1,362,794.14
PENSION	\$10,374,891.26	\$0.00	\$57,455.44	\$4,500.85	\$0.00	\$0.00	\$10,427,845.85
<b>Totals</b>	<b>\$11,730,764.87</b>	<b>\$0.00</b>	<b>\$64,964.18</b>	<b>\$5,089.06</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$11,790,639.99</b>

### Investment Selection

Source

OPEB Moderate - Strategic Blend  
PENSION Moderate - Strategic Blend

### Investment Objective

Source

OPEB The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.

PENSION The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.

### Investment Return

Source	1-Month	3-Months	1-Year	Annualized Return			Plan's Inception Date
				3-Years	5-Years	10-Years	
OPEB	0.55%	3.87%	9.75%	11.07%	6.19%	-	2/16/2017
PENSION	0.55%	3.87%	9.75%	11.08%	6.20%	-	2/16/2017

Information as provided by US Bank, Trustee for PARS. Not FDIC Insured. No Bank Guarantee. May Lose Value

Past performance does not guarantee future results. Performance returns may not reflect the deduction of applicable fees, which could reduce returns. Information is deemed reliable but may be subject to change.  
Investment Return: Annualized rate of return is the return on an investment over a period other than one year multiplied or divided to give a comparable one-year return.  
Account balances are inclusive of Trust Administration, Trustee and Investment Management fees.

Fallbrook Public Utilities District - Holdings Summary

Security Type	October 31, 2025	November 30, 2025	Change (\$)	Change (%)
U.S. Treasury	\$7,646,824.24	\$6,748,860.24	(\$897,964.00)	-11.7%
Agency CMBS	\$2,962,825.59	\$3,079,570.11	\$116,744.52	3.9%
Municipal	\$256,167.48	\$256,532.49	\$365.01	0.1%
Negotiable CD	\$101,494.70	\$101,261.00	(\$233.70)	-0.2%
Corporate	\$3,453,298.75	\$4,297,317.73	\$844,018.98	24.4%
ABS	\$2,438,539.04	\$2,392,995.86	(\$45,543.18)	-1.9%
Securities Total	\$16,859,149.80	\$16,876,537.43	\$17,387.63	0.1%
Money Market Fund	\$121,808.14	\$274,588.08	\$152,779.94	125.4%
<b>Total Investments</b>	<b>\$16,980,957.94</b>	<b>\$17,151,125.51</b>	<b>\$170,167.57</b>	<b>1.0%</b>

**Summary**

FY 25-26 Accrual Earnings	\$298,201.30
Yield to Maturity at Cost	4.07%
Weighted Average Maturity (Years)	3.03



Security market values, excluding accrued interest, as on last day of month.



Account Statement - Transaction Summary

For the Month Ending November 30, 2025

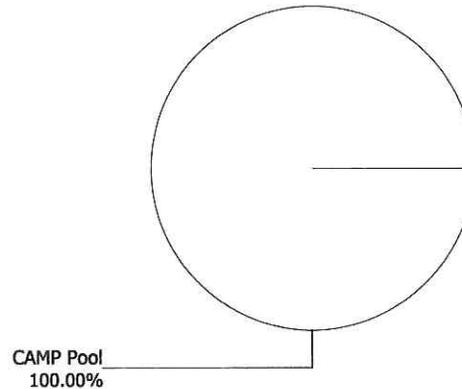
Fallbrook Public Utility District - Liquidity - 6050-004

CAMP Pool	
Opening Market Value	14,249,568.17
Purchases	348,624.15
Redemptions	0.00
Unsettled Trades	0.00
Change in Value	0.00
<b>Closing Market Value</b>	<b>\$14,598,192.32</b>
Cash Dividends and Income	48,624.15

Asset Summary		
	November 30, 2025	October 31, 2025
<b>CAMP Pool</b>	14,598,192.32	14,249,568.17
<b>Total</b>	<b>\$14,598,192.32</b>	<b>\$14,249,568.17</b>

Asset Allocation	
CAMP Pool	100.00%





**Account Statement**

For the Month Ending **November 30, 2025**

Fallbrook Public Utility District - Liquidity - 6050-004

Trade Date	Settlement Date	Transaction Description	Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
<b>CAMP Pool</b>					
<b>Opening Balance</b>					<b>14,249,568.17</b>
11/12/25	11/12/25	Purchase - Incoming Wires	1.00	300,000.00	14,549,568.17
11/28/25	12/01/25	Accrual Income Div Reinvestment - Distributions	1.00	48,624.15	14,598,192.32
<b>Closing Balance</b>					<b>14,598,192.32</b>

	Month of November	Fiscal YTD July-November		
<b>Opening Balance</b>	14,249,568.17	8,986,544.67	<b>Closing Balance</b>	14,598,192.32
<b>Purchases</b>	348,624.15	8,871,647.65	<b>Average Monthly Balance</b>	14,444,430.59
<b>Redemptions (Excl. Checks)</b>	0.00	(3,260,000.00)	<b>Monthly Distribution Yield</b>	4.10%
<b>Check Disbursements</b>	0.00	0.00		
<b>Closing Balance</b>	<b>14,598,192.32</b>	<b>14,598,192.32</b>		
<b>Cash Dividends and Income</b>	48,624.15	221,647.65		

Managed Account Security Transactions & Interest

For the Month Ending November 30, 2025

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>BUY</b>											
	10/28/25	11/05/25	COPAR 2025-1 A3 DTD 11/05/2025 3.850% 07/15/2030	14043YAD7	40,000.00	(39,991.53)	0.00	(39,991.53)			
	11/03/25	11/05/25	NOVARTIS CAPITAL CORP (CALLABLE) DTD 11/05/2025 4.100% 11/05/2030	66989HAY4	150,000.00	(149,550.00)	0.00	(149,550.00)			
	11/03/25	11/06/25	US TREASURY N/B DTD 10/02/2023 4.625% 09/30/2030	91282CHZ7	275,000.00	(286,021.48)	(1,292.84)	(287,314.32)			
	11/03/25	11/06/25	SHELL FINANCE US INC (CALLABLE) DTD 11/06/2025 4.125% 11/06/2030	822905AN5	55,000.00	(54,788.80)	0.00	(54,788.80)			
	11/03/25	11/06/25	ALPHABET INC (CALLABLE) DTD 11/06/2025 3.875% 11/15/2028	02079KAV9	20,000.00	(19,982.80)	0.00	(19,982.80)			
	11/04/25	11/06/25	SHELL FINANCE US INC (CALLABLE) DTD 11/06/2025 4.125% 11/06/2030	822905AN5	115,000.00	(114,660.75)	0.00	(114,660.75)			
	11/04/25	11/06/25	ALPHABET INC (CALLABLE) DTD 11/06/2025 3.875% 11/15/2028	02079KAV9	150,000.00	(150,196.50)	0.00	(150,196.50)			
	11/05/25	11/07/25	PACCAR FINANCIAL CORP DTD 11/07/2025 4.000% 11/07/2028	69371RU20	35,000.00	(34,980.40)	0.00	(34,980.40)			
	11/06/25	11/07/25	COMCAST CORP (CALLABLE) DTD 10/05/2018 4.150% 10/15/2028	20030NCT6	125,000.00	(125,173.75)	(317.01)	(125,490.76)			
	11/07/25	11/10/25	TRUIST BANK (CALLABLE) DTD 10/23/2025 4.136% 10/23/2029	89788JAH2	85,000.00	(84,706.75)	(166.01)	(84,872.76)			
	11/07/25	11/17/25	ALPHABET INC (CALLABLE) DTD 11/06/2025 4.100% 11/15/2030	02079KAW7	85,000.00	(85,308.55)	(106.49)	(85,415.04)			
	11/07/25	11/17/25	META PLATFORMS INC (CALLABLE) DTD 11/03/2025 4.200% 11/15/2030	30303MAB8	85,000.00	(85,288.15)	(138.83)	(85,426.98)			
	11/13/25	11/14/25	KLA CORP (CALLABLE) DTD 03/20/2019 4.100% 03/15/2029	482480AG5	85,000.00	(85,056.95)	(571.15)	(85,628.10)			
	11/21/25	11/24/25	MERCK & CO INC (CALLABLE) DTD 03/07/2019 3.400% 03/07/2029	58933YAX3	95,000.00	(93,346.05)	(690.86)	(94,036.91)			
	11/25/25	12/05/25	FHMS K551 A2 DTD 12/01/2025 4.165% 11/01/2030	3137HNWV6	110,000.00	(110,970.75)	(50.91)	(111,021.66)			
<b>Transaction Type Sub-Total</b>					<b>1,510,000.00</b>	<b>(1,520,023.21)</b>	<b>(3,334.10)</b>	<b>(1,523,357.31)</b>			

**INTEREST**

**Managed Account Security Transactions & Interest**

For the Month Ending **November 30, 2025**

**FPUD - INVESTMENT PORTFOLIO - 28710100**

Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L	Realized G/L	Sale
Trade	Settle							Cost	Amort Cost	Method
<b>INTEREST</b>										
11/01/25	11/01/25	CA ST UNIV TRUSTEES - DTD 08/09/2023 4.594% 11/01/2027	13077DTD4		0.00	1,493.05	1,493.05			
11/01/25	11/01/25	CINTAS CORPORATION NO. 2 (CALLABLE) DTD 05/02/2025 4.200% 05/01/2028	17252MAR1		0.00	1,044.17	1,044.17			
11/01/25	11/25/25	FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45		0.00	468.13	468.13			
11/01/25	11/25/25	FHMS K065 A2 DTD 07/01/2017 3.243% 04/01/2027	3137F1G44		0.00	418.89	418.89			
11/01/25	11/25/25	FHMS K529 A2 DTD 10/01/2024 4.791% 09/01/2029	3137HH6C0		0.00	379.29	379.29			
11/01/25	11/25/25	FHMS K506 A2 DTD 09/01/2023 4.650% 08/01/2028	3137HAMH6		0.00	581.25	581.25			
11/01/25	11/25/25	FNA 2018-M2 A2 DTD 02/01/2018 3.026% 01/01/2028	3136B0YM2		0.00	368.52	368.52			
11/01/25	11/25/25	FHMS K509 A2 DTD 10/01/2023 4.850% 09/01/2028	3137HAST4		0.00	464.79	464.79			
11/01/25	11/25/25	FHMS K522 A2 DTD 06/01/2024 4.803% 05/01/2029	3137HDJJ0		0.00	584.91	584.91			
11/01/25	11/25/25	FHMS K743 A2 DTD 06/01/2021 1.770% 05/01/2028	3137H14B9		0.00	250.75	250.75			
11/01/25	11/25/25	FNA 2024-M6 A2 DTD 11/01/2024 3.001% 07/01/2027	3136BTGM9		0.00	412.62	412.62			
11/01/25	11/25/25	FHMS K064 A2 DTD 05/01/2017 3.224% 03/01/2027	3137BXOY1		0.00	429.87	429.87			
11/01/25	11/25/25	FHMS K505 A2 DTD 07/01/2023 4.819% 06/01/2028	3137HACX2		0.00	602.37	602.37			
11/01/25	11/25/25	FHMS K510 A2 DTD 11/01/2023 5.069% 10/01/2028	3137HB3D4		0.00	232.33	232.33			
11/01/25	11/25/25	FHMS K507 A2 DTD 09/01/2023 4.800% 09/01/2028	3137HAMS2		0.00	600.00	600.00			
11/01/25	11/25/25	FHMS KJ48 A1 DTD 12/01/2023 4.858% 05/01/2028	3137HBC69		0.00	481.51	481.51			

Managed Account Security Transactions & Interest

For the Month Ending November 30, 2025

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>INTEREST</b>											
	11/01/25	11/25/25	FHMS K075 A2 DTD 04/01/2018 3.650% 02/01/2028	3137F4X72		0.00	517.08	517.08			
	11/01/25	11/25/25	FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3		0.00	187.21	187.21			
	11/01/25	11/25/25	FHMS K063 A2 DTD 03/01/2017 3.430% 01/01/2027	3137BVZ82		0.00	414.46	414.46			
	11/01/25	11/25/25	FNA 2023-M6 A2 DTD 07/01/2023 4.190% 07/01/2028	3136BODE6		0.00	500.05	500.05			
	11/01/25	11/25/25	FHMS K508 A2 DTD 10/01/2023 4.740% 08/01/2028	3137HAO74		0.00	592.50	592.50			
	11/01/25	11/25/25	FHMS K528 A2 DTD 09/01/2024 4.508% 07/01/2029	3137HFNZ4		0.00	601.07	601.07			
	11/01/25	11/25/25	FHMS K511 A2 DTD 12/01/2023 4.860% 10/01/2028	3137HB3G7		0.00	344.25	344.25			
	11/01/25	11/25/25	FHMS K066 A2 DTD 08/01/2017 3.117% 06/01/2027	3137F2LJ3		0.00	428.59	428.59			
	11/03/25	11/03/25	MONEY MARKET FUND DTD 01/01/2010 0.000% --	MONEY0002		0.00	307.38	307.38			
	11/09/25	11/09/25	BANK OF AMERICA CORP (CALLABLE) DTD 05/09/2025 4.623% 05/09/2029	06051GMT3		0.00	1,849.20	1,849.20			
	11/09/25	11/09/25	CUMMINS INC (CALLABLE) DTD 05/09/2025 4.250% 05/09/2028	231021AY2		0.00	212.50	212.50			
	11/15/25	11/15/25	AMERICAN HONDA FINANCE DTD 11/15/2023 5.650% 11/15/2028	02665WEV9		0.00	1,695.00	1,695.00			
	11/15/25	11/15/25	BACCT 2025-A1 A DTD 06/12/2025 4.310% 05/15/2030	05522RDK1		0.00	287.33	287.33			
	11/15/25	11/15/25	HART 2023-B A3 DTD 07/19/2023 5.480% 04/17/2028	44933XAD9		0.00	143.84	143.84			
	11/15/25	11/15/25	AMXCA 2025-2 A DTD 05/13/2025 4.280% 04/15/2030	02582JKP4		0.00	410.17	410.17			
	11/15/25	11/15/25	US TREASURY N/B DTD 11/15/2017 2.250% 11/15/2027	9128283F5		0.00	1,462.50	1,462.50			
	11/15/25	11/15/25	FITAT 2023-1 A3 DTD 08/23/2023 5.530% 08/15/2028	31680EAD3		0.00	335.95	335.95			

Managed Account Security Transactions & Interest

For the Month Ending November 30, 2025

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>INTEREST</b>											
	11/15/25	11/15/25	FORDO 2023-B A3 DTD 06/26/2023 5.230% 05/15/2028	344930AD4		0.00	132.60	132.60			
	11/15/25	11/15/25	HART 2023-C A3 DTD 11/13/2023 5.540% 10/16/2028	44918CAD4		0.00	186.34	186.34			
	11/15/25	11/15/25	DTRT 2023-1 A3 DTD 09/27/2023 5.900% 03/15/2027	233868AC2		0.00	180.66	180.66			
	11/15/25	11/15/25	US TREASURY N/B DTD 05/15/2024 4.500% 05/15/2027	91282CKR1		0.00	1,350.00	1,350.00			
	11/15/25	11/15/25	MBART 2025-1 A3 DTD 01/23/2025 4.780% 12/17/2029	58773DAD6		0.00	657.25	657.25			
	11/15/25	11/15/25	WFCIT 2024-A2 A DTD 10/24/2024 4.290% 10/15/2029	92970OAE5		0.00	250.25	250.25			
	11/15/25	11/15/25	TOYOTA MOTOR CREDIT CORP DTD 05/15/2025 4.800% 05/15/2030	89236TNJ0		0.00	1,440.00	1,440.00			
	11/15/25	11/15/25	NAROT 2025-A A3 DTD 05/27/2025 4.490% 12/17/2029	65481GAD7		0.00	449.00	449.00			
	11/15/25	11/15/25	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2		0.00	246.73	246.73			
	11/15/25	11/15/25	WFCIT 2025-A1 A DTD 06/10/2025 4.340% 05/15/2030	92970OAJ4		0.00	542.50	542.50			
	11/15/25	11/15/25	COMET 2025-A1 A DTD 09/16/2025 3.820% 09/16/2030	14041NGF2		0.00	657.36	657.36			
	11/15/25	11/15/25	CONNECTICUT ST-A-TXBL DTD 06/22/2023 4.506% 05/15/2028	20772KTK5		0.00	788.55	788.55			
	11/15/25	11/15/25	HAROT 2025-2 A3 DTD 05/08/2025 4.150% 10/15/2029	437921AD1		0.00	121.04	121.04			
	11/15/25	11/15/25	CHAIT 2023-A1 A DTD 09/15/2023 5.160% 09/15/2028	161571HT4		0.00	516.00	516.00			
	11/15/25	11/15/25	MBART 2022-1 A3 DTD 11/22/2022 5.210% 08/16/2027	58768PAC8		0.00	111.92	111.92			
	11/15/25	11/15/25	CARMX 2022-3 A3 DTD 07/20/2022 3.970% 04/15/2027	14318MAD1		0.00	39.76	39.76			
	11/15/25	11/15/25	ALLYA 2025-1 A3 DTD 10/16/2025 3.960% 03/15/2030	02008KAC7		0.00	111.65	111.65			

Managed Account Security Transactions & Interest

For the Month Ending November 30, 2025

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>INTEREST</b>											
	11/15/25	11/15/25	TAOT 2025-B A3 DTD 04/30/2025 4.340% 11/15/2029	89231HAD8		0.00	235.08	235.08			
	11/15/25	11/15/25	FORDO 2025-A A3 DTD 03/25/2025 4.450% 10/15/2029	34535KAD0		0.00	463.54	463.54			
	11/15/25	11/15/25	COPAR 2023-2 A3 DTD 10/11/2023 5.820% 06/15/2028	14044EAD0		0.00	430.66	430.66			
	11/15/25	11/15/25	NAROT 2023-B A3 DTD 10/25/2023 5.930% 03/15/2028	65480MAD5		0.00	106.09	106.09			
	11/15/25	11/15/25	AMXCA 2025-4 A DTD 07/22/2025 4.300% 07/15/2030	02582JKV1		0.00	358.33	358.33			
	11/16/25	11/16/25	GMCAR 2025-2 A3 DTD 05/14/2025 4.280% 04/16/2030	362549AD9		0.00	89.17	89.17			
	11/16/25	11/16/25	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2		0.00	215.97	215.97			
	11/16/25	11/16/25	GMCAR 2023-3 A3 DTD 07/19/2023 5.450% 06/16/2028	36267KAD9		0.00	151.03	151.03			
	11/20/25	11/20/25	VZMT 2025-3 A1A DTD 03/31/2025 4.510% 03/20/2030	92348KDY6		0.00	469.79	469.79			
	11/20/25	11/20/25	VALET 2025-1 A3 DTD 03/25/2025 4.500% 08/20/2029	92868MAD1		0.00	393.75	393.75			
	11/21/25	11/21/25	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5		0.00	96.47	96.47			
	11/25/25	11/25/25	BMWOT 2023-A A3 DTD 07/18/2023 5.470% 02/25/2028	05592XAD2		0.00	95.55	95.55			
	11/25/25	11/25/25	BMWLT 2025-2 A4 DTD 10/15/2025 4.030% 05/25/2029	05594HAE3		0.00	380.61	380.61			
	11/25/25	11/25/25	BMWLT 2025-1 A4 DTD 06/10/2025 4.490% 10/25/2028	096912AE0		0.00	205.79	205.79			
	11/28/25	11/28/25	ASTRAZENECA FINANCE LLC (CALLABLE) DTD 05/28/2021 1.750% 05/28/2028	04636NAE3		0.00	1,181.25	1,181.25			
	11/29/25	11/29/25	CITIBANK NA (CALLABLE) DTD 05/29/2025 4.914% 05/29/2030	17325FBP2		0.00	6,142.50	6,142.50			

Managed Account Security Transactions & Interest

For the Month Ending November 30, 2025

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>INTEREST</b>											
	11/30/25	11/30/25	US TREASURY N/B DTD 11/30/2022 3.875% 11/30/2029	91282CFY2		0.00	3,487.50	3,487.50			
	11/30/25	11/30/25	US TREASURY N/B DTD 12/02/2024 4.125% 11/30/2029	91282CMA6		0.00	2,475.00	2,475.00			
<b>Transaction Type Sub-Total</b>						<b>0.00</b>	<b>43,861.22</b>	<b>43,861.22</b>			
<b>PAYDOWNS</b>											
	11/01/25	11/25/25	FNA 2018-M2 A2 DTD 02/01/2018 3.026% 01/01/2028	3136B0YM2	184.45	184.45	0.00	184.45	5.23	4.23	
	11/01/25	11/25/25	FNA 2023-M6 A2 DTD 07/01/2023 4.190% 07/01/2028	3136BODE6	13.64	13.64	0.00	13.64	0.23	0.12	
	11/01/25	11/25/25	FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3	167.06	167.06	0.00	167.06	0.00	0.00	
	11/01/25	11/25/25	FHMS KJ48 A1 DTD 12/01/2023 4.858% 05/01/2028	3137HBC69	311.87	311.87	0.00	311.87	0.00	0.00	
	11/01/25	11/25/25	FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45	134.27	134.27	0.00	134.27	0.00	0.00	
	11/01/25	11/25/25	FHMS K522 A2 DTD 06/01/2024 4.803% 05/01/2029	3137HDJJ0	14.37	14.37	0.00	14.37	(0.28)	(0.22)	
	11/15/25	11/15/25	NAROT 2023-B A3 DTD 10/25/2023 5.930% 03/15/2028	65480MAD5	2,085.81	2,085.81	0.00	2,085.81	0.43	0.24	
	11/15/25	11/15/25	COPAR 2023-2 A3 DTD 10/11/2023 5.820% 06/15/2028	14044EAD0	6,158.78	6,158.78	0.00	6,158.78	1.13	0.65	
	11/15/25	11/15/25	HART 2023-B A3 DTD 07/19/2023 5.480% 04/17/2028	44933XAD9	2,779.46	2,779.46	0.00	2,779.46	0.13	0.07	
	11/15/25	11/15/25	FITAT 2023-1 A3 DTD 08/23/2023 5.530% 08/15/2028	31680EAD3	5,620.17	5,620.17	0.00	5,620.17	0.35	0.19	
	11/15/25	11/15/25	CARMX 2022-3 A3 DTD 07/20/2022 3.970% 04/15/2027	14318MAD1	2,990.03	2,990.03	0.00	2,990.03	0.07	0.02	
	11/15/25	11/15/25	DTRT 2023-1 A3 DTD 09/27/2023 5.900% 03/15/2027	233868AC2	5,100.58	5,100.58	0.00	5,100.58	0.08	0.02	
	11/15/25	11/15/25	MBART 2022-1 A3 DTD 11/22/2022 5.210% 08/16/2027	58768PAC8	3,800.35	3,800.35	0.00	3,800.35	0.75	0.27	

Managed Account Security Transactions & Interest

For the Month Ending November 30, 2025

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>PAYDOWNS</b>											
	11/15/25	11/15/25	FORDO 2023-B A3 DTD 06/26/2023 5.230% 05/15/2028	344930AD4	2,656.51	2,656.50	0.00	2,656.50	0.03	0.01	
	11/15/25	11/15/25	HART 2023-C A3 DTD 11/13/2023 5.540% 10/16/2028	44918CAD4	2,785.42	2,785.42	0.00	2,785.42	0.37	0.23	
	11/15/25	11/15/25	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2	4,174.19	4,174.20	0.00	4,174.20	0.72	0.37	
	11/16/25	11/16/25	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2	3,275.64	3,275.64	0.00	3,275.64	0.67	0.40	
	11/16/25	11/16/25	GMCAR 2023-3 A3 DTD 07/19/2023 5.450% 06/16/2028	36267KAD9	2,764.18	2,764.18	0.00	2,764.18	0.11	0.06	
	11/21/25	11/21/25	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5	1,434.17	1,434.17	0.00	1,434.17	0.25	0.15	
	11/25/25	11/25/25	BMWOT 2023-A A3 DTD 07/18/2023 5.470% 02/25/2028	05592XAD2	2,138.17	2,138.17	0.00	2,138.17	0.38	0.18	
<b>Transaction Type Sub-Total</b>					<b>48,589.12</b>	<b>48,589.12</b>	<b>0.00</b>	<b>48,589.12</b>	<b>10.65</b>	<b>6.99</b>	
<b>SELL</b>											
	11/03/25	11/05/25	US TREASURY N/B DTD 05/31/2023 3.750% 05/31/2030	91282CHF1	180,000.00	180,358.59	2,913.93	183,272.52	689.06	667.71	FIFO
	11/03/25	11/06/25	US TREASURY N/B DTD 02/15/2017 2.250% 02/15/2027	912828V98	50,000.00	49,125.00	253.74	49,378.74	1,031.25	(332.02)	FIFO
	11/03/25	11/06/25	NATIONAL RURAL UTIL COOP (CALLABLE) DTD 11/02/2023 5.600% 11/13/2026	63743HFK3	10,000.00	10,150.90	269.11	10,420.01	154.40	152.14	FIFO
	11/03/25	11/06/25	US TREASURY N/B DTD 01/31/2020 1.500% 01/31/2027	912828Z78	45,000.00	43,820.51	179.76	44,000.27	1,411.53	142.03	FIFO
	11/03/25	11/06/25	HORMEL FOODS CORP (CALLABLE) DTD 03/08/2024 4.800% 03/30/2027	440452AK6	120,000.00	121,284.00	576.00	121,860.00	238.80	731.79	FIFO
	11/04/25	11/05/25	US TREASURY N/B DTD 08/31/2021 1.125% 08/31/2028	91282CCV1	200,000.00	186,937.50	410.22	187,347.72	7,187.50	1,379.67	FIFO
	11/04/25	11/05/25	US TREASURY N/B DTD 05/01/2023 3.500% 04/30/2030	91282CGZ8	100,000.00	99,277.34	48.34	99,325.68	1,499.99	1,327.80	FIFO
	11/06/25	11/07/25	US TREASURY N/B DTD 08/31/2020 0.500% 08/31/2027	91282CAH4	180,000.00	170,332.03	169.06	170,501.09	7,003.12	1,011.29	FIFO

**Managed Account Security Transactions & Interest**

For the Month Ending **November 30, 2025**

**FPUD - INVESTMENT PORTFOLIO - 28710100**

Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L	Realized G/L	Sale Method
Trade	Settle							Cost	Amort Cost	
<b>SELL</b>										
11/07/25	11/10/25	US TREASURY N/B DTD 08/02/2021 1.000% 07/31/2028	91282CCR0	5,000.00	4,669.53	13.86	4,683.39	203.12	64.35	FIFO
11/07/25	11/10/25	US TREASURY N/B DTD 07/31/2025 3.875% 07/31/2030	91282CNN7	165,000.00	166,611.33	1,772.18	168,383.51	650.98	683.06	FIFO
11/07/25	11/10/25	US TREASURY N/B DTD 08/02/2021 1.000% 07/31/2028	91282CCR0	80,000.00	74,712.50	221.74	74,934.24	2,793.75	610.54	FIFO
11/13/25	11/14/25	US TREASURY N/B DTD 05/15/2024 4.500% 05/15/2027	91282CKR1	80,000.00	81,000.00	1,790.22	82,790.22	(25.00)	386.91	FIFO
11/20/25	11/20/25	BRISTOL-MYERS SQUIBB CO (CALLABLE) DTD 07/15/2020 3.900% 02/20/2028	110122DE5	120,000.00	120,330.00	1,170.00	121,500.00	2,510.40	1,756.53	FIFO
11/21/25	11/24/25	US TREASURY N/B DTD 05/15/2024 4.500% 05/15/2027	91282CKR1	40,000.00	40,543.75	44.75	40,588.50	31.25	242.71	FIFO
11/25/25	11/26/25	US TREASURY N/B DTD 08/31/2023 4.125% 08/31/2030	91282CHW4	110,000.00	112,694.14	1,090.50	113,784.64	524.22	581.43	FIFO
<b>Transaction Type Sub-Total</b>				<b>1,485,000.00</b>	<b>1,461,847.12</b>	<b>10,923.41</b>	<b>1,472,770.53</b>	<b>25,904.37</b>	<b>9,405.94</b>	
<b>Managed Account Sub-Total</b>					<b>(9,586.97)</b>	<b>51,450.53</b>	<b>41,863.56</b>	<b>25,915.02</b>	<b>9,412.93</b>	
<b>Total Security Transactions</b>					<b>(\$9,586.97)</b>	<b>\$51,450.53</b>	<b>\$41,863.56</b>	<b>\$25,915.02</b>	<b>\$9,412.93</b>	

Bolded items are forward settling trades.

California State Treasurer  
**Fiona Ma, CPA**



Local Agency Investment Fund  
P.O. Box 942809  
Sacramento, CA 94209-0001  
(916) 653-3001

December 03, 2025

[LAIF Home](#)  
[PMIA Average Monthly Yields](#)

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FALLBROOK PUBLIC UTILITY DISTRICT

TREASURER  
990 E MISSION ROAD  
FALLBROOK, CA 92028

[Tran Type Definitions](#)

**Account Number:** 85-37-001

November 2025 Statement

**Account Summary**

Total Deposit:	0.00	Beginning Balance:	7,404.52
Total Withdrawal:	0.00	Ending Balance:	7,404.52



Account Name: Fallbrook Public Utility District Water Refunding Bonds 2024 Project Fund  
Account Number: 219614005

361  
058129834- 2-N-01  
730929194-251129-9501--058129232- 01

Page 2 of 8  
November 1, 2025 to November 30, 2025

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**MARKET VALUE SUMMARY**

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Current Period  
11/01/25 to 11/30/25

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**Beginning Market Value** **\$1,350,405.75**

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**Adjusted Market Value** **\$1,350,405.75**

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**Investment Results**

Interest, Dividends and Other Income 1.34

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**Total Investment Results** **\$1.34**

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**Ending Market Value** **\$1,350,407.09**

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**M E M O**

**TO:** Board of Directors  
**FROM:** David Shank, Assistant General Manager/CFO  
**DATE:** January 26, 2025  
**SUBJECT:** Treasurer's Report

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Purpose

Provide the December 2025 Treasurer's Report. Confirm that the District's investment portfolio is in compliance with the Investment Policy and that the District is able to meet the expenditure requirements for the next 6-months.

Notes

Overall, the District's financial holdings increased this month. This was a temporary increase driven by year-end and holiday Accounts Payable processing, which was delayed to January. These payments occurred in January creating a lag between expense recognition and bank payments. Property tax receipt and grant funds for the EV charging station contributed to the higher level of funds as well. The Long-term Investment Portfolio and PARS investments continue to perform in line with the capital markets. This month the district drew down the 2024 Revenue Bond Project Fund to reimburse itself for water CIP expenditure made. The increase in Camp is due to the Bond Fund reimbursement. The District continues to carefully manage its working capital to ensure its ability to meet its financial commitments.

Summary

**Treasurer's Report December' 2025**

<b>Account</b>	<b>Beginning Balance</b>	<b>Ending Balance</b>
Operating Fund	\$ 5,398	\$ 43,067
Money Market	\$ 1,559,088	\$ 3,655,325
CAMP Account	\$ 14,598,192	\$ 16,100,226
<b><i>District's Liquidity Portfolio</i></b>	<b>\$ 16,162,678</b>	<b>\$ 19,798,618</b>
PFM Managed Long-term Investment Portfolio**	\$ 17,151,126	\$ 17,068,930
LAIF (Long-term Reserves)	\$ 7,405	\$ 7,405
PARS (OPEB & Pension Trust)***	\$ 11,790,640	\$ 11,810,532
Revenue Bonds 2024 Project Fund	\$ 1,350,407	\$ 408
<b><i>District Accounts Total</i></b>	<b>\$ 46,462,256</b>	<b>\$ 48,685,893</b>

\*\*\$6.21M of funds are from the sale of the Santa Margarita properties.

\*\*\*\$3.78M of funds are from the sale of the Santa Margarita Properties.



David Shank  
January 26, 2026

FALLBROOK PUBLIC UTILITY DISTRICT  
PARS Post-Employment Benefits Trust

Account Report for the Period  
12/1/2025 to 12/31/2025

David Shank  
Assistant General Manager/CFO  
Fallbrook Public Utility District  
990 East Mission Road  
Fallbrook, CA 92028

### Account Summary

Source	Balance as of 12/1/2025	Contributions	Earnings	Expenses	Distributions	Transfers	Balance as of 12/31/2025
OPEB	\$1,362,794.14	\$0.00	\$2,891.70	\$592.57	\$0.00	\$0.00	\$1,365,093.27
PENSION	\$10,427,845.85	\$0.00	\$22,126.73	\$4,534.19	\$0.00	\$0.00	\$10,445,438.39
<b>Totals</b>	<b>\$11,790,639.99</b>	<b>\$0.00</b>	<b>\$25,018.43</b>	<b>\$5,126.76</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$11,810,531.66</b>

### Investment Selection

Source	
OPEB	Moderate - Strategic Blend
PENSION	Moderate - Strategic Blend

### Investment Objective

Source	
OPEB	The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.
PENSION	The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.

### Investment Return

Source	1-Month	3-Months	1-Year	Annualized Return			Plan's Inception Date
				3-Years	5-Years	10-Years	
OPEB	0.21%	1.99%	12.73%	12.16%	5.65%	-	2/16/2017
PENSION	0.21%	1.99%	12.73%	12.17%	5.66%	-	2/16/2017

Information as provided by US Bank, Trustee for PARS: Not FDIC Insured; No Bank Guarantee; May Lose Value

Past performance does not guarantee future results. Performance returns may not reflect the deduction of applicable fees, which could reduce returns. Information is deemed reliable but may be subject to change.  
Investment Return: Annualized rate of return is the return on an investment over a period other than one year multiplied or divided to give a comparable one-year return.  
Account balances are inclusive of Trust Administration, Trustee and Investment Management fees

Fallbrook Public Utilities District - Holdings Summary

Security Type	November 30, 2025	December 31, 2025	Change (\$)	Change (%)
U.S. Treasury	\$6,748,860.24	\$7,230,279.17	\$481,418.93	7.1%
Agency CMBS	\$3,079,570.11	\$2,939,617.53	(\$139,952.58)	-4.5%
Municipal	\$256,532.49	\$256,910.26	\$377.77	0.1%
Negotiable CD	\$101,261.00	\$101,257.50	(\$3.50)	0.0%
Corporate	\$4,297,317.73	\$4,155,570.23	(\$141,747.50)	-3.3%
ABS	\$2,392,995.86	\$2,352,353.12	(\$40,642.74)	-1.7%
Securities Total	\$16,876,537.43	\$17,035,987.81	\$159,450.38	0.9%
Money Market Fund	\$274,588.08	\$32,941.72	(\$241,646.36)	-88.0%
Total Investments	\$17,151,125.51	\$17,068,929.53	(\$82,195.98)	-0.5%

Summary	
FY 25-26 Accrual Earnings	\$363,956.40
Yield to Maturity at Cost	4.21%
Weighted Average Maturity (Years)	3.09



Security market values, excluding accrued interest, as on last day of month.



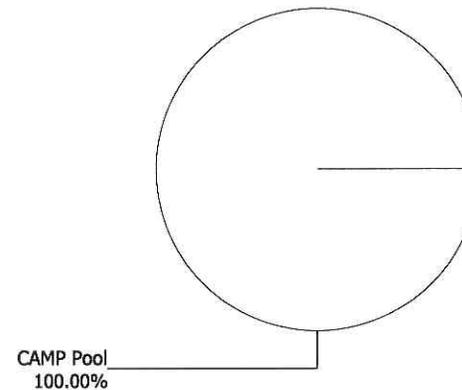
**Account Statement - Transaction Summary**

For the Month Ending **December 31, 2025**

**Fallbrook Public Utility District - Liquidity - 6050-004**

<b>CAMP Pool</b>	
Opening Market Value	14,598,192.32
Purchases	1,502,034.08
Redemptions	0.00
Unsettled Trades	0.00
Change in Value	0.00
<b>Closing Market Value</b>	<b>\$16,100,226.40</b>
Cash Dividends and Income	52,034.08

<b>Asset Summary</b>		
	<b>December 31, 2025</b>	<b>November 30, 2025</b>
<b>CAMP Pool</b>	16,100,226.40	14,598,192.32
<b>Total</b>	<b>\$16,100,226.40</b>	<b>\$14,598,192.32</b>
<b>Asset Allocation</b>		





**Account Statement**

For the Month Ending **December 31, 2025**

**Fallbrook Public Utility District - Liquidity - 6050-004**

Trade Date	Settlement Date	Transaction Description	Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
<b>CAMP Pool</b>					
<b>Opening Balance</b>					<b>14,598,192.32</b>
12/08/25	12/08/25	Purchase - Incoming Wires	1.00	400,000.00	14,998,192.32
12/11/25	12/11/25	Purchase - Incoming Wires	1.00	550,000.00	15,548,192.32
12/16/25	12/16/25	Purchase - Incoming Wires	1.00	500,000.00	16,048,192.32
12/31/25	01/02/26	Accrual Income Div Reinvestment - Distributions	1.00	52,034.08	16,100,226.40
<b>Closing Balance</b>					<b>16,100,226.40</b>

	Month of December	Fiscal YTD July-December		
<b>Opening Balance</b>	14,598,192.32	8,986,544.67	<b>Closing Balance</b>	16,100,226.40
<b>Purchases</b>	1,502,034.08	10,373,681.73	<b>Average Monthly Balance</b>	15,540,193.42
<b>Redemptions (Excl. Checks)</b>	0.00	(3,260,000.00)	<b>Monthly Distribution Yield</b>	3.95%
<b>Check Disbursements</b>	0.00	0.00		
<b>Closing Balance</b>	<b>16,100,226.40</b>	<b>16,100,226.40</b>		
<b>Cash Dividends and Income</b>	52,034.08	273,681.73		

**Managed Account Security Transactions & Interest**

For the Month Ending **December 31, 2025**

**FPUD - INVESTMENT PORTFOLIO - 28710100**

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>BUY</b>											
	11/25/25	12/05/25	FHMS K551 A2 DTD 12/01/2025 4.165% 11/01/2030	3137HNWV6	110,000.00	(110,970.75)	(50.91)	(111,021.66)			
	12/01/25	12/04/25	US TREASURY N/B DTD 10/31/2025 3.625% 10/31/2030	91282CPD7	450,000.00	(450,193.36)	(1,532.11)	(451,725.47)			
	12/01/25	12/10/25	NATIONAL RURAL UTIL COOP (CALLABLE) DTD 12/10/2025 4.300% 12/10/2030	63743HGC0	60,000.00	(59,943.60)	0.00	(59,943.60)			
	12/02/25	12/03/25	US TREASURY N/B DTD 10/15/2025 3.500% 10/15/2028	91282CPC9	125,000.00	(124,873.05)	(588.94)	(125,461.99)			
	12/03/25	12/04/25	HOME DEPOT INC (CALLABLE) DTD 12/04/2023 4.900% 04/15/2029	437076CW0	125,000.00	(128,606.25)	(833.68)	(129,439.93)			
	12/15/25	12/16/25	TREASURY BILL DTD 09/09/2025 0.000% 01/06/2026	912797SE8	235,000.00	(234,504.86)	0.00	(234,504.86)			
	12/18/25	12/19/25	KLA CORP (CALLABLE) DTD 03/20/2019 4.100% 03/15/2029	482480AG5	80,000.00	(80,310.40)	(856.44)	(81,166.84)			
	12/19/25	12/22/25	NORTHERN TRUST CORP (CALLABLE) DTD 05/03/2019 3.150% 05/03/2029	665859AU8	130,000.00	(126,590.10)	(557.38)	(127,147.48)			
	12/23/25	12/24/25	FHMS K124 A1 DTD 02/01/2021 0.964% 08/01/2030	3137F9CR0	177,035.45	(165,237.70)	(109.03)	(165,346.73)			
<b>Transaction Type Sub-Total</b>					<b>1,492,035.45</b>	<b>(1,481,230.07)</b>	<b>(4,528.49)</b>	<b>(1,485,758.56)</b>			
<b>INTEREST</b>											
	12/01/25	12/01/25	MONEY MARKET FUND DTD 01/01/2010 0.000% --	MONEY0002		0.00	503.58	503.58			
	12/01/25	12/25/25	FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3		0.00	186.48	186.48			
	12/01/25	12/25/25	FHMS KJ48 A1 DTD 12/01/2023 4.858% 05/01/2028	3137HBC69		0.00	480.24	480.24			
	12/01/25	12/25/25	FHMS K064 A2 DTD 05/01/2017 3.224% 03/01/2027	3137BXOY1		0.00	429.87	429.87			
	12/01/25	12/25/25	FHMS K066 A2 DTD 08/01/2017 3.117% 06/01/2027	3137F2LJ3		0.00	428.59	428.59			
	12/01/25	12/25/25	FHMS K508 A2 DTD 10/01/2023 4.740% 08/01/2028	3137HAO74		0.00	592.50	592.50			

**Managed Account Security Transactions & Interest**

For the Month Ending **December 31, 2025**

**FPUD - INVESTMENT PORTFOLIO - 28710100**

Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L	Realized G/L	Sale
Trade	Settle							Cost	Amort Cost	Method
<b>INTEREST</b>										
12/01/25	12/25/25	FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45		0.00	467.59	467.59			
12/01/25	12/25/25	FNA 2023-M6 A2 DTD 07/01/2023 4.181% 07/01/2028	3136BODE6		0.00	498.98	498.98			
12/01/25	12/25/25	FHMS K506 A2 DTD 09/01/2023 4.650% 08/01/2028	3137HAMH6		0.00	581.25	581.25			
12/01/25	12/25/25	FHMS K511 A2 DTD 12/01/2023 4.860% 10/01/2028	3137HB3G7		0.00	344.25	344.25			
12/01/25	12/25/25	FHMS K528 A2 DTD 09/01/2024 4.508% 07/01/2029	3137HFNZ4		0.00	601.07	601.07			
12/01/25	12/25/25	FHMS K065 A2 DTD 07/01/2017 3.243% 04/01/2027	3137F1G44		0.00	418.89	418.89			
12/01/25	12/25/25	FHMS K529 A2 DTD 10/01/2024 4.791% 09/01/2029	3137HH6C0		0.00	379.29	379.29			
12/01/25	12/25/25	FHMS K063 A2 DTD 03/01/2017 3.430% 01/01/2027	3137BVZ82		0.00	414.46	414.46			
12/01/25	12/25/25	FHMS K522 A2 DTD 06/01/2024 4.803% 05/01/2029	3137HDJJ0		0.00	584.85	584.85			
12/01/25	12/25/25	FNA 2018-M2 A2 DTD 02/01/2018 2.928% 01/01/2028	3136B0YM2		0.00	356.18	356.18			
12/01/25	12/25/25	FHMS K075 A2 DTD 04/01/2018 3.650% 02/01/2028	3137F4X72		0.00	517.08	517.08			
12/01/25	12/25/25	FNA 2024-M6 A2 DTD 11/01/2024 2.904% 07/01/2027	3136BTGM9		0.00	399.30	399.30			
12/01/25	12/25/25	FHMS K510 A2 DTD 11/01/2023 5.069% 10/01/2028	3137HB3D4		0.00	232.33	232.33			
12/01/25	12/25/25	FHMS K505 A2 DTD 07/01/2023 4.819% 06/01/2028	3137HACX2		0.00	602.37	602.37			
12/01/25	12/25/25	FHMS K507 A2 DTD 09/01/2023 4.800% 09/01/2028	3137HAMS2		0.00	600.00	600.00			
12/01/25	12/25/25	FHMS K509 A2 DTD 10/01/2023 4.850% 09/01/2028	3137HAST4		0.00	464.79	464.79			
12/01/25	12/25/25	FHMS K743 A2 DTD 06/01/2021 1.770% 05/01/2028	3137H14B9		0.00	250.75	250.75			

**Managed Account Security Transactions & Interest**

For the Month Ending **December 31, 2025**

**FPUD - INVESTMENT PORTFOLIO - 28710100**

Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L	Realized G/L	Sale
Trade	Settle							Cost	Amort Cost	Method
<b>INTEREST</b>										
12/13/25	12/13/25	BANK OF NY MELLON CORP (CALLABLE) DTD 06/13/2022 3.992% 06/13/2028	06406RBG1		0.00	4,990.00	4,990.00			
12/15/25	12/15/25	WFCIT 2025-A1 A DTD 06/10/2025 4.340% 05/15/2030	929700AJ4		0.00	542.50	542.50			
12/15/25	12/15/25	ALLYA 2025-1 A3 DTD 10/16/2025 3.960% 03/15/2030	02008KAC7		0.00	115.50	115.50			
12/15/25	12/15/25	FORDO 2023-B A3 DTD 06/26/2023 5.230% 05/15/2028	344930AD4		0.00	121.03	121.03			
12/15/25	12/15/25	COPAR 2023-2 A3 DTD 10/11/2023 5.820% 06/15/2028	14044EAD0		0.00	400.79	400.79			
12/15/25	12/15/25	ANALOG DEVICES INC (CALLABLE) DTD 06/16/2025 4.500% 06/15/2030	032654BE4		0.00	2,796.88	2,796.88			
12/15/25	12/15/25	CARMX 2022-3 A3 DTD 07/20/2022 3.970% 04/15/2027	14318MAD1		0.00	29.87	29.87			
12/15/25	12/15/25	WFCIT 2024-A2 A DTD 10/24/2024 4.290% 10/15/2029	929700AE5		0.00	250.25	250.25			
12/15/25	12/15/25	AMXCA 2025-2 A DTD 05/13/2025 4.280% 04/15/2030	02582JKP4		0.00	410.17	410.17			
12/15/25	12/15/25	HAROT 2025-2 A3 DTD 05/08/2025 4.150% 10/15/2029	437921AD1		0.00	121.04	121.04			
12/15/25	12/15/25	COMET 2025-A1 A DTD 09/16/2025 3.820% 09/15/2030	14041NGF2		0.00	334.25	334.25			
12/15/25	12/15/25	CHAIT 2023-A1 A DTD 09/15/2023 5.160% 09/15/2028	161571HT4		0.00	516.00	516.00			
12/15/25	12/15/25	HART 2023-C A3 DTD 11/13/2023 5.540% 10/16/2028	44918CAD4		0.00	173.48	173.48			
12/15/25	12/15/25	NAROT 2023-B A3 DTD 10/25/2023 5.930% 03/15/2028	65480MAD5		0.00	95.78	95.78			
12/15/25	12/15/25	AMXCA 2025-4 A DTD 07/22/2025 4.300% 07/15/2030	02582JKV1		0.00	358.33	358.33			
12/15/25	12/15/25	MBART 2025-1 A3 DTD 01/23/2025 4.780% 12/17/2029	58773DAD6		0.00	657.25	657.25			

Managed Account Security Transactions & Interest

For the Month Ending December 31, 2025

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>INTEREST</b>											
	12/15/25	12/15/25	DTRT 2023-1 A3 DTD 09/27/2023 5.900% 03/15/2027	233868AC2		0.00	155.58	155.58			
	12/15/25	12/15/25	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2		0.00	227.74	227.74			
	12/15/25	12/15/25	NAROT 2025-A A3 DTD 05/27/2025 4.490% 12/17/2029	65481GAD7		0.00	449.00	449.00			
	12/15/25	12/15/25	MBART 2022-1 A3 DTD 11/22/2022 5.210% 08/16/2027	58768PAC8		0.00	95.42	95.42			
	12/15/25	12/15/25	TARGET CORP (CALLABLE) DTD 06/10/2025 4.350% 06/15/2028	87612EBU9		0.00	447.08	447.08			
	12/15/25	12/15/25	TAOT 2025-B A3 DTD 04/30/2025 4.340% 11/15/2029	89231HAD8		0.00	235.08	235.08			
	12/15/25	12/15/25	FORDO 2025-A A3 DTD 03/25/2025 4.450% 10/15/2029	34535KAD0		0.00	463.54	463.54			
	12/15/25	12/15/25	HART 2023-B A3 DTD 07/19/2023 5.480% 04/17/2028	44933XAD9		0.00	131.15	131.15			
	12/15/25	12/15/25	FITAT 2023-1 A3 DTD 08/23/2023 5.530% 08/15/2028	31680EAD3		0.00	310.05	310.05			
	12/15/25	12/15/25	BACCT 2025-A1 A DTD 06/12/2025 4.310% 05/15/2030	05522RDK1		0.00	287.33	287.33			
	12/15/25	12/15/25	COPAR 2025-1 A3 DTD 11/05/2025 3.850% 07/15/2030	14043YAD7		0.00	171.11	171.11			
	12/16/25	12/16/25	GMCAR 2023-3 A3 DTD 07/19/2023 5.450% 06/16/2028	36267KAD9		0.00	138.47	138.47			
	12/16/25	12/16/25	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2		0.00	200.19	200.19			
	12/16/25	12/16/25	GMCAR 2025-2 A3 DTD 05/14/2025 4.280% 04/16/2030	362549AD9		0.00	89.17	89.17			
	12/20/25	12/20/25	VALET 2025-1 A3 DTD 03/25/2025 4.500% 08/20/2029	92868MAD1		0.00	393.75	393.75			
	12/20/25	12/20/25	VZMT 2025-3 A1A DTD 03/31/2025 4.510% 03/20/2030	92348KDY6		0.00	469.79	469.79			
	12/21/25	12/21/25	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5		0.00	89.69	89.69			

Managed Account Security Transactions & Interest

For the Month Ending December 31, 2025

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>INTEREST</b>											
	12/21/25	12/21/25	CCCIT 2025-A1 A DTD 06/26/2025 4.300% 06/21/2030	17305EHA6		0.00	3,448.96	3,448.96			
	12/25/25	12/25/25	BMWOT 2023-A A3 DTD 07/18/2023 5.470% 02/25/2028	05592XAD2		0.00	85.80	85.80			
	12/25/25	12/25/25	BMWLT 2025-2 A4 DTD 10/15/2025 4.030% 05/25/2029	05594HAE3		0.00	285.46	285.46			
	12/25/25	12/25/25	BMWLT 2025-1 A4 DTD 06/10/2025 4.490% 10/25/2028	096912AE0		0.00	205.79	205.79			
	12/31/25	12/31/25	US TREASURY N/B DTD 06/30/2021 1.250% 06/30/2028	91282CCH2		0.00	1,875.00	1,875.00			
	12/31/25	12/31/25	US TREASURY N/B DTD 06/30/2023 3.750% 06/30/2030	91282CHJ3		0.00	3,750.00	3,750.00			
	12/31/25	12/31/25	US TREASURY N/B DTD 06/30/2022 3.250% 06/30/2029	91282CEV9		0.00	4,062.50	4,062.50			
<b>Transaction Type Sub-Total</b>						<b>0.00</b>	<b>40,315.46</b>	<b>40,315.46</b>			
<b>PAYDOWNS</b>											
	12/01/25	12/25/25	FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3	212.70	212.70	0.00	212.70	0.00	0.00	
	12/01/25	12/25/25	FHMS KJ48 A1 DTD 12/01/2023 4.858% 05/01/2028	3137HBC69	406.33	406.33	0.00	406.33	0.00	0.00	
	12/01/25	12/25/25	FNA 2023-M6 A2 DTD 07/01/2023 4.181% 07/01/2028	3136BODE6	16.43	16.43	0.00	16.43	0.28	0.15	
	12/01/25	12/25/25	FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45	163.24	163.24	0.00	163.24	0.01	0.00	
	12/01/25	12/25/25	FHMS K522 A2 DTD 06/01/2024 4.803% 05/01/2029	3137HDJJ0	17.52	17.52	0.00	17.52	(0.34)	(0.26)	
	12/01/25	12/25/25	FNA 2018-M2 A2 DTD 02/01/2018 2.928% 01/01/2028	3136B0YM2	196.87	196.87	0.00	196.87	5.58	4.35	
	12/15/25	12/15/25	DTRT 2023-1 A3 DTD 09/27/2023 5.900% 03/15/2027	233868AC2	3,859.57	3,859.57	0.00	3,859.57	0.06	0.02	
	12/15/25	12/15/25	NAROT 2023-B A3 DTD 10/25/2023 5.930% 03/15/2028	65480MAD5	1,786.84	1,786.84	0.00	1,786.84	0.36	0.20	

**Managed Account Security Transactions & Interest**

For the Month Ending **December 31, 2025**

**FPUD - INVESTMENT PORTFOLIO - 28710100**

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
<b>PAYDOWNS</b>											
	12/15/25	12/15/25	HART 2023-C A3 DTD 11/13/2023 5.540% 10/16/2028	44918CAD4	2,546.17	2,546.17	0.00	2,546.17	0.33	0.20	
	12/15/25	12/15/25	CARMX 2022-3 A3 DTD 07/20/2022 3.970% 04/15/2027	14318MAD1	2,718.25	2,718.25	0.00	2,718.25	0.06	0.02	
	12/15/25	12/15/25	MBART 2022-1 A3 DTD 11/22/2022 5.210% 08/16/2027	58768PAC8	3,202.46	3,202.46	0.00	3,202.46	0.63	0.22	
	12/15/25	12/15/25	FITAT 2023-1 A3 DTD 08/23/2023 5.530% 08/15/2028	31680EAD3	4,658.80	4,658.80	0.00	4,658.80	0.29	0.16	
	12/15/25	12/15/25	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2	3,744.12	3,744.12	0.00	3,744.12	0.64	0.32	
	12/15/25	12/15/25	COPAR 2023-2 A3 DTD 10/11/2023 5.820% 06/15/2028	14044EAD0	5,382.64	5,382.64	0.00	5,382.64	0.99	0.55	
	12/15/25	12/15/25	HART 2023-B A3 DTD 07/19/2023 5.480% 04/17/2028	44933XAD9	2,472.24	2,472.24	0.00	2,472.24	0.11	0.06	
	12/15/25	12/15/25	FORDO 2023-B A3 DTD 06/26/2023 5.230% 05/15/2028	344930AD4	2,158.48	2,158.48	0.00	2,158.48	0.03	0.01	
	12/16/25	12/16/25	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2	2,742.98	2,742.98	0.00	2,742.98	0.56	0.32	
	12/16/25	12/16/25	GMCAR 2023-3 A3 DTD 07/19/2023 5.450% 06/16/2028	36267KAD9	2,375.29	2,375.29	0.00	2,375.29	0.09	0.05	
	12/21/25	12/21/25	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5	1,264.76	1,264.76	0.00	1,264.76	0.22	0.12	
	12/25/25	12/25/25	BMWOT 2023-A A3 DTD 07/18/2023 5.470% 02/25/2028	05592XAD2	1,846.45	1,846.45	0.00	1,846.45	0.33	0.15	
<b>Transaction Type Sub-Total</b>					<b>41,772.14</b>	<b>41,772.14</b>	<b>0.00</b>	<b>41,772.14</b>	<b>10.23</b>	<b>6.64</b>	
<b>SELL</b>											
	12/01/25	12/04/25	NATIONAL RURAL UTIL COOP (CALLABLE) DTD 02/07/2025 4.950% 02/07/2030	63743HFX5	50,000.00	51,486.00	804.38	52,290.38	1,562.50	1,551.03	FIFO
	12/01/25	12/04/25	MORGAN STANLEY BANK NA (CALLABLE) DTD 10/18/2024 4.447% 10/15/2027	61690U8G8	250,000.00	250,847.50	1,513.22	252,360.72	875.00	864.75	FIFO

**Managed Account Security Transactions & Interest**

For the Month Ending **December 31, 2025**

**FPUD - INVESTMENT PORTFOLIO - 28710100**

Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L	Realized G/L	Sale Method
Trade	Settle							Cost	Amort Cost	
<b>SELL</b>										
12/01/25	12/04/25	FHMS K064 A2 DTD 05/01/2017 3.224% 03/01/2027	3137BXOY1	160,000.00	158,643.75	42.99	158,686.74	7,718.75	1,939.30	FIFO
12/01/25	12/04/25	TRUIST FINANCIAL CORP (CALLABLE) DTD 03/02/2021 1.267% 03/02/2027	89788MAD4	85,000.00	84,382.90	275.22	84,658.12	4,516.90	669.27	FIFO
12/01/25	12/04/25	FHMS K063 A2 DTD 03/01/2017 3.430% 01/01/2027	3137BVZ82	145,000.00	144,170.60	41.45	144,212.05	3,560.25	536.34	FIFO
12/02/25	12/03/25	COMCAST CORP (CALLABLE) DTD 10/05/2018 4.150% 10/15/2028	20030NCT6	125,000.00	125,490.00	691.67	126,181.67	316.25	320.41	FIFO
12/03/25	12/04/25	HOME DEPOT INC (CALLABLE) DTD 09/15/2025 3.950% 09/15/2030	437076DJ8	20,000.00	19,958.40	173.36	20,131.76	30.20	27.24	FIFO
12/18/25	12/19/25	US TREASURY N/B DTD 03/31/2022 2.375% 03/31/2029	91282CEE7	50,000.00	48,238.28	260.99	48,499.27	1,078.12	299.91	FIFO
12/19/25	12/22/25	US TREASURY N/B DTD 03/31/2022 2.375% 03/31/2029	91282CEE7	130,000.00	125,272.27	704.02	125,976.29	2,655.86	619.83	FIFO
12/23/25	12/24/25	US TREASURY N/B DTD 02/15/2017 2.250% 02/15/2027	912828V98	150,000.00	147,826.17	1,201.43	149,027.60	3,544.92	(712.68)	FIFO
<b>Transaction Type Sub-Total</b>				<b>1,165,000.00</b>	<b>1,156,315.87</b>	<b>5,708.73</b>	<b>1,162,024.60</b>	<b>25,858.75</b>	<b>6,115.40</b>	
<b>Managed Account Sub-Total</b>					<b>(283,142.06)</b>	<b>41,495.70</b>	<b>(241,646.36)</b>	<b>25,868.98</b>	<b>6,122.04</b>	
<b>Total Security Transactions</b>					<b>(283,142.06)</b>	<b>41,495.70</b>	<b>(241,646.36)</b>	<b>25,868.98</b>	<b>6,122.04</b>	

California State Treasurer  
**Fiona Ma, CPA**



Local Agency Investment Fund  
P.O. Box 942809  
Sacramento, CA 94209-0001  
(916) 653-3001

January 06, 2026

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FALLBROOK PUBLIC UTILITY DISTRICT

TREASURER  
990 E MISSION ROAD  
FALLBROOK, CA 92028

[Tran Type Definitions](#)

**Account Number:** 85-37-001

December 2025 Statement

**Account Summary**

Total Deposit:	0.00	Beginning Balance:	7,404.52
Total Withdrawal:	0.00	Ending Balance:	7,404.52



Account Name: Fallbrook Public Utility District Water Refunding Bonds 2024 Project Fund  
Account Number: 219614005

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**MARKET VALUE SUMMARY**

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**Current Period**  
**12/01/25 to 12/31/25**

<b>Beginning Market Value</b>	<b>\$1,350,407.09</b>
Cash and Securities Disbursements	-1,381,185.00
<b>Adjusted Market Value</b>	<b>-\$30,777.91</b>
<b>Investment Results</b>	
Interest, Dividends and Other Income	31,186.25
<b>Total Investment Results</b>	<b>\$31,186.25</b>
<b>Ending Market Value</b>	<b>\$408.34</b>

## M E M O

**TO:** Board of Directors  
**FROM:** David Shank, Assistant General Manager/CFO  
**DATE:** January 26, 2026  
**SUBJECT:** Budget Status Report for Fiscal Year 2025-2026

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### Purpose

Provide a Budget Status Report (BSR) to the Board.

### Summary

The BSR shows the District's financial performance compared to the amended budget for the month of November, Year-to-Date and the annual budgeted amount.

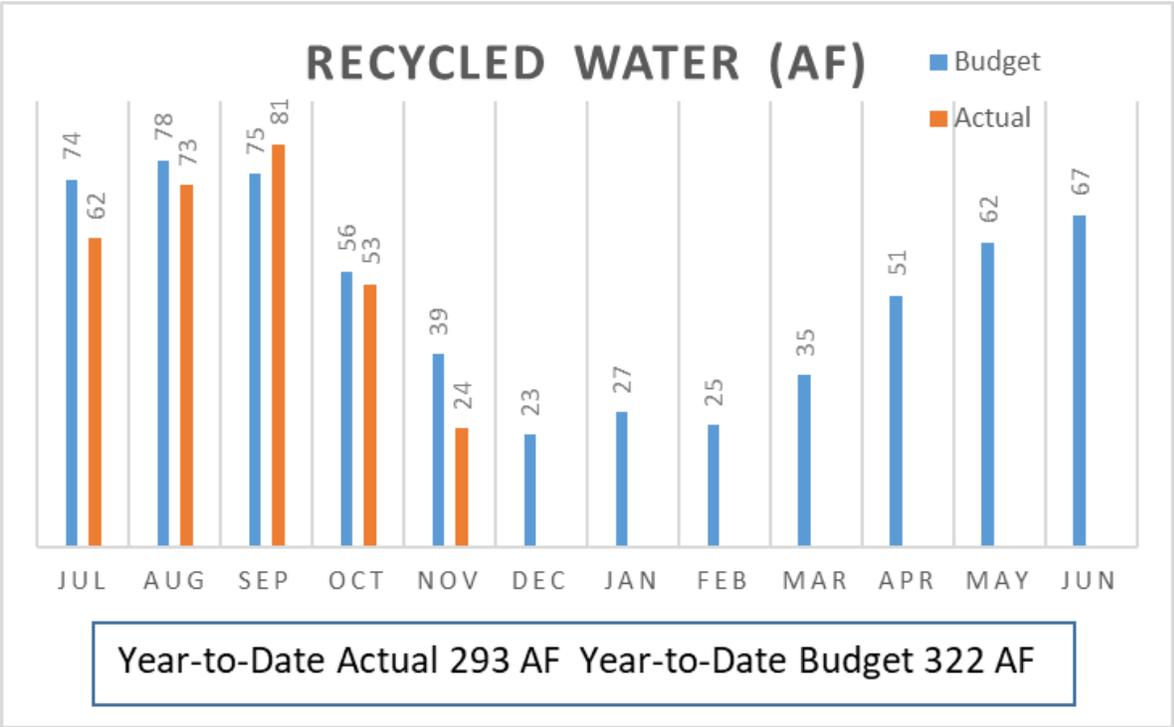
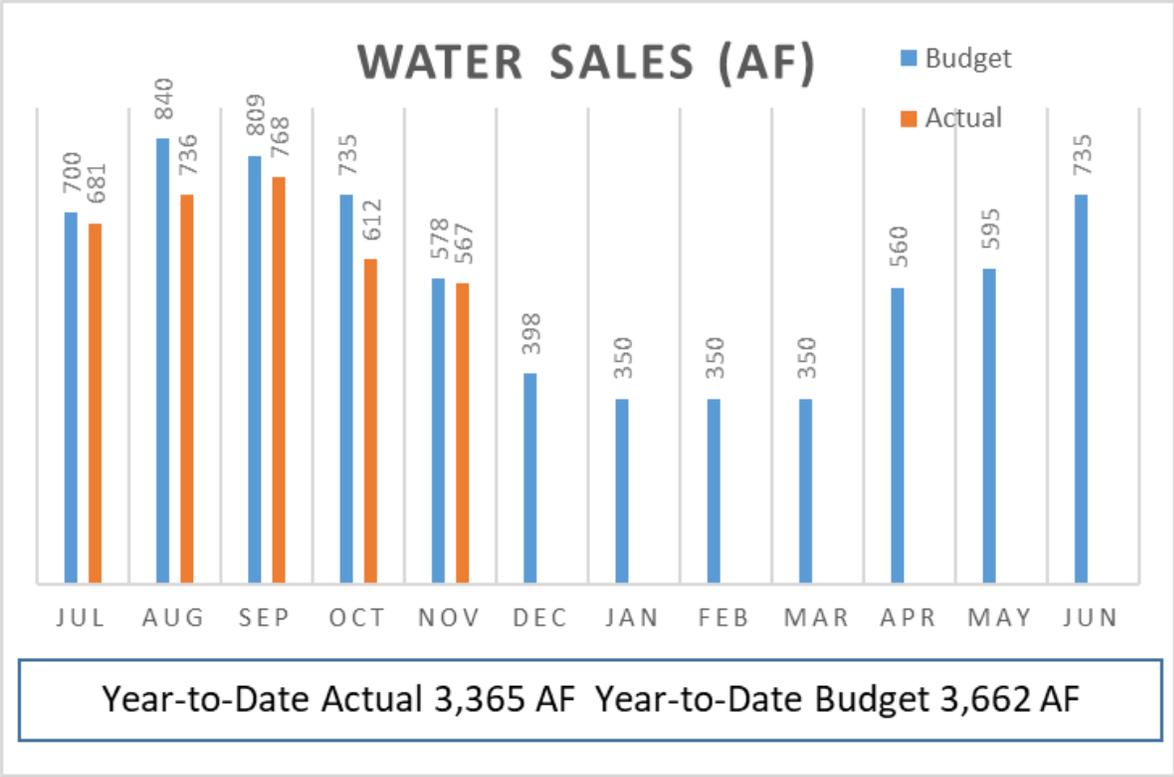
Total revenues are just over budget due PFOAS payments received. Water sales have lagged and are 8.9% under budget. Lower water sales drove Operating Revenues 7.1% under budget as lower water sales drive revenues down. Non-Operating Revenues were 66.4% over budget due largely to PFAS settlement funds received and MWD Local Resources Program revenues, which were higher due to more Camp Pendleton water deliveries than budgeted. Property tax receipts are also higher than budgeted due to the normal variability in County's payment of funds.

The District's year-to-date total expenditures are 16.3% under budget. Purchased Water Expense is under budget due to the water supply mix favoring Camp Pendleton water purchases vs. EMWD water purchases. The District's operating budgets are under budget but expected to trend towards budget levels as the year progresses. Water Service is slightly over budget due to the higher than budget levels of production and costs at the Santa Margarita Groundwater Treatment Plant.

Total revenue is \$19,853,867 or 2.8% over budget and total expenditures are \$13,248,482 or 14.3% under the budget. PAYGO CIP expenditures are under budget for the year-to-date. After adjusting for the PAYGO expenditures year-to-date net revenues are higher than budget.

### Recommended Action

This item is for discussion only. No action is required.



**Monthly Budget Report for November**

Favorable Variance Shown as a positive number

	Current Month		Year-To-Date				Annual Budget		
	Actual	Budget	Actual	Budget	Variance	%	Budget	Remaining Balance	%
<b>Operating Revenues:</b>								Year remaining	58.3%
Water Sales	1,378,097	1,464,800	8,217,861	9,287,722	(1,069,861)	-11.5%	18,069,918	9,852,057	54.5%
Water Meter Service Charges	726,086	735,695	3,637,089	3,678,474	(41,386)	-1.1%	8,989,834	5,352,745	59.5%
Wastewater Service Charges	607,511	609,671	3,044,675	3,048,353	(3,678)	-0.1%	7,512,322	4,467,647	59.5%
Recycled Water Revenues	54,069	87,132	637,765	704,190	(66,426)	-9.4%	1,365,039	727,274	53.3%
Other Operating Revenue	-	-	-	-	-	NA	-	-	NA
Total Operating Revenue	2,765,764	2,897,298	15,537,390	16,718,740	(1,181,351)	-7.1%	35,937,113	20,399,724	56.8%
<b>Non Operating Revenues:</b>									
Water Capital Improvement Charge	167,533	163,457	838,208	817,284	20,924	2.6%	2,015,814	1,177,606	58.4%
Wastewater Capital Improvement Charge	124,042	124,241	619,942	621,207	(1,265)	-0.2%	1,490,897	870,955	58.4%
Property Taxes	282,840	122,274	379,402	232,793	146,609	63.0%	2,765,956	2,386,553	86.3%
Water Standby/Availability Charge	31,440	11,442	30,699	13,725	16,974	123.7%	200,000	169,301	84.7%
Water/Wastewater Capacity Charges	11,680	11,250	27,969	56,250	(28,281)	-50.3%	135,000	107,031	79.3%
Portfolio Interest	114,040	98,399	533,892	491,996	41,895	8.5%	1,180,791	646,900	54.8%
Federal Interest Rate Subsidy	-	20,009	-	20,009	(20,009)	-100.0%	39,233	39,233	100.0%
MWD Local Resource Program	100,345	40,565	515,816	206,485	309,331	149.8%	669,475	153,659	23.0%
Grant Funds	-	-	-	-	-	NA	1,537,000	1,537,000	100.0%
Gain/(Loss) on Sale of Asset	-	-	-	-	-	NA	-	-	NA
Facility Rents	17,630	20,376	101,842	101,881	(39)	0.0%	244,515	142,673	58.3%
Fire Hydrant Service Fees	-	-	-	-	-	NA	-	-	NA
Other Non-Operating Revenues <sup>(1)</sup>	192,694	6,250	1,267,707	31,250	1,236,457	3956.7%	75,000	(1,192,707)	-1590.3%
Total Non Operating Revenues	1,042,244	618,263	4,315,477	2,592,880	1,722,597	66.4%	10,353,681	6,038,204	58.3%
<b>Total Revenues</b>	<b>3,808,007</b>	<b>3,515,561</b>	<b>19,852,867</b>	<b>19,311,620</b>	<b>541,246</b>	<b>2.8%</b>	<b>46,290,794</b>	<b>26,437,928</b>	<b>57.1%</b>
<b>Expenditures</b>									
Purchased Water Expense	257,774	753,684	2,794,861	4,934,173	2,139,312	43.4%	8,893,418	6,098,557	68.6%
Water Services	615,973	575,864	3,141,963	2,912,393	(229,570)	-7.9%	7,067,698	3,925,736	55.5%
Wastewater Services	294,559	329,785	1,424,551	1,667,864	243,312	14.6%	4,047,517	2,622,965	64.8%
Recycled Water Services	38,328	51,657	205,558	261,253	55,695	21.3%	634,000	428,442	67.6%
Administrative Services	741,755	745,696	3,774,278	3,771,309	(2,969)	-0.1%	9,152,087	5,377,809	58.8%
Community Benefit Program	104	-	2,060	-	(2,060)	NA	1,100,000	1,097,940	99.8%
Total Operating Expenses	1,948,493	2,456,686	11,343,271	13,546,992	2,203,721	16.3%	30,894,721	19,551,450	63.3%
<b>Debt Service &amp; Extraordinary Expenses</b>									
SMRCUP SRF	-	-	-	-	-	NA	2,814,795	2,814,795	100.0%
Red Mountain SRF	-	-	197,925	197,925	-	0.0%	395,851	197,925	50.0%
W Rev Bonds	-	-	-	-	-	NA	683,662	683,662	100.0%
WW Rev Refunding Bonds	-	-	1,444,734	1,444,734	-	0.0%	1,729,934	285,200	16.5%
QECB Solar Debt	262,553	262,553	262,553	262,553	-	0.0%	520,665	258,112	49.6%
Total Debt Service	262,553	262,553	1,905,212	1,905,212	-	0.0%	6,144,906	4,239,694	69.0%
Total Expenses	2,211,046	2,719,239	13,248,482	15,452,203	2,203,721	14.3%	37,039,627	23,791,144	64.2%
<b>Net Revenue/(loss) From Operations and Debt Service</b>	<b>1,596,961</b>	<b>796,322</b>	<b>6,604,384</b>	<b>3,859,417</b>	<b>2,744,967</b>	<b>71.1%</b>	<b>9,251,167</b>	<b>2,646,783</b>	<b>28.6%</b>
<b>Capital Investment</b>									
<b>Capital Investment <sup>(2)</sup></b>									
Construction Expenditures-Admin	15,219	117,083	76,143	330,417	254,273	77.0%	1,025,000	948,857	92.6%
Construction Expenditures-Water	555,455	583,750	2,264,198	2,738,750	474,552	17.3%	8,117,000	5,852,802	72.1%
Construction Expenditures-Recycled	-	35,000	7,013	35,000	27,987	80.0%	264,000	256,987	97.3%
Construction Expenditures-Wastewater	13,276	79,583	162,014	861,667	699,653	81.2%	1,815,000	1,652,986	91.1%
Construction Expenditures-PAYGO TOTAL	583,949	815,417	2,509,369	3,965,833	1,456,465	36.7%	11,221,000	8,711,631	77.6%
<b>Capital Expenditures Funded by Water Bond Proceeds</b>	<b>-</b>	<b>-</b>	<b>(2,320,480)</b>	<b>(2,320,480)</b>	<b>-</b>	<b>0.0%</b>	<b>(3,701,665)</b>	<b>(1,381,185)</b>	<b>37.3%</b>
<b>Net Revenue/(Loss)</b>	<b>1,013,012</b>	<b>(19,095)</b>	<b>6,415,496</b>	<b>2,214,064</b>	<b>4,201,432</b>	<b>189.8%</b>	<b>1,731,833</b>	<b>4,683,663</b>	<b>-270.4%</b>

(1) Includes first, second, and third installment payments of PFAS settlement for \$1,223,097.66

(2) Detailed CIP Summary Table attached

## CIP Summary Table

### FY26 PAYGO CIP Summary Table

<b>Water Capital Projects</b>	<b>Annual Budget</b>	<b>November Expenditures</b>	<b>Year-to-Date</b>
Pipelines and Valve Replacement Projects by District	\$ 760,000	\$ 57,449	\$ 480,075
Pipeline Replacement Projects by Contractors	\$ 3,735,000	\$ 433,991	\$ 1,409,566
Deluz ID Projects	\$ -	\$ -	\$ 29,177
Pump Stations	\$ 815,000	\$ 484	\$ 60,065
Meter Replacement	\$ 60,000	\$ 5,980	\$ 31,707
Pressure Reducing Stations	\$ 20,000	\$ 2,010	\$ 2,168
Red Mountain Reservoir Improvements	\$ 130,000	\$ 20,719	\$ 77,206
Steel Reservoir Improvements	\$ 320,000	\$ 22,065	\$ 374,291
Treatment Plant R&R	\$ 1,607,000	\$ 1,369	\$ 172,173
SCADA Upgrades/ Security/Telemetry	\$ 150,000	\$ 11,386	\$ 33,716
Vehicles and Heavy Equipment	\$ 520,000	\$ -	\$ -
Total Water Capital Projects	\$ 8,117,000	\$ 555,455	\$ 2,670,144

#### **Recycled Water Capital Projects**

Recycled Water Improvements	\$ 264,000	\$ -	\$ 83,217
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#### **Wastewater Capital Projects**

WRP Improvements	\$ 1,325,000	\$ -	\$ 77,194
Collection System Improvements	\$ 440,000	\$ 12,069	\$ 547,971
Outfall Improvements	\$ 50,000	\$ 1,207	\$ 47,099
Vehicles and Heavy Equipment	\$ -	\$ -	\$ -
Total Wastewater Capital Projects	\$ 1,815,000	\$ 13,276	\$ 672,264

#### **Administrative Capital Projects**

Administrative Upgrades	\$ 700,000	\$ 11,444	\$ 45,840
Engineering and Operations Information Systems	\$ -	\$ -	\$ -
Facility Improvements/Upgrades/Security	\$ 300,000	\$ 3,774	\$ 31,344
District Yard Improvements	\$ 25,000	\$ -	\$ 10,754
Total Administrative Capital Projects	\$ 1,025,000	\$ 15,219	\$ 87,938

<b>Capital Projects Total</b>	\$ 11,221,000	\$ 583,949	\$ 3,513,562
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## M E M O

**TO:** Board of Directors  
**FROM:** David Shank, Assistant General Manager/CFO  
**DATE:** January 26, 2026  
**SUBJECT:** Budget Status Report for Fiscal Year 2025-2026

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### Purpose

Provide a Budget Status Report (BSR) to the Board.

### Summary

The BSR shows the District's financial performance compared to the amended budget for the month of December, Year-to-Date and the annual budgeted amount.

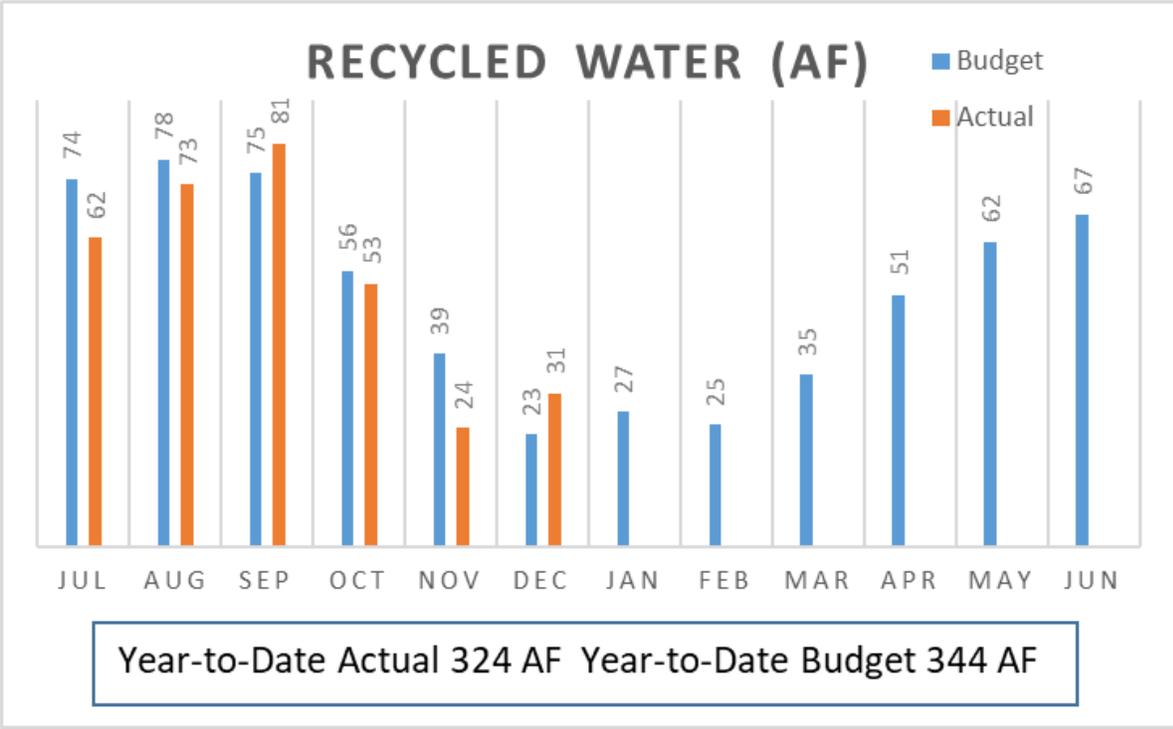
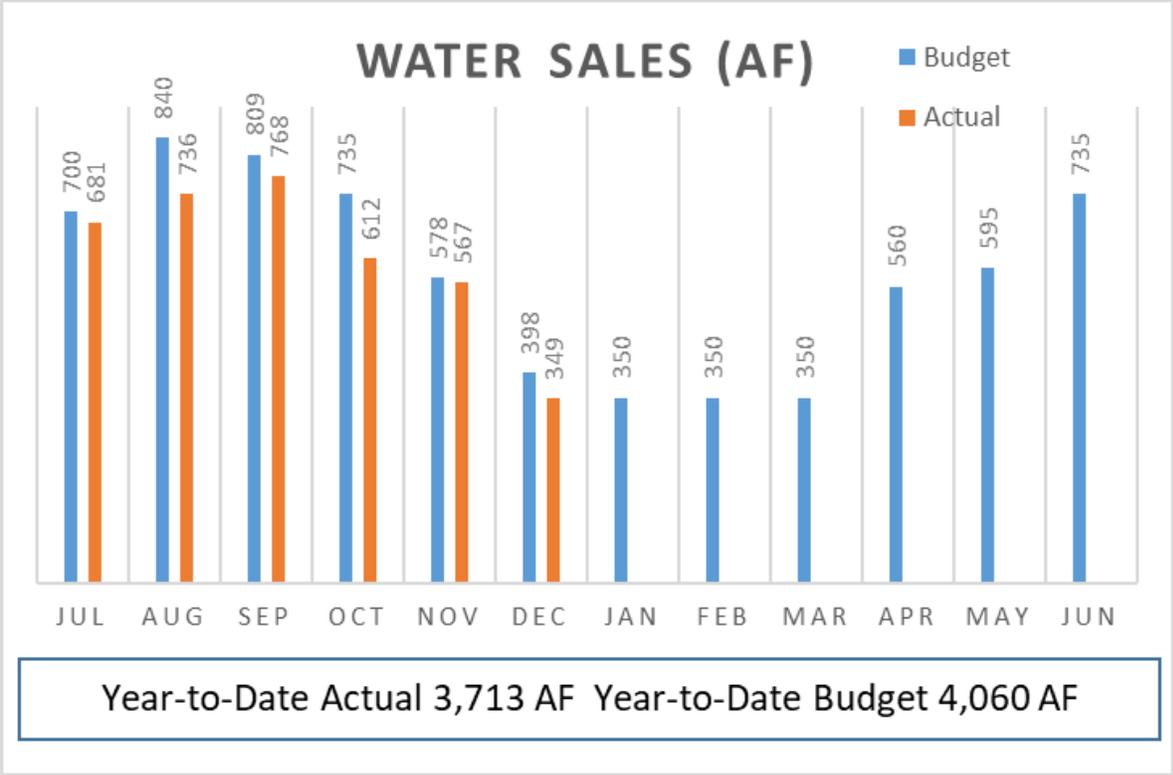
Total revenues are just over budget driven by the PFOAS payments received. Water sales have continued to lag and are 9.4% under budget. Lower water sales drove Operating Revenues 7.0% under budget as lower water sales levels persist. Non-Operating Revenues were 49.6% over budget due largely to PFAS settlement funds received, MWD Local Resources Program revenues, which were higher due to more Camp Pendleton water deliveries than budgeted and the sale of surplus land.

The District's year-to-date total expenditures are 13.1% under budget. Purchased Water Expense is under budget due to the water supply mix favoring Camp Pendleton water purchases vs. EMWD water purchases. The District's operating budgets are under budget but expected to trend towards budget levels as the year progresses. Water Service is slightly over budget due to the higher than budget levels of production at the Santa Margarita Groundwater Treatment Plant.

Total revenue is \$23,787,778 or 2.8% over budget and total expenditures are \$15,532,985 or 13.1% under the budget. PAYGO CIP expenditures are under budget for the year-to-date. After adjusting for the PAYGO expenditures year-to-date net revenues are higher than budget.

### Recommended Action

This item is for discussion only. No action is required.



**Monthly Budget Report for December**

Favorable Variance Shown as a positive number

	Current Month		Year-To-Date				Annual Budget		
	Actual	Budget	Actual	Budget	Variance	%	Budget	Remaining Balance	%
<b>Operating Revenues:</b>								Year remaining	50.0%
Water Sales	857,449	1,010,268	9,075,310	10,297,991	(1,222,681)	-11.9%	18,069,918	8,994,608	49.8%
Water Meter Service Charges	728,729	735,695	4,365,818	4,414,169	(48,351)	-1.1%	8,989,834	4,624,016	51.4%
Wastewater Service Charges	599,016	609,671	3,643,691	3,658,024	(14,333)	-0.4%	7,512,322	3,868,631	51.5%
Recycled Water Revenues	69,134	52,919	706,899	757,110	(50,211)	-6.6%	1,365,039	658,140	48.2%
Other Operating Revenue	-	-	-	-	-	NA	-	-	NA
Total Operating Revenue	2,254,328	2,408,553	17,791,718	19,127,294	(1,335,576)	-7.0%	35,937,113	18,145,395	50.5%
<b>Non Operating Revenues:</b>									
Water Capital Improvement Charge	168,100	163,457	1,006,308	980,741	25,567	2.6%	2,015,814	1,009,506	50.1%
Wastewater Capital Improvement Charge	124,164	124,241	744,106	745,448	(1,342)	-0.2%	1,490,897	746,791	50.1%
Property Taxes	856,283	871,950	1,235,686	1,104,743	130,943	11.9%	2,765,956	1,530,270	55.3%
Water Standby/Availability Charge	18,984	43,138	49,682	56,863	(7,180)	-12.6%	200,000	150,318	75.2%
Water/Wastewater Capacity Charges	14,475	11,250	42,444	67,500	(25,056)	-37.1%	135,000	92,556	68.6%
Portfolio Interest	163,221	98,399	697,113	590,396	106,717	18.1%	1,180,791	483,678	41.0%
Federal Interest Rate Subsidy	-	-	-	20,009	(20,009)	-100.0%	39,233	39,233	100.0%
MWD Local Resource Program	102,206	76,860	618,022	283,345	334,677	118.1%	669,475	51,454	7.7%
Grant Funds	169,660	-	169,660	-	169,660	NA	1,537,000	1,367,341	89.0%
Gain/(Loss) on Sale of Asset	208,126	-	208,126	-	208,126	NA	-	(208,126)	NA
Facility Rents	20,627	20,376	122,469	122,258	211	0.2%	244,515	122,047	49.9%
Fire Hydrant Service Fees	-	-	-	-	-	NA	-	-	NA
Other Non-Operating Revenues <sup>(1)</sup>	4,398	6,250	1,272,105	37,500	1,234,605	3292.3%	75,000	(1,197,105)	-1596.1%
Total Non Operating Revenues	1,850,243	1,415,921	6,165,720	4,008,801	2,156,918	53.8%	10,353,681	4,187,961	40.4%
<b>Total Revenues</b>	<b>4,104,571</b>	<b>3,824,475</b>	<b>23,957,438</b>	<b>23,136,095</b>	<b>821,343</b>	<b>3.6%</b>	<b>46,290,794</b>	<b>22,333,356</b>	<b>48.2%</b>
<b>Expenditures</b>									
Purchased Water Expense	203,732	362,713	2,998,593	5,296,886	2,298,293	43.4%	8,893,418	5,894,825	66.3%
Water Services	650,233	546,105	3,792,196	3,458,497	(333,699)	-9.6%	7,067,698	3,275,502	46.3%
Wastewater Services	270,901	312,742	1,695,453	1,980,606	285,154	14.4%	4,047,517	2,352,064	58.1%
Recycled Water Services	48,326	48,988	253,884	310,241	56,356	18.2%	634,000	380,116	60.0%
Administrative Services	676,053	707,160	4,450,331	4,478,469	28,138	0.6%	9,152,087	4,701,756	51.4%
Community Benefit Program	455	-	2,515	-	(2,515)	NA	1,100,000	1,097,485	99.8%
Total Operating Expenses	1,849,701	1,977,708	13,192,972	15,524,700	2,331,728	15.0%	30,894,721	17,701,749	57.3%
<b>Debt Service &amp; Extraordinary Expenses</b>									
SMRCUP SRF	-	-	-	-	-	NA	2,814,795	2,814,795	100.0%
Red Mountain SRF	-	-	197,925	197,925	-	0.0%	395,851	197,925	50.0%
W Rev Bonds	434,802	434,802	434,802	434,802	-	0.0%	683,662	248,860	36.4%
WW Rev Refunding Bonds	-	-	1,444,734	1,444,734	-	0.0%	1,729,934	285,200	16.5%
QECB Solar Debt	-	-	262,553	262,553	-	0.0%	520,665	258,112	49.6%
Total Debt Service	434,802	434,802	2,340,014	2,340,014	-	0.0%	6,144,906	3,804,892	61.9%
Total Expenses	2,284,503	2,412,510	15,532,985	17,864,713	2,331,728	13.1%	37,039,627	21,506,641	58.1%
<b>Net Revenue/(loss) From Operations and Debt Service</b>	<b>1,820,068</b>	<b>1,411,965</b>	<b>8,424,452</b>	<b>5,271,382</b>	<b>3,153,071</b>	<b>59.8%</b>	<b>9,251,167</b>	<b>826,715</b>	<b>8.9%</b>
<b>Capital Investment</b>									
<b>Capital Investment <sup>(2)</sup></b>									
Construction Expenditures-Admin	14,018	82,083	90,161	412,500	322,339	78.1%	1,025,000	934,839	91.2%
Construction Expenditures-Water	428,482	453,750	2,692,680	3,192,500	499,820	15.7%	8,117,000	5,424,320	66.8%
Construction Expenditures-Recycled	76,635	-	83,649	35,000	(48,649)	-139.0%	264,000	180,351	68.3%
Construction Expenditures-Wastewater	513,274	18,333	675,288	880,000	204,712	23.3%	1,815,000	1,139,712	62.8%
Construction Expenditures-PAYGO TOTAL	1,032,409	554,167	3,541,777	4,520,000	978,223	21.6%	11,221,000	7,679,223	68.4%
<b>Capital Expenditures Funded by Water Bond Proceeds</b>	<b>1,381,185</b>	<b>1,381,185</b>	<b>(3,701,665)</b>	<b>(3,701,665)</b>	<b>-</b>	<b>0.0%</b>	<b>(3,701,665)</b>	<b>-</b>	<b>0.0%</b>
<b>Net Revenue/(Loss)</b>	<b>787,660</b>	<b>857,798</b>	<b>8,584,340</b>	<b>4,453,047</b>	<b>4,131,293</b>	<b>92.8%</b>	<b>1,731,833</b>	<b>6,852,508</b>	<b>-395.7%</b>

(1) Includes first, second, and third installment payments of PFAS settlement for \$1,223,097.66

(2) Detailed CIP Summary Table attached

## CIP Summary Table

### FY26 PAYGO CIP Summary Table

<b>Water Capital Projects</b>	<b>Annual Budget</b>	<b>December Expenditures</b>	<b>Year-to-Date</b>
Pipelines and Valve Replacement Projects by District	\$ 760,000	\$ 34,238	\$ 491,259
Pipeline Replacement Projects by Contractors	\$ 3,735,000	\$ 259,599	\$ 1,415,926
Deluz ID Projects	\$ -	\$ -	\$ 29,177
Pump Stations	\$ 815,000	\$ 823	\$ 60,209
Meter Replacement	\$ 60,000	\$ 6,356	\$ 33,189
Pressure Reducing Stations	\$ 20,000	\$ 324	\$ 2,492
Red Mountain Reservoir Improvements	\$ 130,000	\$ 6,312	\$ 77,296
Steel Reservoir Improvements	\$ 320,000	\$ 44,264	\$ 377,003
Treatment Plant R&R	\$ 1,607,000	\$ 75,332	\$ 172,413
SCADA Upgrades/ Security/Telemetry	\$ 150,000	\$ 1,233	\$ 33,716
Vehicles and Heavy Equipment	\$ 520,000	\$ -	\$ -
Total Water Capital Projects	\$ 8,117,000	\$ 428,482	\$ 2,692,680

#### **Recycled Water Capital Projects**

Recycled Water Improvements	\$ 264,000	\$ 76,635	\$ 83,649
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#### **Wastewater Capital Projects**

WRP Improvements	\$ 1,325,000	\$ -	\$ 77,194
Collection System Improvements	\$ 440,000	\$ 508,103	\$ 550,395
Outfall Improvements	\$ 50,000	\$ 5,171	\$ 47,699
Vehicles and Heavy Equipment	\$ -	\$ -	\$ -
Total Wastewater Capital Projects	\$ 1,815,000	\$ 513,274	\$ 675,288

#### **Administrative Capital Projects**

Administrative Upgrades	\$ 700,000	\$ 4,178	\$ 46,947
Engineering and Operations Information Systems	\$ -	\$ -	\$ -
Facility Improvements/Upgrades/Security	\$ 300,000	\$ 9,792	\$ 32,412
District Yard Improvements	\$ 25,000	\$ 48	\$ 10,802
Total Administrative Capital Projects	\$ 1,025,000	\$ 14,018	\$ 90,161

<b>Capital Projects Total</b>	\$ 11,221,000	\$ 1,032,409	\$ 3,541,777
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11/30/2025

Treasurer Warrant No. November

TO: Treasurer of the Fallbrook Public Utility District

The bills and claims listed below are approved as authorized by resolution no. 3538 of the Board of Directors dated July 8, 1985. You are hereby authorized and directed to pay said prospective claims for the amounts stated (less discounts in instances where discounts are allowed).

**Payroll – 11/2025**

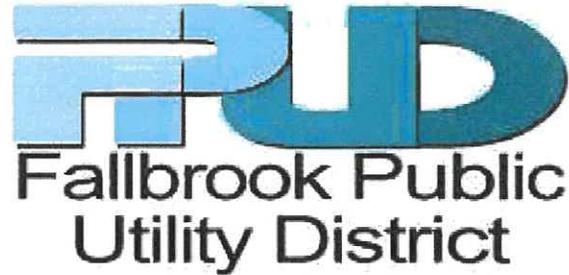
**Computer Check Register**

Payroll #1	\$209,547.86
Payroll #2	<u>\$202,789.06</u>
	<u>\$412,336.92</u>

# Accounts Payable

## Checks by Date - Summary by Check Date

User: annaleceb  
Printed: 12/3/2025 10:50 AM



Check No	Vendor No	Vendor Name	Check Date	Check Amount
ACH	03358	US BANK TRUST NA	11/06/2025	262,552.89
98420	91184	4IMPRINT INC	11/06/2025	261.72
98421	01460	AFLAC	11/06/2025	588.90
98422	91256	AFP	11/06/2025	1,331.24
98423	03223	AIR POLLUTION CONTROL DISTRICT	11/06/2025	753.00
98424	91286	AMAZON CAPITAL SERVICES, INC.	11/06/2025	842.49
98425	91490	AMAZON WEB SERVICES, INC.	11/06/2025	1,155.23
98426	05088	AT&T	11/06/2025	618.81
98427	91840	BLUE - WHITE INDUSTRIES	11/06/2025	465.53
98428	91440	BP BATTERY INC	11/06/2025	194.00
98429	03134	CALIFORNIA WATER ENVIRONMENT	11/06/2025	251.00
98430	03978	CAMERON WELDING SUPPLY	11/06/2025	941.55
98431	05588	ESCONDIDO METAL SUPPLY	11/06/2025	1,294.08
98432	04122	EVOQUA WATER TECHNOLOGIES LLC	11/06/2025	408.38
98433	91611	FALLBROOK ACE HARDWARE	11/06/2025	2,194.75
98434	09523	FALLBROOK EQUIP RENTALS	11/06/2025	700.30
98435	91202	FIRST BANKCARD	11/06/2025	114.72
98436	91313	FIRST BANKCARD	11/06/2025	249.76
98437	91837	GEOTAB USA, INC.	11/06/2025	1,549.00
98438	02170	GRAINGER, INC.	11/06/2025	2,673.55
98439	03174	HAAKER EQUIPMENT COMPANY	11/06/2025	429.78
98440	06062	HARRINGTON INDUSTRIAL PLASTICS	11/06/2025	10,309.78
98441	06329	HILL BROTHERS CHEMICAL COMPAN	11/06/2025	5,796.38
98442	91751	MANAGED MOBILE INC	11/06/2025	4,122.34
98443	02618	MC MASTER-CARR	11/06/2025	320.89
98444	03201	NATIONAL SAFETY COMPLIANCE INC	11/06/2025	40.15
98445	92043	ON TIME SOLUTIONS INC	11/06/2025	1,500.00
98446	91674	O'REILLY AUTO ENTERPRISES, LLC	11/06/2025	1,651.24
98447	01267	PACIFIC PIPELINE	11/06/2025	8,485.43
98448	02283	PETERS PAVING & GRADING	11/06/2025	44,000.00
98449	00215	PETTY CASH	11/06/2025	90.96
98450	00216	PINE TREE LUMBER	11/06/2025	1,346.17
98451	91093	RANCHO CALIFORNIA WATER DISTRI	11/06/2025	20,412.00
98452	06717	RDO EQUIPMENT CO	11/06/2025	25,960.51
98453	04075	RUSTY WALLIS, INC	11/06/2025	205.00
98454	00232	SAN DIEGO GAS & ELECTRIC	11/06/2025	55,647.70
98455	00236	SCRAPPYS	11/06/2025	1,922.73
98456	00191	SDTTC	11/06/2025	185.64
98457	06401	SONSRAY MACHINERY LLC	11/06/2025	422.27
98458	90929	SOUTHWEST ANSWERING SERVICE, I	11/06/2025	985.00
98459	91860	SPECTRUM ENTERPRISE	11/06/2025	4,361.65
98460	05415	STATE WATER RESOURCE CONTROL I	11/06/2025	105.00
98461	91977	STETSON ENGINEERS INC.	11/06/2025	407.00
98462	05319	T.S. INDUSTRIAL SUPPLY	11/06/2025	254.73
98463	91802	TECHNICAL SYSTEMS, INC.	11/06/2025	1,440.00
98464	00724	UNDERGROUND SERVICE ALERT	11/06/2025	435.26
98465	91703	UNIVAR SOLUTIONS	11/06/2025	7,979.71

Check No	Vendor No	Vendor Name	Check Date	Check Amount
98466	03358	US BANK TRUST NA	11/06/2025	3,000.00
98467	91929	VESTIS SERVICES, LLC	11/06/2025	378.21
98468	04290	VILLAGE NEWS, INC.	11/06/2025	545.00
98469	06164	VULCAN MATERIALS COMPANY	11/06/2025	1,866.66
98470	90981	WATERSMART SOFTWARE	11/06/2025	166.00
98471	06238	AUSTIN WENDT	11/06/2025	210.38
98472	91276	WOLFE DOOR INDUSTRIES, INC.	11/06/2025	869.70
98473	91286	AMAZON CAPITAL SERVICES, INC.	11/06/2025	214.62
98474	04995	AMERICAN MESSAGING	11/06/2025	297.40
98475	05192	DIAMOND ENVIRONMENTAL SERVIC	11/06/2025	975.34
98476	06303	EXECUTIVE LANDSCAPE INC.	11/06/2025	1,260.00
98477	91848	FERNANDEZ GOVERNMENT SOLUTIC	11/06/2025	10,000.00
98478	06380	JANI-KING OF CALIFORNIA, INC - SAI	11/06/2025	3,451.05
98479	91719	NATIONAL TIRE WHOLESale	11/06/2025	599.50
98480	04434	SNAP ON TOOLS	11/06/2025	2,564.45
98481	92024	THE BERNHARDT GROUP, LLC	11/06/2025	15,000.00
98482	91703	UNIVAR SOLUTIONS	11/06/2025	2,436.63
98483	02773	WHITE CAP L.P	11/06/2025	467.64
Total for 11/6/2025:				522,260.80
ACH	00152	FPUD EMPL ASSOCIATION	11/13/2025	780.00
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	11/13/2025	27,717.14
ACH	06758	UNITED STATES TREASURY	11/13/2025	80,005.48
ACH	06759	STATE OF CA - PR TAXES	11/13/2025	14,106.88
ACH	06760	STATE OF CA - SDI	11/13/2025	3,999.76
ACH	06763	PERS - PAYROLL	11/13/2025	53,428.98
98486	06536	ARCADIS U.S., INC	11/13/2025	8,083.00
98487	06020	BABCOCK LABORATORIES, INC	11/13/2025	19,640.10
98488	02743	BEST BEST & KRIEGER	11/13/2025	4,574.80
98489	91830	ISABEL CASTERAN	11/13/2025	89.62
98490	03205	CITY OF OCEANSIDE	11/13/2025	533.97
98491	91594	CONCENTRA MEDICAL CENTERS	11/13/2025	145.00
98492	91486	CONNECTA SATELLITE SOLUTIONS L	11/13/2025	78.28
98493	02176	CORELOGIC SOLUTIONS, LLC	11/13/2025	218.55
98494	05714	COUNTY OF SAN DIEGO DEPARTMEN	11/13/2025	4,271.60
98495	02925	DATA NET SOLUTIONS	11/13/2025	3,334.29
98496	09523	FALLBROOK EQUIP RENTALS	11/13/2025	600.00
98497	00169	FALLBROOK OIL COMPANY	11/13/2025	9,831.55
98498	02170	GRAINGER, INC.	11/13/2025	4,024.50
98499	05380	HACH CO	11/13/2025	2,379.25
98500	06062	HARRINGTON INDUSTRIAL PLASTICS	11/13/2025	130.97
98501	06577	INFOSEND INC	11/13/2025	1,282.69
98502	91061	MICHELLI MEASUREMENT GROUP	11/13/2025	1,628.30
98503	00370	NUTRIEN AG SOLUTIONS, INC.	11/13/2025	47.39
98504	91968	SYNAGRO TECHNOLOGIES, INC	11/13/2025	14,943.39
98505	06735	TCN, INC.	11/13/2025	82.66
98506	91574	TRUSSELL TECHNOLOGIES, INC.	11/13/2025	4,117.50
98507	01847	WATEREUSE ASSOCIATION	11/13/2025	1,708.26
98508	91928	BRIAN WEST	11/13/2025	666.81
98509	91969	AIR QUALITY CONTROL HEATING AN	11/13/2025	5,987.00
98510	91286	AMAZON CAPITAL SERVICES, INC.	11/13/2025	530.77
98511	UB*00636	JULIAN MIGUEL ARROYO	11/13/2025	17.11
98512	06424	CAEATFA FUND	11/13/2025	2,168.10
98513	03003	CALIFORNIA ASSOCIATION OF SANIT	11/13/2025	15,630.00
98514	03978	CAMERON WELDING SUPPLY	11/13/2025	58.90
98515	91595	CLIFTONLARSONALLEN LLP	11/13/2025	4,500.00

Check No	Vendor No	Vendor Name	Check Date	Check Amount
98516	91689	DE NORA WATER TECHNOLOGIES, LL	11/13/2025	352.12
98517	91314	ENERSPECT MEDICAL SOLUTION, LL	11/13/2025	1,360.66
98518	92048	FACILITY BUILDERS & ERECTORS, IN	11/13/2025	1,140.73
98519	91833	FAMILY SUPPORT REGISTRY	11/13/2025	100.15
98520	06497	FASTENAL COMPANY	11/13/2025	984.82
98521	05560	FRANCHISE TAX BOARD	11/13/2025	1,084.07
98522	02170	GRAINGER, INC.	11/13/2025	1,117.12
98523	92049	ROY KNIGHT	11/13/2025	75.00
98524	06479	KNOCKOUT PEST CONTROL & TERMI	11/13/2025	100.00
98525	92050	MARCON ENGINEERING	11/13/2025	877.72
98526	02618	MC MASTER-CARR	11/13/2025	1,410.13
98527	91951	PACIFIC LASER CUTTING	11/13/2025	1,090.00
98528	01267	PACIFIC PIPELINE	11/13/2025	997.81
98529	02283	PETERS PAVING & GRADING	11/13/2025	1,297.20
98530	91077	RED WING BUSINESS ADVANTAGE AC	11/13/2025	278.93
98531	92047	SLUDGEBOOSTERS INC.	11/13/2025	2,360.00
98532	91860	SPECTRUM ENTERPRISE	11/13/2025	90.00
98533	UB*00637	ELENA LETICIA MALDONADO STAMC	11/13/2025	275.87
98534	92012	ALBERT TAPIA	11/13/2025	90.29
98535	91929	VESTIS SERVICES, LLC	11/13/2025	369.31
Total for 11/13/2025:				306,794.53
ACH	06758	UNITED STATES TREASURY	11/20/2025	185.79
ACH	06759	STATE OF CA - PR TAXES	11/20/2025	11.93
ACH	06760	STATE OF CA - SDI	11/20/2025	11.55
ACH	02582	EMPLOYMENT DEVELOPMENT DEPT	11/20/2025	604.00
98536	91882	EASTERN MUNICIPAL WATER DISTRI	11/20/2025	201,568.00
98537	00101	ACWA JPIA	11/20/2025	146,963.67
98538	91286	AMAZON CAPITAL SERVICES, INC.	11/20/2025	1,137.21
98539	02713	AWWA CAL-NEV SECTION	11/20/2025	500.00
98540	91708	B2B SECURITY	11/20/2025	3,000.00
98541	91662	BAKER ELECTRIC & RENEWABLES LI	11/20/2025	16,669.00
98542	91675	BANNER BANK	11/20/2025	20,932.93
98543	91069	BRENNTAG PACIFIC INC.	11/20/2025	2,093.09
98544	03134	CALIFORNIA WATER ENVIRONMENT .	11/20/2025	494.00
98545	04408	DEVIN CASTEEL	11/20/2025	192.37
98546	91884	MIGUEL CASTELLANOS	11/20/2025	355.44
98547	05953	CORODATA RECORDS MANAGEMENT	11/20/2025	810.54
98548	06675	CORODATA SHREDDING, INC	11/20/2025	72.70
98549	00709	COUNTY OF SAN DIEGO	11/20/2025	5,161.00
98550	02925	DATA NET SOLUTIONS	11/20/2025	2,676.00
98551	91129	JENNIFER DEMEO	11/20/2025	158.97
98552	04122	EVOQUA WATER TECHNOLOGIES LLC	11/20/2025	9,729.56
98553	04494	FEDERAL EXPRESS CORPORATION	11/20/2025	108.43
98554	02170	GRAINGER, INC.	11/20/2025	764.98
98555	03174	HAAKER EQUIPMENT COMPANY	11/20/2025	2,829.90
98556	06062	HARRINGTON INDUSTRIAL PLASTICS	11/20/2025	245.18
98557	03276	HOME DEPOT CREDIT SERVICES	11/20/2025	707.79
98558	92051	VANESSA HOWELL	11/20/2025	372.24
98559	06577	INFOSEND INC	11/20/2025	3,371.37
98560	91169	JOYE JOHNSON	11/20/2025	327.24
98561	06479	KNOCKOUT PEST CONTROL & TERMI	11/20/2025	100.00
98562	04926	KONICA MINOLTA PREMIER FINANCE	11/20/2025	2,093.28
98563	02618	MC MASTER-CARR	11/20/2025	790.30
98564	91997	MKN & ASSOCIATES	11/20/2025	5,800.00
98565	00370	NUTRIEN AG SOLUTIONS, INC.	11/20/2025	11.14

Check No	Vendor No	Vendor Name	Check Date	Check Amount
98566	01267	PACIFIC PIPELINE	11/20/2025	3,792.38
98567	91535	PAYMENTUS CORPORATION	11/20/2025	5,877.54
98568	91007	PFM ASSET MANGEMENT LLC	11/20/2025	1,430.52
98569	91658	PK MECHANICAL SYSTEMS, INC	11/20/2025	397,725.58
98570	06666	SAGINAW CONTROL & ENGINEERING	11/20/2025	3,808.78
98571	05403	SAN DIEGO UNION-TRIBUNE CO.	11/20/2025	207.06
98572	00159	SUPERIOR READY MIX	11/20/2025	2,219.05
98573	91703	UNIVAR SOLUTIONS	11/20/2025	23,785.26
98574	91929	VESTIS SERVICES, LLC	11/20/2025	304.04
98575	91521	VOCATIONAL TRAINING INTERNATIC	11/20/2025	3,170.00
98576	91276	WOLFE DOOR INDUSTRIES, INC.	11/20/2025	8,753.48
Total for 11/20/2025:				881,923.29
ACH	00152	FPUD EMPL ASSOCIATION	11/26/2025	780.00
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	11/26/2025	28,590.16
ACH	06758	UNITED STATES TREASURY	11/26/2025	76,938.56
ACH	06759	STATE OF CA - PR TAXES	11/26/2025	13,401.91
ACH	06760	STATE OF CA - SDI	11/26/2025	3,894.10
ACH	06763	PERS - PAYROLL	11/26/2025	53,399.78
Total for 11/26/2025:				177,004.51
Report Total (172 checks):				1,887,983.13



Jack Bebee

General Manager

12/31/2025

Treasurer Warrant No. December

TO: Treasurer of the Fallbrook Public Utility District

The bills and claims listed below are approved as authorized by resolution no. 3538 of the Board of Directors dated July 8, 1985. You are hereby authorized and directed to pay said prospective claims for the amounts stated (less discounts in instances where discounts are allowed).

## Payroll – 12/2025

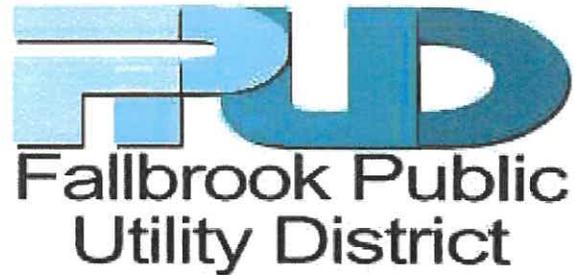
### Computer Check Register

Payroll #1	\$232,006.43
Payroll #2	<u>\$199,618.27</u>
	<u>\$431,624.70</u>

# Accounts Payable

## Checks by Date - Summary by Check Date

User: annaleceb  
Printed: 1/20/2026 9:28 AM



Check No	Vendor No	Vendor Name	Check Date	Check Amount
ACH	91223	STERLING ADMINISTRATION	12/04/2025	125.00
ACH	03358	US BANK TRUST NA	12/04/2025	434,715.79
98578	06323	ADVANCED COMMUNICATION SYSTE	12/04/2025	490.00
98579	01460	AFLAC	12/04/2025	392.60
98580	91286	AMAZON CAPITAL SERVICES, INC.	12/04/2025	2,223.77
98581	91490	AMAZON WEB SERVICES, INC.	12/04/2025	1,120.51
98582	91724	ASPHALT & CONCRETE ENTERPRISES	12/04/2025	11,688.00
98583	UB*00638	WOODCREEK HOA ASSOCIATION	12/04/2025	2,619.16
98584	05088	AT&T	12/04/2025	629.05
98585	91608	AT&T MOBILITY LLC	12/04/2025	4,188.52
98586	06020	BABCOCK LABORATORIES, INC	12/04/2025	13,584.31
98587	91970	JUAN BASAVE	12/04/2025	80.95
98588	06235	JACK BEBEE	12/04/2025	147.66
98589	06374	BOOT BARN INC.	12/04/2025	195.69
98590	91440	BP BATTERY INC	12/04/2025	232.70
98591	91827	JUSTIN CAMERON	12/04/2025	228.00
98592	03978	CAMERON WELDING SUPPLY	12/04/2025	911.50
98593	91188	CDTFA	12/04/2025	1,548.80
98594	91766	CHARLES P. CROWLEY COMPANY, IN	12/04/2025	549.78
98595	92001	CLEAN WATER SOCAL	12/04/2025	1,861.00
98596	91272	KEVIN COLLINS	12/04/2025	60.00
98597	02925	DATA NET SOLUTIONS	12/04/2025	3,954.29
98598	05180	NOELLE DENKE	12/04/2025	73.01
98599	06527	E.H. WACHS	12/04/2025	321.78
98600	91401	KENNETH ENDTER	12/04/2025	65.10
98601	05588	ESCONDIDO METAL SUPPLY	12/04/2025	595.43
98602	04122	EVOQUA WATER TECHNOLOGIES LLC	12/04/2025	425.62
98603	91611	FALLBROOK ACE HARDWARE	12/04/2025	2,142.49
98604	01099	FALLBROOK IRRIGATION INC	12/04/2025	95.92
98605	00169	FALLBROOK OIL COMPANY	12/04/2025	6,600.44
98606	00170	FALLBROOK WASTE & RECYCLING	12/04/2025	1,174.15
98607	91833	FAMILY SUPPORT REGISTRY	12/04/2025	100.15
98608	06497	FASTENAL COMPANY	12/04/2025	1,633.76
98609	04494	FEDERAL EXPRESS CORPORATION	12/04/2025	76.77
98610	01432	FERGUSON WATERWORKS #1083	12/04/2025	18,272.26
98611	91200	FIRST BANKCARD	12/04/2025	1,803.41
98612	91202	FIRST BANKCARD	12/04/2025	1,534.43
98613	91225	FIRST BANKCARD	12/04/2025	1,519.15
98614	91313	FIRST BANKCARD	12/04/2025	1,280.20
98615	91323	FIRST BANKCARD	12/04/2025	877.89
98616	91540	FIRST BANKCARD	12/04/2025	312.48
98617	91678	FIRST BANKCARD	12/04/2025	1,344.45
98618	91895	FIRST BANKCARD	12/04/2025	739.90
98619	06495	WRECK N' BALL ENTERPRISES	12/04/2025	68.00
98620	91971	FIRST BANKCARD	12/04/2025	840.93
98621	91989	FIRST BANKCARD	12/04/2025	4,024.38
98622	02972	FISHER SCIENTIFIC COMPANY LLC	12/04/2025	3,143.61

Check No	Vendor No	Vendor Name	Check Date	Check Amount
98623	05560	FRANCHISE TAX BOARD	12/04/2025	1,084.07
98624	91837	GEOTAB USA, INC.	12/04/2025	1,549.00
98625	04958	GOSCH FORD TEMECULA	12/04/2025	349.98
98626	02170	GRAINGER, INC.	12/04/2025	1,143.06
98627	03174	HAAKER EQUIPMENT COMPANY	12/04/2025	16,247.00
98628	05380	HACH CO	12/04/2025	1,249.04
98629	06062	HARRINGTON INDUSTRIAL PLASTICS	12/04/2025	748.18
98630	06329	HILL BROTHERS CHEMICAL COMPAN	12/04/2025	1,726.07
98632	UB*00639	BLUE PACIFIC ENGINEERING CONSTI	12/04/2025	461.10
98633	06577	INFOSEND INC	12/04/2025	1,676.80
98634	00190	JCI JONES CHEMICALS INC.	12/04/2025	23,752.13
98635	05194	LESLIE'S SWIMMING POOL SUPPLIES	12/04/2025	6,652.18
98636	90887	LLOYD PEST CONTROL	12/04/2025	399.00
98637	91815	MAIN ELECTRIC SUPPLY COMPANY L	12/04/2025	5,136.94
98638	91751	MANAGED MOBILE INC	12/04/2025	1,977.15
98639	02618	MC MASTER-CARR	12/04/2025	44.27
98640	05655	DON MCDOUGAL	12/04/2025	12.39
98641	90932	NAPA AUTO PARTS	12/04/2025	202.20
98642	03201	NATIONAL SAFETY COMPLIANCE INC	12/04/2025	40.15
98643	91719	NATIONAL TIRE WHOLESAL	12/04/2025	84.93
98644	91167	NORTH COUNTY FORD	12/04/2025	531.80
98645	01267	PACIFIC PIPELINE	12/04/2025	5,607.95
98646	00216	PINE TREE LUMBER	12/04/2025	1,814.76
98647	91601	QUADIENT LEASING USA, INC	12/04/2025	686.14
98648	91779	RINGCENTRAL, INC.	12/04/2025	1,398.23
98649	91826	RS AMERICAS, INC.	12/04/2025	3,267.40
98650	04075	RUSTY WALLIS, INC	12/04/2025	205.00
98651	03231	SAN DIEGO COUNTY WATER AUTHOF	12/04/2025	7,912.00
98652	00232	SAN DIEGO GAS & ELECTRIC	12/04/2025	60,786.99
98653	00236	SCRAPPYS	12/04/2025	125.00
98654	90929	SOUTHWEST ANSWERING SERVICE, I	12/04/2025	985.00
98655	91723	SPECIALTY MOWING SERVICES, INC	12/04/2025	4,074.16
98656	91860	SPECTRUM ENTERPRISE	12/04/2025	4,361.65
98657	91588	SPRINGBROOK HOLDING COMPANY I	12/04/2025	43,407.64
98658	05415	STATE WATER RESOURCE CONTROL I	12/04/2025	201.00
98659	02206	STATE WATER RESOURCES CONTROL	12/04/2025	64,066.00
98660	91977	STETSON ENGINEERS INC.	12/04/2025	444.00
98661	91385	VERONICA TAMZIL	12/04/2025	240.00
98662	06735	TCN, INC.	12/04/2025	59.56
98663	00724	UNDERGROUND SERVICE ALERT	12/04/2025	369.26
98664	05971	UNISORB CORPORATION	12/04/2025	16,840.00
98665	91703	UNIVAR SOLUTIONS	12/04/2025	8,171.62
98666	91929	VESTIS SERVICES, LLC	12/04/2025	638.64
98667	04290	VILLAGE NEWS, INC.	12/04/2025	545.00
98668	06164	VULCAN MATERIALS COMPANY	12/04/2025	4,028.47
98669	90981	WATERSMART SOFTWARE	12/04/2025	141.06
98670	00233	WAXIE SANITARY SUPPLY	12/04/2025	534.44
98671	91498	WEST COAST TRUCK & AUTO	12/04/2025	195.00
98672	04995	AMERICAN MESSAGING	12/04/2025	177.59
98673	91486	CONNECTA SATELLITE SOLUTIONS L	12/04/2025	78.28
98674	91959	DEPARTMENT OF INDUSTRIAL RELAI	12/04/2025	365.00
98675	05192	DIAMOND ENVIRONMENTAL SERVIC	12/04/2025	975.34
98676	06303	EXECUTIVE LANDSCAPE INC.	12/04/2025	1,260.00
98677	01406	FALLBROOK PROPANE GAS CO	12/04/2025	72.07
98678	91848	FERNANDEZ GOVERNMENT SOLUTIC	12/04/2025	10,000.00
98679	06380	JANI-KING OF CALIFORNIA, INC - SA	12/04/2025	3,451.05
98680	91815	MAIN ELECTRIC SUPPLY COMPANY L	12/04/2025	21.00

Check No	Vendor No	Vendor Name	Check Date	Check Amount
98681	06608	ROTARY CLUB OF FALLBROOK	12/04/2025	228.00
98682	03197	SWRCB ACCOUNTING OFFICE	12/04/2025	53,610.80
98683	92024	THE BERNHARDT GROUP, LLC	12/04/2025	15,000.00
98684	92044	WORLD WIDE TEK INC	12/04/2025	4,237.50
Total for 12/4/2025:				916,262.83
ACH	00152	FPUD EMPL ASSOCIATION	12/11/2025	780.00
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	12/11/2025	28,590.16
ACH	06758	UNITED STATES TREASURY	12/11/2025	94,670.57
ACH	06759	STATE OF CA - PR TAXES	12/11/2025	17,741.36
ACH	06760	STATE OF CA - SDI	12/11/2025	4,472.15
ACH	06763	PERS - PAYROLL	12/11/2025	52,942.45
98687	03223	AIR POLLUTION CONTROL DISTRICT	12/11/2025	4,682.00
98688	91286	AMAZON CAPITAL SERVICES, INC.	12/11/2025	507.38
98689	06536	ARCADIS U.S., INC	12/11/2025	2,928.00
98690	91930	ARDURRA GROUP, INC.	12/11/2025	865.00
98691	91724	ASPHALT & CONCRETE ENTERPRISES	12/11/2025	32,303.00
98692	92052	AUTOZONE INVESTMENT CORPORAT	12/11/2025	112.36
98693	02743	BEST BEST & KRIEGER	12/11/2025	3,576.18
98694	91440	BP BATTERY INC	12/11/2025	338.48
98695	06115	CDW GOVERNMENT INC.	12/11/2025	1,646.59
98696	02176	CORELOGIC SOLUTIONS, LLC	12/11/2025	218.55
98697	05953	CORODATA RECORDS MANAGEMENT	12/11/2025	784.57
98698	06675	CORODATA SHREDDING, INC	12/11/2025	72.70
98699	05714	COUNTY OF SAN DIEGO DEPARTMEN	12/11/2025	1,061.76
98700	00161	FALLBROOK CHAMBER OF COMMER	12/11/2025	25.00
98701	01099	FALLBROOK IRRIGATION INC	12/11/2025	39.66
98702	91110	GOVERNMENTJOBS.COM, INC.	12/11/2025	6,846.97
98703	91284	WM CORPORATE SERVICES, INC	12/11/2025	3,621.72
98704	06577	INFOSEND INC	12/11/2025	1,198.57
98705	91751	MANAGED MOBILE INC	12/11/2025	3,045.31
98706	91561	MUNICIPAL SEWER TOOLS	12/11/2025	698.24
98707	01267	PACIFIC PIPELINE	12/11/2025	1,446.30
98708	92041	PERRAULT CORPORATION	12/11/2025	924.72
98709	06717	RDO EQUIPMENT CO	12/11/2025	1,033.38
98710	91077	RED WING BUSINESS ADVANTAGE AC	12/11/2025	987.07
98711	00232	SAN DIEGO GAS & ELECTRIC	12/11/2025	50,325.48
98712	91955	SOFTRESOURCES LLC	12/11/2025	4,602.13
98713	91968	SYNAGRO TECHNOLOGIES, INC	12/11/2025	12,823.82
98714	91574	TRUSSELL TECHNOLOGIES, INC.	12/11/2025	3,765.00
98715	90981	WATERSMART SOFTWARE	12/11/2025	105.14
98716	91498	WEST COAST TRUCK & AUTO	12/11/2025	23.71
98717	91286	AMAZON CAPITAL SERVICES, INC.	12/11/2025	2,524.07
98718	91724	ASPHALT & CONCRETE ENTERPRISES	12/11/2025	3,371.00
98719	91814	AURORA POWER SERVICES	12/11/2025	2,000.00
98720	03134	CALIFORNIA WATER ENVIRONMENT .	12/11/2025	251.00
98721	03978	CAMERON WELDING SUPPLY	12/11/2025	1,623.51
98722	UB*00641	NORMA & LUIS ESQUIVEL	12/11/2025	30.51
98723	01099	FALLBROOK IRRIGATION INC	12/11/2025	132.11
98724	91833	FAMILY SUPPORT REGISTRY	12/11/2025	100.15
98725	01432	FERGUSON WATERWORKS #1083	12/11/2025	963.42
98726	05560	FRANCHISE TAX BOARD	12/11/2025	1,084.07
98727	02170	GRAINGER, INC.	12/11/2025	151.28
98728	02767	GRANGETTO FARM & GARDEN SUPPI	12/11/2025	144.79
98729	05380	HACH CO	12/11/2025	2,525.67
98730	UB*00640	FACILITY BUILDERS & ERECTORS IN	12/11/2025	453.27

Check No	Vendor No	Vendor Name	Check Date	Check Amount
98731	92041	PERRAULT CORPORATION	12/11/2025	5,213.78
98732	UB*00642	SCOTT & ESTHER RICHARDSON	12/11/2025	6.04
98733	91732	SHEPHERD AND SONS TOOLS LLC	12/11/2025	415.68
98734	91860	SPECTRUM ENTERPRISE	12/11/2025	90.00
98735	05415	STATE WATER RESOURCE CONTROL I	12/11/2025	105.00
98736	91703	UNIVAR SOLUTIONS	12/11/2025	10,446.60
98737	91929	VESTIS SERVICES, LLC	12/11/2025	301.85
98738	06164	VULCAN MATERIALS COMPANY	12/11/2025	1,472.81
98739	91871	WALTERS WHOLESALE ELECTRIC CO	12/11/2025	204.73
Total for 12/11/2025:				373,416.82
ACH	91223	STERLING ADMINISTRATION	12/17/2025	125.00
Total for 12/17/2025:				125.00
98740	91286	AMAZON CAPITAL SERVICES, INC.	12/18/2025	124.23
98741	06374	BOOT BARN INC.	12/18/2025	763.48
98742	91272	KEVIN COLLINS	12/18/2025	60.00
98743	00709	COUNTY OF SAN DIEGO	12/18/2025	894.00
98744	91882	EASTERN MUNICIPAL WATER DISTRI	12/18/2025	27,551.30
98745	09523	FALLBROOK EQUIP RENTALS	12/18/2025	650.30
98746	03276	HOME DEPOT CREDIT SERVICES	12/18/2025	244.01
98747	91130	LINCOLN NATIONAL LIFE INSURANC	12/18/2025	4,735.07
98748	91535	PAYMENTUS CORPORATION	12/18/2025	5,599.64
98749	91007	PFM ASSET MANGEMENT LLC	12/18/2025	1,389.93
98750	91491	SILVERTHORN RANCH LLC	12/18/2025	161.00
98751	91929	VESTIS SERVICES, LLC	12/18/2025	413.04
98752	00101	ACWA JPIA	12/18/2025	142,467.31
98753	91286	AMAZON CAPITAL SERVICES, INC.	12/18/2025	908.42
98754	91708	B2B SECURITY	12/18/2025	3,000.00
98755	91916	EDWARD BENITEZ	12/18/2025	444.85
98756	03134	CALIFORNIA WATER ENVIRONMENT	12/18/2025	124.00
98757	91830	ISABEL CASTERAN	12/18/2025	80.00
98758	91595	CLIFTONLARSONALLEN LLP	12/18/2025	1,350.00
98759	91819	COMPLETE OFFICE OF CALIFORNIA, ]	12/18/2025	461.97
98760	91784	JOSEPH DI CARLO	12/18/2025	208.46
98761	09523	FALLBROOK EQUIP RENTALS	12/18/2025	171.00
98762	02411	FALLBROOK PRINTING CORP	12/18/2025	6,866.54
98763	01432	FERGUSON WATERWORKS #1083	12/18/2025	1,208.52
98764	05380	HACH CO	12/18/2025	2,127.90
98765	06062	HARRINGTON INDUSTRIAL PLASTICS	12/18/2025	431.83
98766	91083	NIKOLAY ILIEV	12/18/2025	1,116.38
98767	06577	INFOSEND INC	12/18/2025	1,764.30
98768	00190	JCI JONES CHEMICALS INC.	12/18/2025	10,137.56
98769	92053	KENNEDY CONCRETE PUMPING	12/18/2025	1,562.00
98770	92056	DESMOND KNIGHTLINGER	12/18/2025	682.74
98771	06479	KNOCKOUT PEST CONTROL & TERMI	12/18/2025	300.00
98772	04926	KONICA MINOLTA PREMIER FINANCE	12/18/2025	2,093.28
98773	91130	LINCOLN NATIONAL LIFE INSURANC	12/18/2025	4,735.07
98774	91815	MAIN ELECTRIC SUPPLY COMPANY L	12/18/2025	975.11
98775	91885	JOHN MARCHETTA	12/18/2025	360.00
98776	01267	PACIFIC PIPELINE	12/18/2025	10,134.31
98777	92026	JESUS PEREZ	12/18/2025	203.00
98778	05656	SLOAN ELECTROMECHANICAL SERV	12/18/2025	59,293.12
98779	91929	VESTIS SERVICES, LLC	12/18/2025	310.59
98780	91871	WALTERS WHOLESALE ELECTRIC CO	12/18/2025	5,944.62

Check No	Vendor No	Vendor Name	Check Date	Check Amount
98781	00233	WAXIE SANITARY SUPPLY	12/18/2025	1,820.37
98782	92055	WELLS TAPPING SERVICE INC	12/18/2025	400.00
Total for 12/18/2025:				304,269.25
ACH	00152	FPUD EMPL ASSOCIATION	12/24/2025	780.00
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	12/24/2025	27,043.16
ACH	06758	UNITED STATES TREASURY	12/24/2025	72,789.15
ACH	06759	STATE OF CA - PR TAXES	12/24/2025	12,902.64
ACH	06760	STATE OF CA - SDI	12/24/2025	3,787.15
ACH	06763	PERS - PAYROLL	12/24/2025	52,565.61
Total for 12/24/2025:				169,867.71
Report Total (217 checks):				1,763,941.61



Jack Bebee

General Manager

FALLBROOK PUBLIC UTILITY DISTRICT  
BOARD OF DIRECTORS

DIRECTOR'S REPORT OF CONFERENCE / MEETING ATTENDANCE

Director Name: Kenneth Endter

Name & Location of Function: CSDA San Diego  
San Diego, CA

Date(s) of Attendance: 11-20-25

Purpose of Function: Quarterly Business Mtg & Dinner

Sponsoring Organization: CSDA

Summary of Conference or Meeting:

Business: Available positions on Board noted.

Guest Speaker from San Diego Foundation

Mission: Improves through Philanthropy  
the Education and living conditions of  
children and adults in The San Diego  
area.

Funding: Present funds available = 1.7 Billion  
Disbursed since Inception of Foundation = 1.9 Billion

Director Signature:  Date: 11-20-25

*The Administrative Code requires reports of conferences or meetings for which a director requests per diem or expense reimbursement. Reports must be submitted to the secretary no later than one (1) week prior to the board meeting.*

*Reports must be submitted before the District will pay per diem or reimbursement for the conference or meeting. Reports are not required for board or committee meetings or meetings with board or committee officers, the general manager, or the general counsel.*

FALLBROOK PUBLIC UTILITY DISTRICT  
BOARD OF DIRECTORS

DIRECTOR'S REPORT OF CONFERENCE / MEETING ATTENDANCE

Director Name: Charley Wolk

Name & Location of Function: \_\_\_\_\_  
Ethics Webinar

Date(s) of Attendance: NOV 21, 2025

Purpose of Function: Education

Sponsoring Organization: \_\_\_\_\_

Summary of Conference or Meeting:

The information was excellent. The presentation was tedious. It was essentially a 2 hour lecture.

Director Signature: [Signature]

Date: 12/10/25

*The Administrative Code requires reports of conferences or meetings for which a director requests per diem or expense reimbursement. Reports must be submitted to the secretary no later than one (1) week prior to the board meeting.*

*Reports must be submitted before the District will pay per diem or reimbursement for the conference or meeting. Reports are not required for board or committee meetings or meetings with board or committee officers, the general manager, or the general counsel.*