



**FALLBROOK PUBLIC UTILITY DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING**

AGENDA

**MONDAY, OCTOBER 26, 2026
4:00 P.M.**

**FALLBROOK PUBLIC UTILITY DISTRICT
990 E. MISSION RD., FALLBROOK, CA 92028
PHONE: (760) 728-1125**

THIS MEETING WILL BE HELD AT THE ABOVE DATE, TIME, AND LOCATION AND MEMBERS OF THE PUBLIC MAY ATTEND IN PERSON AT THE DISTRICT OFFICE LOCATED AT 990 E. MISSION RD., FALLBROOK, CA 92028. FOR THE CONVENIENCE OF MEMBERS OF THE PUBLIC WHO DO NOT WISH TO ATTEND IN PERSON, FALLBROOK PUBLIC UTILITY DISTRICT PROVIDES A MEANS TO OBSERVE AND PROVIDE PUBLIC COMMENTS AT THE MEETING VIA WEB CONFERENCE USING THE BELOW CALL-IN AND WEBLINK INFORMATION. PLEASE NOTE THAT IN THE EVENT OF TECHNICAL ISSUES THAT DISRUPT THE ABILITY OF MEMBERS OF THE PUBLIC TO VIEW THE MEETING OR PROVIDE PUBLIC COMMENTS THROUGH THE WEB CONFERENCE OPTION, THE MEETING WILL CONTINUE.

Join Zoom Meeting

<https://us06web.zoom.us/j/82003172211?pwd=UU10YWltMkVwWGVAUFNkQnA2bHA4Zz09>

MEETING ID: 820 0317 2211

AUDIO PASSCODE: 363170

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PUBLIC COMMENTS: Members of the public may submit public comments and comments on agenda items in one of the following ways:

SUBMIT COMMENTS BEFORE THE MEETING:

- By emailing to our Board Secretary at leckert@fpud.com
- By mailing to the District Offices at 990 E. Mission Rd., Fallbrook, CA 92028
- By depositing them in the District's Payment Drop Box located at 990 E. Mission Rd., Fallbrook, CA 92028

All comments submitted before the meeting by whatever means must be received at least 1 hour in advance of the meeting. All comments will be read to the Board during the appropriate portion of the meeting. Please keep any written comments to 3 minutes.

REMOTELY MAKE COMMENTS DURING THE MEETING: The Board President will inquire prior to Board discussion if there are any comments from the public on each item.

- Via Zoom Webinar go to the "Participants List," hover over your name and click on "raise hand." This will notify the moderator that you wish to speak during oral communication or during a specific item on the agenda.
- Via phone, you can raise your hand by pressing *9 to notify the moderator that you wish to speak during the current item.

MAKE IN-PERSON COMMENTS DURING THE MEETING: The Board President will inquire prior to Board discussion if there are any comments from the public on each item, at which time members of the public attending in person may make comments.

THESE PUBLIC COMMENT PROCEDURES SUPERSEDE THE DISTRICT'S STANDARD PUBLIC COMMENT POLICIES AND PROCEDURES TO THE CONTRARY.

If you have a disability and need an accommodation to participate in the meeting, please call the Secretary at (760) 999-2704 for assistance so the necessary arrangements can be made.

I. PRELIMINARY FUNCTIONS

CALL TO ORDER / ROLL CALL / ESTABLISH A QUORUM

PLEDGE OF ALLEGIANCE

ADDITIONS TO AGENDA PER GC § 54954.2(b)

APPROVAL OF AGENDA

PUBLIC COMMENT

Members of the public are invited to address the Board of Directors on any item that is within the subject matter jurisdiction of the legislative body. The Board President may limit comments to three (3) minutes.

A. YEARS OF SERVICE

1. Soleil Develle – 20 years

II. CONSENT CALENDAR------(ITEM B)

All items appearing on the Consent Calendar may be disposed of by a single motion. Items shall be removed from the Consent Calendar if any member of the Board of Directors, or the public, requests removal prior to a vote on a motion to approve the items. Such items shall be considered separately for action by the Board.

B. CONSIDER APPROVAL OF MINUTES

1. September 28, 2026 Regular Meeting

Recommendation: The Board approve the minutes of the aforementioned meeting of the Board of Directors of the Fallbrook Public Utility District

III. ACTION / DISCUSSION CALENDAR ------(ITEMS C–E)

C. CONSIDER REVISING ADMINISTRATIVE CODE ARTICLE 10 TO INCLUDE SECTION 32 PROHIBITION OF POTABLE WATER FOR THE IRRIGATION OF NONFUNCTIONAL TURF

Recommendation: That the Board adopt Resolution No. 5012, revising Administrative Code Article 10 to include Section 32, Prohibition of potable water for the irrigation of nonfunctional turf.

D. CONSIDER LETTER OF OPPOSITION FOR SDG&E GOLDEN PACIFIC POWERLINK

Recommendation: That the Board authorize the Board President to sign and submit the attached letter of opposition to SDG&E's proposed Golden Pacific Powerlink alternative alignment through Fallbrook.

E. CONSIDER AWARD OF GUM TREE AND KNOLL PARK PIPELINE REPLACEMENT PROJECT

Recommendation: That the Board award the Gum Tree and Knoll Park Pipeline Replacement Project to the lowest responsible bidder, PK Mechanical Systems, Inc, for \$4,800,000.

IV. **ORAL/WRITTEN REPORTS**-----**(ITEMS 1-7)**

1. General Counsel
2. General Manager
 - a. MWD/EMWD Update
 - b. Engineering and Operations Report
 - c. Federal Funding Update
3. Assistant General Manager/Chief Financial Officer
 - a. Financial Summary Report
 - b. Treasurer's Report
 - c. Budget Status Report
 - d. Warrant List
4. Public Information Officer
5. Notice of Approval of Per Diem for Meetings Attended
6. Director Comments/Reports on Meetings Attended
7. Miscellaneous

V. **ADJOURNMENT OF MEETING**

* * * * *

DECLARATION OF POSTING

I, Lauren Eckert, Executive Assistant/Board Secretary of the Fallbrook Public Utility District, do hereby declare that I posted a copy of the foregoing agenda in the glass case at the entrance of the District Office located at 990 East Mission Road, Fallbrook, California, at least 72 hours prior to the meeting in accordance with Government Code § 54954.2(a).

I, Lauren Eckert, further declare under penalty of perjury and under the laws of the State of California that the foregoing is true and correct.

October 21, 2026
Dated / Fallbrook, CA

/s/ Lauren Eckert
Executive Assistant/Board Secretary

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M E M O

TO: Board of Directors
FROM: Lauren Eckert, Executive Assistant/Board Secretary
DATE: October 26, 2026
SUBJECT: Approval of Minutes

Recommended Action

That the Board approve the minutes of the following meeting of the Board of Directors of the Fallbrook Public Utility District:

1. September 28, 2026 Regular Board Meeting



**FALLBROOK PUBLIC UTILITY DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING**

MINUTES

**MONDAY, SEPTEMBER 28, 2026
4:00 P.M.**

**FALLBROOK PUBLIC UTILITY DISTRICT
990 E. MISSION RD., FALLBROOK, CA 92028
PHONE: (760) 728-1125**

I. PRELIMINARY FUNCTIONS

CALL TO ORDER / ROLL CALL / ESTABLISH A QUORUM

President Endter called the September Regular Meeting of the Board of Directors of the Fallbrook Public Utility District to order at 4:00 p.m.

A quorum was established, and attendance was as follows:

Board of Directors

Present: Ken Endter, Member/President
Dave Baxter, Member/Vice President
Jennifer DeMeo, Member
Don McDougal, Member
Charley Wolk, Member

Absent: None

General Counsel/District Staff

Present: Jack Bebee, General Manager
Dave Shank, Assistant General Manager/CFO
David Lloyd, Acting General Counsel
Devin Casteel, Water Operations Manager
Isabel Casteran, Safety & Risk Officer
Aaron Cook, Engineering Manager
John Marchetta, Human Resources Manager
Peter Marshall, Collections Supervisor
Donald Parker, Construction/System Services Supervisor
Jake Robinson, Systems Operator III
Hugo Santillan, Crew Leader
Steve Stone, Field Services Manager
Lauren Eckert, Executive Assistant/Board Secretary

Also present were others, including, but not limited to: Kent Allison, Stephani Baxter, Billy Gamoa, Stephen Taylor, and Mark Mervich

PLEDGE OF ALLEGIANCE

President Endter led the Pledge of Allegiance.

ADDITIONS TO AGENDA PER GC § 54954.2(b)

APPROVAL OF AGENDA

MOTION: Director McDougal moved to approve the agenda, moving Item E to the beginning of the information section; Director DeMeo seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: None

PUBLIC COMMENT

Members of the public are invited to address the Board of Directors on any item that is within the subject matter jurisdiction of the legislative body. The Board President may limit comments to three (3) minutes.

Stephen Taylor stepped to the podium to address the Board regarding a water pressure issue he has been experiencing recently at his home in De Luz. He provided a background and timeline of the issue. General Manager Bebee requested Systems Operator III Robinson to work with Mr. Taylor to address this issue.

II. **CONSENT CALENDAR**-----**(ITEMS A-B)**

All items appearing on the Consent Calendar may be disposed of by a single motion. Items shall be removed from the Consent Calendar if any member of the Board of Directors, or the public, requests removal prior to a vote on a motion to approve the items. Such items shall be considered separately for action by the Board.

A. CONSIDER APPROVAL OF MINUTES

1. August 24, 2026 Regular Meeting

Recommendation: *That the Board approve the minutes of the aforementioned meeting of the Board of Directors of the Fallbrook Public Utility District.*

B. CONSIDER ADVANCED APPROVAL TO ATTEND MEETINGS

Recommendation: That the Board authorize and approve, in advance, Directors' attendance to the ACWA Region 10 Navigating Uncertainty: Securing Southern California's Water Future on October 14, 2026 in Carlsbad, California.

There were no public comments on Consent Calendar items.

MOTION: Director McDougal moved to approve the Consent Calendar as presented; Director Baxter seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk

NOES: None

ABSTAIN: None

ABSENT: None

III. **INFORMATION**-----**(ITEMS C–E)**

C. KEY PERFORMANCE INDICATORS PRESENTATION

Presented by: Staff

There were no public comments on agenda item C.

Staff presented a slideshow on the Key Performance Indicators, which included capital improvement projects, wastewater and water operations, wastewater collections, meter testing, valve replacements, finance, safety, human resources, and customer service.

Director Baxter asked about the WaterSmart KPI. AGM/CFO Shank reported that the District has conducted extensive customer outreach to encourage enrollment in WaterSmart monitoring, noting that some customers may ultimately choose not to participate.

Director Wolk asked where cash on hand is stored. AGM/CFO Shank responded it is a combination of all of our operational funds.

D. FISCAL YEAR 2025-26 YEAR-END BUDGET STATUS REPORT

Presented by: Dave Shank, Assistant General Manager/CFO

There were no public comments on agenda item D.

AGM/CFO Shank presented a slideshow with an overview of how the District performed financially for fiscal year 2025-26. Engineering Manager Cook provided an overview of CIP performance for fiscal year 2025-26.

Director McDougal asked if the District could quantify the savings the Camp Pendleton project has provided to ratepayers. General Manager Bebee reported that the savings are outlined in the budget.

E. SDG&E GOLDEN PACIFIC POWERLINK

Presented by: Jack Bebee, General Manager

General Manager Bebee provided background on the proposed Golden Pacific Powerlink project, noting that Director Baxter had requested the item be added to the agenda. He explained that the item was presented for informational purposes to allow the Board to provide direction to staff on how to move forward.

Kent Allison and Stephani Baxter provided public comments voicing their opposition to the proposed project and urging the Board to take a formal public position of opposition.

Billy Gamoa provided a public comment offering his resources to anyone needing assistance regarding the project.

The Board discussed the various options and ultimately directed staff to draft a letter of opposition to bring back for action at the October Board meeting.

IV. **ACTION / DISCUSSION CALENDAR** -----(ITEMS F–J)

F. CONSIDER APPOINTMENT FOR COMMUNITY BENEFIT PROGRAM COMMITTEE MEMBER

Recommendation: That the Board appoint a candidate to fill the identified vacancy on the Community Benefit Program Committee.

There were no public comments on agenda item F.

Director McDougal reported the District received two qualified candidates to fill the Community Benefit Program Committee vacancy. He noted the Regional and Community Coordination Committee met to review the candidates and recommended that the Board appoint Bryan Hanewinckel to fill the identified vacancy.

MOTION: Director McDougal moved to appoint Bryan Hanewinckel to the Community Benefit Program Committee to fill the identified vacancy; Director DeMeo seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk
NOES: None

ABSTAIN: None
ABSENT: None

G. CONSIDER AWARD OF HVAC MAIN OFFICE IMPROVEMENT PROJECT
– PHASE B

Recommendation: That the Board award the HVAC Main Office Improvement Project – Phase B to Direct AC in the amount of \$137,448.00.

There were no public comments on agenda item G.

MOTION: Director DeMeo moved to award the HVAC Main Office Improvement Project – Phase B to Direct AC in the amount of \$137,448.00; Director McDougal seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk
NOES: None
ABSTAIN: None
ABSENT: None

H. CONSIDER REQUEST FOR TEMPORARY SEWER SERVICE
AGREEMENT FOR APN 105-075-65

Recommendation: That the Board authorizes a Temporary Sewer Service Agreement between the Fallbrook Public Utility District and Floate Family Trust.

There were no public comments on agenda item H.

General Manager Bebee provided an overview of this item. Director McDougal noted this went through the Engineering and Operations Committee, and this agreement makes sense.

MOTION: Director McDougal moved to authorize a Temporary Sewer Service Agreement between the Fallbrook Public Utility District and Floate Family Trust; Director Wolk seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk
NOES: None
ABSTAIN: None
ABSENT: None

I. CONSIDER RATTLESNAKE TANK SITE IMPROVEMENTS PROJECT
CHANGE ORDER

Recommendation: That the Board approve the pending change order request for work performed by NMN Construction for the Rattlesnake Tank Site Improvements Project, in the amount of \$48,735.91.

There were no public comments on agenda item I.

General Manager Bebee provided an overview of this item and reported the Engineering and Operations Committee reviewed this item. He noted that the change order addresses items the District has agree upon and wishes to close out, but that this may come back in the future to address other items.

MOTION: Director McDougal moved to approve the pending change order request for work performed by NMN Construction for the Rattlesnake Tank Site Improvements Project, in the amount of \$48,735.91; Director Wolk seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk
NOES: None
ABSTAIN: None
ABSENT: None

J. CONSIDER RESOLUTION ADOPTING AN AMENDED CONFLICT OF INTEREST CODE PURSUANT TO THE POLITICAL REFORM ACT OF 1974

Recommendation: That the Board adopt Resolution No. 5111 adopting the amended Conflict of Interest Code pursuant to the Political Reform Act of 1974.

There were no public comments on agenda item J.

President Endter noted this is a biennial housekeeping item to keep our Conflict of Interest Code up to date.

MOTION: Director McDougal moved to adopt Resolution No. 5111 adopting the amended Conflict of Interest Code pursuant to the Political Reform Act of 1974; Director DeMeo seconded. Motion carried; VOTE:

AYES: Directors Baxter, DeMeo, Endter, McDougal, and Wolk
NOES: None
ABSTAIN: None
ABSENT: None

V. ORAL/WRITTEN REPORTS------(ITEMS 1-7)

1. General Counsel

- Acting General Counsel Lloyd provided an update on SB 1005.
- 2. General Manager
 - a. MWD/EMWD Update
 - b. Engineering and Operations Report
 - c. Federal Funding Update
 - General Manager Bebee reported we are working with EMWD on a few things related to MWD, largely around ag rates.
- 3. Assistant General Manager/Chief Financial Officer
 - a. Financial Summary Report
 - b. Treasurer's Report
 - c. Budget Status Report
 - d. Warrant List
 - AGM/CFO Shank provided an overview of the written reports included in the packet.
- 4. Public Information Officer
- 5. Notice of Approval of Per Diem for Meetings Attended
- 6. Director Comments/Reports on Meetings Attended
- 7. Miscellaneous

VI. ADJOURNMENT OF MEETING

There being no further business to discuss, the September Regular Meeting of the Board of Directors of the Fallbrook Public Utility District was adjourned at 5:27 p.m.

President, Board of Directors

ATTEST:

Secretary, Board of Directors

M E M O

TO: Board of Directors
FROM: Jack Bebee, General Manager
DATE: October 26, 2026
SUBJECT: Consider Revising Administrative Code Article 10 to Include Section 32
Prohibition of potable water for the irrigation of nonfunctional turf

Purpose

To consider revising the District's Administrative Code to include definitions and prohibitions for the irrigation of nonfunctional turf by adding Section 32 to Article 10 of the District Administrative Code.

Summary

California Assembly Bill 1572 (2023) established mandates for the prohibition of nonfunctional turf. The proposed Section 32 to Article 10 of the District Administrative Code would define definitions and prohibitions for using potable water to irrigate nonfunctional turf with the FPUD service area.

Recommended Action

That the Board adopt Resolution No. 5012, revising Administrative Code Article 10 to include Section 32, Prohibition of potable water for the irrigation of nonfunctional turf.

At least once every five (5) years after passage of this policy, the policies contained in this section shall be presented to the Board of Directors of the District for a review and evaluation of the written policies governing water service to proposed developments that include housing units affordable to lower income households.

Sec. 10.31 Administrative Fees.

The following administrative fees will be charged for the preparation, processing, and recording of the following documents:

Insufficient Funds Check	\$25
Temporary Service Agreements	\$50
Remote Meter Agreements	\$50
Quitclaim of Easement	\$50
Grant of Easement	\$50
Grant Deed	\$50
Temporary Sewer Service Agreements	\$50
Repayment Agreements	\$100

Sec. 10.32 Prohibition of potable water for the irrigation of nonfunctional turf

a) The use of potable water for the irrigation of nonfunctional turf located on commercial, industrial, and institutional properties, other than a cemetery, and on properties of homeowners' associations, common interest developments, and community service organizations or similar entities is prohibited as of the following dates:

1. All properties owned by the Department of General Services, beginning January 1, 2027.
2. All properties owned by local governments, local or regional public agencies, and public water systems, except those specified in paragraph (5), beginning January 1, 2027.
3. All other institutional properties and all commercial and industrial properties, beginning January 1, 2028.
4. All common areas of properties of homeowners' associations, common interest developments, and community service organizations or similar entities, beginning January 1, 2029.
5. All properties owned by local governments, local public agencies, and public water systems in a disadvantaged community, beginning January 1, 2031, or the date upon which a state funding source is made available to fund conversion of nonfunctional turf on these properties to climate-appropriate landscapes, whichever is later.

- b) Notwithstanding subdivision (a), the use of potable water is not prohibited by this section to the extent necessary to ensure the health of trees and other perennial non-turf plantings, or to the extent necessary to address an immediate health and safety need.
- c) The State Water Resources Control Board may, upon a showing of good cause for reasons including economic hardship, critical business need, and potential impacts to human health or safety, postpone a compliance deadline in subdivision (a) by up to three years for certain persons, institutions, and businesses, and may create a form to be used for compliance certification to the board by property owners.
- d) For purposes of this section, the following definitions apply: “Common area” means that portion of a common interest development or of a property owned or managed by a homeowners’ association or a community service organization or similar entity that is not assigned or allocated to the exclusive use of the occupants of an individual dwelling unit within the property. “Common interest development” means any of the following:
 - 1. A community apartment project.
 - 2. A condominium project.
 - 3. A planned development.
 - 4. A stock cooperative.
- e) “Community service organization or similar entity” means a nonprofit entity, other than an association, that is organized to provide services to residents of the common interest development or to the public in addition to the residents, to the extent community common area or facilities are available to the public.
- f) “Community service organization or similar entity” does not include an entity that has been organized solely to raise moneys and contribute to other nonprofit organizations that are qualified as tax exempt under Section 501(c)(3) of the Internal Revenue Code and that provide housing or housing assistance.
- g) “Community space” means an area designated by a property owner or a governmental agency to accommodate human foot traffic for civic, ceremonial, or other community events or social gatherings.
- h) “Disadvantaged community” means a community with an annual median household income that is less than 80 percent of the statewide annual median household income.
- i) “Functional turf” means a ground cover surface of turf located in a recreational use area or community space. Turf enclosed by fencing or other barriers to permanently preclude human access for recreation or assembly is not functional turf.

- j) “Homeowners’ association” means a nonprofit corporation or unincorporated association created for the purpose of managing a common interest development.
- k) “Nonfunctional turf” means any turf that is not functional turf, and includes turf located within street rights-of-way and parking lots.
- l) “Potable water” means water that is suitable for human consumption.
- m) “Recreational use area” means an area designated by a property owner or a governmental agency to accommodate human foot traffic for recreation, including, but not limited to, sports fields, golf courses, playgrounds, picnic grounds, or pet exercise areas. This recreation may be either formal or informal.
- n) “Turf” means a living ground cover surface of mowed grass.

ARTICLE 19 (Renumbered as Article 10 by Resolution 5006)
Sec. 19.1,19.4,19.6, 19.21, 19.23 & 19.28 – Rev. 6/93
Sec. 19.5, 19.21 & 19.24 – Rev. 2/94
Sec. 19.8 – Rev. 4/95
Sec. 19.1 – Rev. 8/95
Sec. 19.33-19.43 – Rev. 8/95
Sec. 19.5, 19.24-19.25 – Rev. 9/96
Sec. 19.6-19.8 – Rev. 9/96
Sec. 19.23 – Rev. 10/96
Sec. 19.8 – Rev. 6/97
Sec. 19.1 – Rev. 7/97
Sec. 19.11 – Rev. 7/98
Sec. 19.9 – Deleted (all parcels paid) – Rev. 9/98
Sec. 19.21 – Rev. 6/99
Sec. 19.8 – Rev. 7/99
Sec. 19.9 – Rev. 11/99
Sec. 19.20.2 – Rev. 11/99
Sec. 19.9.2 – Rev. 7/00
Sec. 19.8 – Rev. 12/00
Sec. 19.8 – Rev. 8/01
Sec. 19.21, 19.23 – Rev. 07/03
Sec. 19.6, 19.21 – Rev. 6/04
Sec. 19.8, Rev. 1/05
Sec. 19.5 – Rev. 7/05
Sec. 19.4 & 19.8 – Rev. 3/06
Sec. 19.5, 19.6, 19.19, & 19.21 – Rev. 6/06
New sec. 19.27 added 6/06
Sec. 19.5, 19.8 & 19.23 – Rev. 12/06
New Sec. 19.4 – Added 2//07
Sec. 19.20 – Rev. 3/07
Sec. 19.22 – Rev. 6/07

RESOLUTION NO. 5012

**RESOLUTION OF THE BOARD OF DIRECTORS
OF THE FALLBROOK PUBLIC UTILITY DISTRICT
AMENDING ADMINISTRATIVE CODE – ARTICLE 10, WATER
SERVICE CONNECTIONS & RULES FOR DELIVERY OF WATER**

* * * * *

WHEREAS, Article 10 of the Administrative Code outlines Water Service Connections & Rules for Delivery of Water; and

WHEREAS, at its October 26, 2026 regular meeting, the Board added Sec. 10.32 Prohibition of potable water for the irrigation of nonfunctional turf; and

WHEREAS, a revision to Administrative Code Article 10 is necessary to include this new section; and

WHEREAS, the proposed revision adds definitions and prohibitions as they pertain to the use of potable water for the irrigation of nonfunctional turf.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Fallbrook Public Utility District that Article 10, *Water Service Connections & Rules For Delivery Of Water*, shall be amended with the proposed revisions shown in Exhibit A and as follows:

1. Section 10.32, *Prohibition of potable water for the irrigation of nonfunctional turf*, adding definitions and prohibitions.
2. The remaining provisions of Article 10 are unaffected and reconfirmed hereby.

PASSED AND ADOPTED by the Board of Directors of the Fallbrook Public Utility District at a regular meeting of the Board held on the 26th day of October, 2026, by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

President, Board of Directors

ATTEST:

Secretary, Board of Directors

EXHIBIT A
ADMINISTRATIVE CODE ARTICLE 10

Article 10.

Water Service Connections & Rules for Delivery of Water

Sec. 10.1

Definitions.

For the purpose of this Administrative Code and the regulation of water service by the Fallbrook Public Utility District, the following definitions are adopted:

The word "District", as used herein shall mean and refer to the Fallbrook Public Utility District of San Diego County, California. Fallbrook Service Area (FSA) will indicate that area known as Fallbrook Public Utility District prior to July 1, 1990. The DeLuz Service Area (DLSA) will indicate that area known as Improvement Districts I and II of DeLuz Heights Municipal Water District prior to July 1, 1990.

The word "Consumer", as used herein, shall mean and refer to every individual, corporation, association, farm, or place of business to whom or to which water is served by the District.

The word "Unit", as used herein, shall mean and refer to each of the following:

1. A single family residence.
2. A single business establishment.
3. A single farm.
4. One hotel or motel suite with bath and kitchen.
5. Two hotel or motel suites without kitchen but with private bath.
6. Four hotel or motel suites without private bath.
7. One trailer space.
8. In multi-family dwellings, each apartment with kitchen and bath.
9. Each dormitory or labor camp facility.
10. Nursing home.

The word "rates", as used herein, shall mean the compensation fixed by the Directors by Ordinance for water delivered to the consumer or for the cost of installing and maintaining meters, main line extensions and any and every appliance, fixture or connection used by said District in delivering water to said consumer.

The term "service connections", as used herein, shall designate the distribution system extension to the meter assembly and the connection to the consumer's line which shall previously have been provided to the location and to the specifications set by the District.

The term "Agricultural purposes", as used herein, shall mean the growing or raising, in conformity with recognized practices of husbandry, for the purposes of commerce, trade, or industry, of agricultural, horticultural, or floricultural products, and produced (1) for human consumption or for the market, or (2) for the feeding of fowl or livestock produced for human consumption or for the market, or (3) for the feeding of fowl or livestock for the purpose of obtaining their products for human consumption. Water used for agricultural purposes may be eligible for the Agricultural Water Rate. The term "Agricultural", as used herein, shall mean the use of water through a single service connection for agricultural purposes.

The term "Domestic purposes", as used herein, shall mean the use of water for residential (up to and including two units) purposes and businesses that use water for incidental

domestic purposes only. If an agricultural parcel has a permanent residence, the first 5 units of water provided each month is considered for domestic purposes regardless of the number of residences on the property. Parcels using water for Agricultural purposes are eligible for the Agricultural-Domestic (AD).

The term "Large Lot domestic purposes", as used herein, shall mean the use of water through a single service connection for residential (up to and including two units) purposes on parcels of one acre or more.

The term "Commercial purposes", as used herein, shall mean the use of water through a single service connection for the operation of the business or maintaining the landscaping of non-residential property.

The term "Government purposes", as used herein, shall mean the use of water through a single service connection for any political subdivision property.

The term "Multi-Unit purposes", as used herein, shall mean the use of water through a single service connection for master-metered residential housing of more than two living units.

The term "Standby Service", as used herein, shall mean a meter which has been locked at the request of the customer and which account balance remains current. Accounts may also be locked and placed on "standby service" in the event that the unpaid balance on the account becomes delinquent for a period of 90 days and/or if the District is made aware of foreclosure or vacancy of said property. A fee of \$50 to lock the meter and initiate standby service will be charged to the account and the account will be charged all applicable monthly standby charges.

The term "Construction Meter Service", as used herein, shall mean the temporary use of water for construction from a meter installed on a fire hydrant.

The term "Temporary Ag Service", as used herein, shall mean the temporary use of water solely for the growing of annual crops through a temporary connection.

The term "Recycled Water System", as used herein, shall mean water that is defined in Title 22, Division 4, Chapter 3, Article 60301, paragraph 8, of the California Administrative Code and shall mean water which, as a result of filtration and disinfection of domestic wastewater, is suitable for a direct beneficial use or a controlled use that otherwise would not occur.

Sec. 10.2 Remote Meter Agreements.

A Remote Meter Agreement is an agreement between the District and a consumer that a water meter will be installed at a location remote from the property to be served where the District does not intend to extend the District distribution system to abut the said property, and that the consumer is responsible for extending his own private line from the meter to his property and obtaining the permanent easements required for such extension.

Sec. 10.3 Temporary Service Agreements.

A Temporary Service Agreement is a recorded agreement between the District and a consumer that a meter will be placed temporarily at a location remote

from the property to be served, where the District intends, at some future date, to extend the District distribution system to abut the property described in the agreement, and that the consumer is responsible for extending his own temporary private line from the meter to his property, and obtaining whatever temporary easements are required for such extension. Such agreements shall establish the financial obligations of the consumer related to the future installation costs of the District's distribution system and the cost of relocation of the meter, and shall be binding upon the signatory and all successor owners of said property.

If the customer's obligation is to be secured with a promissory note and deed of trust, the terms will be based on the 10-year Treasury Bill rate plus 2%. Interest will be recalculated annually on the anniversary date of the recorded Trust Deed and will be compounded annually on the same anniversary date.

Failure to comply with the terms of the agreement shall be cause for termination of water service to said property and the basis for establishing a lien against the property for collection of any amounts due the District. Upon change of ownership, any parcel receiving water service under a Temporary Service Agreement will be required, as a condition of continued service, for the new owner to enter into a new Temporary Service Agreement with the District.

Sec. 10.4 Engineering Fees.

Sec. 10.4.1 Plan Check Fees.

- A) Plan checks less than 500 lineal feet, water or sewer, \$500 each.
- B) Plan checks 500 lineal feet to 1,000 lineal feet, water or sewer, \$1,000 each.
- C) Plan checks greater than 1,000 lineal feet, \$1,000 each, plus .50 cents per lineal foot thereafter.

Sec. 10.4.2 Fees for District to Inspect Contractor Installed Facilities

- A) Water Meter Service Line Installation
 - ¾" to 2" 5 hours @ \$ 137.71= \$ 688.55
 - 3" and larger 9 hours @ \$ 137.71= \$ 1,239.39
- B) Fire Hydrant Installation 9 hours @ \$ 137.71= \$ 1,239.39
- C) Fire Service Installation 9 hours @ \$ 137.71= \$ 1,239.39

If the sum of the inspection fees for a project is greater than \$3,000, the inspection will be done on a time and material basis and a deposit for the estimated cost will be paid prior to start of construction. Inspection fees will be adjusted annually based on the Engineering News Record (ENR) Construction Cost Index (CCI) of February. Staff will report back to the Board no less than every five (5) years with analysis comparing current fees to calculated fees.

Sec. 10.5 Rules for Service of Water.

The following rules for the service of water by the District to the consumer, either within or without the District, are hereby established:

All parcels desiring water must abut a District pipeline, and all meters will be located on the parcel being served unless the General Manager approves a Remote Meter Agreement, or the Board of Directors authorizes a Temporary Service Agreement subject to certain conditions as described in Section 10.3.

Each consumer desiring water furnished by the District shall furnish a plat of the property to be served, individually file a written application for such service, and in the form provided by the District, shall state the location, the number of acres served, the legal owner thereof, the purpose for which water is to be used and such other data regarding consumer's water production and use practices as required by the District. Based on the information provided, and verified by physical inspection if appropriate, each application will be assigned a user code: Agricultural (AG); Agricultural-Domestic (AD); Domestic (D); Commercial (C), Government (G); or Multi-Unit (M) in accordance with the definitions provided in Section 10.1.

By making such application and upon approval thereof by the General Manager, or his designee, the application and the acceptance shall constitute a contract, the effect of which shall bind the applicant to pay all rates then or thereafter prescribed by the District for water service and to comply with all the rules and regulations with respect to service, a breach of any of which will authorize the District to discontinue water service immediately without notice or recourse and to levy such charges as otherwise provided for in this ordinance for resumption of service.

In addition, the effect of this contract shall be such as to bind the applicant to pay reasonable attorney's fees as fixed by the court where the District is required to take legal action to enforce collection of any charges incurred under this service.

The District reserves the right to determine the size and location of all service connections and may to that extent, where deemed for the best interests of the District, reduce the size, change the location or the pressure of the service connection without notice or recourse.

Sec. 10.6 Meter and Service Line Installations.

Before any service connection with the water distribution system of the District is made, the District shall collect from the applicant who desires water service an installation charge as set forth below. A connection fee based on the demand factor shall be paid in addition to the installation charges and is described in Article 10.8 of this Administrative Code. Reclaimed meter and service line connections shall be capitalized as part of the project and not charged to the customer. Installation charges will be adjusted annually based on the ENR (Engineering News Record) Construction Cost Index (CCI) of February. Staff will report back to the Board of Directors no less than every five (5) years with analysis comparing fees to actual costs.

<u>Meter Size</u>	<u>Meter and Service Line*</u>	<u>Meter Only on Existing Service Line</u>	<u>Service Line Only*</u>
3/4"	\$ 4,817	\$ 629	\$ 4,190
1"	\$ 4,932	\$ 742	\$ 4,190
1-1/2"	\$ 6,135	\$ 1,392	\$ 4,742
2"	\$ 6,700	\$ 1,703	\$ 4,997
3", 4" or 6"	Cost	Cost	Cost

Recycled, any size	No charge	No charge	No charge
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- * If paving for a service line is less than or equal to 15 feet, there is an additional charge of \$ 2,839. If paving for a service line is greater than 15 feet and less than 30 feet, there is an additional charge of \$ 5,206. If County road inspection is required, there is an additional fee of \$ 1,665.

Sec. 10.7 Meter Relocation Fees.

Meter Size	Relocation and Service Line*
3/4"	\$ 6,047
1"	\$ 6,047
1-1/2"	\$ 6,693
2"	\$ 6,948

- * If paving is required up to 30 feet, there is an additional fee of \$ 5,638. If County road inspection is required, there is an additional fee of \$ 1,665.

Sec. 10.8 Connection/Capacity Fees.

A connection fee shall be paid at the time meter service is applied for, for all permanent service connections, which fee shall be in addition to the charges made for the actual cost of labor and materials necessary to make the physical connection to the water system. The capacity fee for the connection is based on the demand that could be placed on the District's water system by reason of the connection. The extent of demand will be determined on the basis of the size of the water meter necessary to provide the estimated quantity of water usage for the connection. The demand factor for each meter size shall be calculated on the basis of the rated capacity of each size of meter divided by the rated capacity of a 3/4" meter at a pressure of 40 pounds per square inch (20 gpm), hereinafter referred to as an "equivalent meter unit" (EMU). Connection/ capacity charges will be adjusted annually based on the ENR (Engineering News Record) Construction Cost Index (CCI) of February. Staff will report back to the Board of Directors no less than every five (5) years with analysis comparing current fees to calculated fees.

Effective January 1, 2026, the schedule of capacity fees based on the demand factor of each meter size shall be as follows:

<u>Meter Size</u>	<u>Capacity Demand Factor (EMU)</u>	<u>Capacity Fee</u>
3/4"	1	\$ 7,485
1"	1.6	\$ 11,976
1-1/2"	3	\$ 22,455
2"	5.2	\$ 38,922
3"	9.6	\$ 71,856
4"	16.4	\$ 122,754
6"	30	\$ 224,550

The capacity charge for a meter size greater than 6 inches shall be a basic charge for one (1) EMU multiplied by one of the following factors:

8"	factor	52.0
10"	factor	78.0
12"	factor	132.0

Sec. 10.8.1 Removal of Meters.

An owner of a parcel who has a meter and is not required to have District water for their parcel can request to have their meter removed and discontinue service. A fee of \$100 will be charged for meter removal. Once the meter is removed, if service is later requested for the parcel, it will be subject to all the fees identified in Article 10, including installation and connection/capacity fees as if it is a new service.

The following procedure will be followed when discontinuation of service is requested:

1. The District will verify that the parcel does not have a residence or that another supply is available for the residence. If District water service is necessary as a health and safety concern for the residence then the meter cannot be removed.
2. The parcel owner shall sign a form that will be recorded on their deed indicating that water service was discontinued and re-establishing service will require payment of all fees similar to any other new water customer.
3. The District will remove the meter based on the fee established for meter removal.
4. The owner will be deleted from the District's customer database and no further monthly operations, capital improvement or standby fees will be charged to the parcel. The parcel will be subject to Water Availability Charges, unless the parcel owner requests deferral in accordance with Article 15.
5. If the water service is requested in the future for this parcel it will be similar to any other parcel without water service and subject to all necessary fees including installation and connection/capacity fees.

Sec. 10.8.2 Meter Testing Costs.

The District will provide meter testing upon request by ratepayers. A meter is considered accurate according to AWWA standards if it measures 98.5% to 101.5% of actual usage. If, after the customer's request for testing, the meter is determined to be accurate, the customer will be charged the following fee based on the size of the meter:

<u>Meter Size</u>	<u>Fee for testing</u>
¾" – 1"	\$ 158
1 ½" – 2"	\$ 214
Over 2"	To be tested by an outside agency at a cost to be determined on actual time and materials.

If the meter is inaccurate, the District will absorb the cost of the test and make the appropriate exchange or repair to said meter to AWWA standards of accuracy. These charges will be adjusted annually based on the ENR (Engineering News Record) Construction Cost Index (CCI) of February.

Sec. 10.8.3 Adjustment to Fees for Meters and Connections.

Service requests after advance payments for meters and connection fees shall be adjusted to the District's current schedule after six (6) months from the payment date(s).

Sec. 10.9 Credit for Connection Fees and Fees for Increased Meter Size.

Owners of parcels presently receiving water service through a District meter that subdivide their property and apply for additional meters to new legal parcels will be given credit for connection charges if they reduce their demand by requesting a smaller meter for their original service.

Owners of parcels presently receiving water service through a District meter that are not in the process of subdividing their land, but require a larger meter service connection due to a change in land use, shall pay a connection fee equal to the difference between connection fees for the old and new meters in accordance with the schedule in Sec. 10.8.

Sec. 10.10 Place Holder for Future Changes.

Sec. 10.11 Place Holder for Future Changes.

Sec. 10.12 Installation or Extension Line Costs.

In connection with the installation or extension of water distribution lines, the District may concurrently install service lines for adjoining land parcels. The cost of the service lines together with the pipeline extension costs will be borne by the owners.

Where because of any unusual circumstance service connections involve extra expense to the District, an additional deposit or payment based upon the actual cost of such connection as determined by District staff, may be required by the District.

Sec. 10.13 Customer Valve.

There shall be a stopcock or wheel valve in every attachment between the meter and the main next to the meter which said stopcock or wheel valve and the meter and other devices and fittings, including the meter box supplied by the District, shall be for the exclusive use and under the control of the District.

There shall be a stopcock or wheel valve in each service connection located on the consumer's side of the meter, at a point to be designated by the District, which stopcock or wheel valve shall be for the use of the consumer and shall be referred to as the "customer valve."

The District has responsibility to repair or replace facilities up to and including the customer shut off valve. Repair and maintenance of facilities beyond the customer valve is the responsibility of the customer.

The District is not responsible for water loss due to leaks or other problems on the property side of the customer valve.

If there is an emergency, the District, at its discretion, can make temporary repairs and charge the customer a minimum of \$50. However, the District is under no obligation to

repair leaks beyond the customer valve and assumes no long term liability for those repairs. It is recommended that the customer obtain the services of a licensed plumber to make permanent repairs.

Sec. 10.14 Water Must Pass Through Meter.

All water sold by the District and used by any consumer must pass through that customer's meter, and no delivery will be made by the District except through that customer's meter. In the event that it should be discovered that water is served to any premises by means of a bypass or any other mechanical device or instrument which permits water to be served other than through that customer's meter, the District shall have the right to immediately cut off the supply of water to said consumer until the person guilty of such conduct shall have reimbursed the District for the cost, as determined by the District, of the water so illegally used. The District shall assess a \$100 penalty, per incident, to any person who steals water in any amount.

Sec. 10.15 Mains, Service Pipes, Equipment Belonging to District.

All water mains, extensions of service pipes, meters, and all other equipment used in the delivery of water to any meter, including the meter and the customer valve shall belong to and be the property of the District, and shall be maintained and repaired by the District.

Customer shall permit reasonable access to the meter and valves to effect said maintenance and repairs and to read the meter. Replacement shall be made by the District when such equipment is rendered unserviceable through reasonable use thereof.

However, the cost of replacements, repairs, or adjustments of any equipment of said District, including meters, when rendered necessary by any act, negligence or carelessness of the consumer, shall be made by the District at the expense of the consumer.

Sec. 10.16 Meter Area Clean and Consumer Line Free from Leaks.

Every consumer of water must keep his service pipes, valves, fixtures, and all other apparatus beyond that belonging to and serviced by the District in good repair and free from leakage at his own expense and he will be responsible for all damages which may result from failure to comply with this rule.

Sec. 10.17 Fires.

In the event that fires should take place within the District, where it is necessary to use the distribution mains of the District to supply water to extinguish such fires, the District may temporarily discontinue service to any meter, and the affected consumer shall not be permitted to use water from any of the District mains until such fire is completely extinguished.

Sec. 10.18 Access to Meters.

No person shall place or cause to be placed on or about or around any meter, hydrant, stopcock or service connection of any of the mains, pipes or water-works of the District any material of any kind which may serve or act as an obstruction to the free access or use of such meter, hydrant, stopcock or service connection. Upon failure to remove such obstruction after reasonable notice, the District shall have the right to have

the water shut off and keep the same from being turned on again until such obstruction is removed and the necessary fee for turning on said water paid to the District.

Sec. 10.19 Temporary Discontinuance of Service for Repairs, etc.

The District reserves the right at any time to discontinue the service of water from its mains to water consumers for the purpose of making repairs or extensions to all parts of the system under the operation and control of the District or for any other purpose which may be found necessary by the District in order to properly maintain its system. In such case, the District will, if practicable, give notice to the consumer of such interruption in service.

Sec. 10.20 Allowances or Rebates.

No allowance or rebates in rates or charges shall be made under any circumstances, except as hereinafter in this Administrative Code authorized, and the rates herein prescribed for service of water shall be a charge against any and all property as hereinbefore specified, until the District shall receive written notice of request to discontinue the water to such property, provided, however, that notwithstanding such written notice or request, the District shall still collect the minimum amount prescribed by this Administrative Code for the standby service as long as the meter is in place.

Sec. 10.21 Water Served to Others.

It is hereby declared to be a violation of the consumer's contract for which the District shall have the right to discontinue the service of water, if any water consumer shall be found to have served water to a consumer whose water has been shut off for breach of any of the provisions of this Administrative Code.

The District or representatives of the District shall have the right at all times to have free access to all parts of the premises of the consumer supplied with water to inspect the water system maintained by the customer.

Sec. 10.22 Backflow Prevention Devices.

In accordance with Title 17 of the California Administrative Code, backflow prevention devices to protect the District distribution system from possible contamination will be owned and maintained by the District. The device will be located at the service connections. The type of protection that shall be required to prevent backflow into the public water supply shall be commensurate with the degree of hazard that exists on the customer premises. The type of protective device that will be required (listed in an increasing level of protection) includes: Double check Valve Assembly-(DC), Reduced Pressure Principle Backflow Prevention Device-(RP) and an Air gap Separation-(AG). The customer may choose a higher level of protection than required by FPUD. The minimum types of backflow protection required to protect the public water supply, at the water user's meter connection to the property with various degrees of hazard, are listed below. Situations not covered in the listed below shall be evaluated on a case-by-case basis and the appropriate backflow protection shall be determined by FPUD.

Sec. 10.22.1 Type Of Backflow Protection Required.

1. An (AG) is required on premises where there are waste water pumping and/or treatment plants and there is no interconnection with the potable water system. This does not include a single-family residence that has a sewage lift pump. A RP may be provided in lieu of an AG if approved by the District.
2. An (AG) is required on premises where hazardous substances are handled in any manner in which the substances may enter the potable water system. This does not include a single-family residence that has a sewage lift pump. A RP may be provided in lieu of an AG if approved by the District.
3. An (RP) is required on premises where there are irrigation systems into which fertilizers, herbicides, or pesticides are, or can be, injected. Any sign of injection systems on the property, including unused systems will require an (RP).
4. Auxiliary Water Supplies--Any water supply other than that received from a public water system.
 - A) (AG) is required on premises where there is an unapproved auxiliary water supply which is interconnected with the public water system. A RP or DC may be provided in lieu of an AG if approved by the District.
 - B) An (RP) is required on premises where there is an unapproved auxiliary water supply and there are no interconnections with the public water system.
5. Recycled Water
 - A) An (AG) is required on premises where the public water system is used to supplement the recycled water supply.
 - B) An (RP) is required on premises where recycled water is used, and there is no interconnection with the potable water system.
 - C) An (RP) is required on residences using recycled water for landscape irrigation as part of an approved dual plumbed use area. If the District is also the supplier of the recycled water, to utilize an alternative backflow protection plan that includes an annual inspection and annual shutdown test of the recycled water and potable water systems.
6. Fire Protection Systems
 - A) An (RP) is required on premises where the fire system is directly supplied from the public water system and there is an unapproved auxiliary water supply on or to the premises (not interconnected).

- B) An (AG) is required on premises where the fire system is supplied from the public water system and interconnected with an unapproved auxiliary water supply. A RP may be provided in lieu of an AG if approved by the District.
 - C) An (RP) is required on Premises where the fire system is supplied from the public water system and where either elevated storage tanks or fire pumps which take suction from private reservoirs or tanks are used.
 - D) An (RP) is required on Premises where the fire system is supplied from the public water system and where recycled water is used in a separate piping system within the same building.
 - E) A (DC) is required for single family residence with fire protection system. The (DC) needs to be installed and maintained by the property owner.
7. An (RP) is required on premises where entry is restricted so that inspections for cross-connections cannot be made with sufficient frequency or at sufficiently short notice to assure that cross-connections do not exist.
 8. An (RP) is required on premises where there is a repeated history of cross-connections being established or re-established.
 9. An (RP) is required where adjacent parcels under common ownership are served by more than one meter. RP devices will be required at each meter.
 10. An (RP) is required on all new Agricultural (AG) and Agricultural-Domestic (AD) services. An RP will be installed by the District only with the new meter services.
 11. Property owners who appeal to the District to change classification from a classification other than agricultural (AG, AD) will be required to install a Reduced Pressure Backflow Preventer at the property owners expense. See Section 10.22.3 & 4.

Evaluation of Hazard. The District shall evaluate the degree of potential health hazard to the public water supply which may be created as a result of conditions existing on a user's premises. The District, however, shall not be responsible for abatement of cross-connections which may exist within a user's premises. As a minimum, the evaluation should consider: the existence of cross-connections, the nature of materials handled on the property, the probability of a backflow occurring, the degree of piping system complexity and the potential for piping system modification. Special consideration shall be given to the premises of the following types of water users:

- A) Premises where substances harmful to health are handled under pressure in a manner which could permit their entry into the public water system. This includes chemical or biological process waters and water from public water supplies which have deteriorated in sanitary quality.

- B) Premises having an auxiliary water supply, unless the auxiliary supply is accepted as an additional source by the District.
- C) Premises that have internal cross-connections that are not abated to the satisfaction of the District.
- D) Premises where cross-connections are likely to occur and entry is restricted so that cross-connection inspections cannot be made with sufficient frequency or at sufficiently short notice to assure that cross-connections do not exist.
- E) Premises having a repeated history of cross-connections being established or reestablished.

Sec. 10.22.2 Backflow Device Installation on New Services.

The District shall install Reduced Pressure Backflow Preventers on new potable water meter services when applicable. (See Type of Backflow Device Protection Required)

An additional charge will be made for installation of backflow prevention devices as follows:

Reduced Pressure Principle Devices (installed along with new meter)

For each ¾ inch meter	\$ 907
For each 1 inch meter	\$ 932
For each 1-1/2 inch meter	\$ 1,606
For each 2 inch meter	\$ 1,857
For each 3, 4 or 6 inch meter	Cost

Backflow / RP device charges will be adjusted annually based on the ENR (Engineering News Record) Construction Cost Index (CCI) of February. Staff will report back to the Board of Directors no less than every five (5) years with analysis comparing fees to actual costs.

Sec. 10.22.3 Reduced Pressure Backflow Preventer Retrofits.

Retrofit: Installation of a Backflow device after the service connection has been established.

General Design Considerations.

- A) The design and construction of the backflow prevention assembly shall meet the requirements called for in this specification.
- B) The nominal size of the backflow prevention device shall be equal to the size of the purchased meter. For example, a (1") meter shall have a (1") backflow prevention device.

- C) The assembly shall include same size valves located on either side of the backflow prevention assemblies. Four test cocks shall be appropriately located on the assembly for testing and certification.
- D) The nominal size of reduced-pressure principle detector assemblies shall be as shown on the Approved Plans or as directed by the Fire Department of jurisdiction.
- E) Enclosures and concrete slabs shall be provided only as shown on the Approved Plans or as required by the agency of jurisdiction.

Sec. 10.22.4 Reduced Pressure Backflow Preventer Device Retrofit –Installed by Property Owner

The property owner shall be responsible for the Reduced Pressure Backflow Device Retrofit. Once the device is installed, passes the backflow test, and meets the District's standards the device will become the property of the District. The device will be charged the standard monthly service charges and will be tested annually.

Upon notification by the District that a Reduced Pressure Backflow Device is needed, the property owner will have sixty (60) days to comply. After sixty (60) days, the District shall have the right to discontinue water service and charge a fee of fifty dollars (\$50) to lock the meter. A fee of one hundred (\$100) will be charged for broken or damaged locks. Damage to corp or angle stop in attempt to restore services will be billed at actual time and material and added to the water bill. The water service will be restored only after the fees are paid and the device is installed, passes, and meets the District standards.

Installation.

- 1) Installations of retrofit backflow devices will not be performed by District Personnel and is the sole responsibility of the property owner.
- 2) Forty-eight (48) hours prior to installation, the Backflow Department will be notified at (760) 728-1125, extension 1129. Installations and inspections will be scheduled Monday through Thursday's only – excluding all District holidays. District personnel will shut off the angle stop before the meter. If the installer or property owner shuts off the angle stop and causes damage, the installer and property owner will be responsible for damages. The damages will be calculated at a time and materials rate.
- 3) Installation shall comply with the latest edition of the Uniform Plumbing Code and applicable District requirements.
- 4) Backflow prevention assemblies shall be installed in accordance with the District's standard drawings.
- 5) Water service and fire service shut-off valves will be secured closed during installation until an approved backflow prevention device is installed and tested in compliance with this specification.

- 6) When static pressure exceeds 175 psi, a pressure-reducing valve may be installed. Please contact the Backflow Department for determination of necessity.
- 7) After installation of the backflow device, the Backflow Department must be notified to inspect the installation to insure that the device meets the District specifications. It will then be tested by District personnel.
- 8) There will be no charge if the backflow device is installed correctly and test properly on the first inspection. If the backflow device fails the first test, it shall be the responsibility of the property owner to have any necessary repairs made. Repairs must be made according to District specifications. Any additional inspections will be charged one hundred forty dollars (\$ 144) plus the costs of parts if needed.
- 9) Backflow / RP device charges will be adjusted annually based on the ENR (Engineering News Record) Construction Cost Index (CCI) of February. Staff will report back to the Board of Directors no less than every five (5) years with analysis comparing fees to actual costs.
- 10) Any damages or leaks after the customer shut-off valve will be the property owner's responsibility.

Sec. 10.22.5 Well Destruction and Alteration.

To protect the State's groundwater supplies, the Legislature authorized the establishment of standards (Department of Water Resources Bulletins 74-81 and 74-90) and regulations pertaining to the construction, alteration, and destruction of wells.

California Water Code Section 13750.5 requires that those responsible for the construction, alteration, or destruction of water wells, cathodic protection wells, groundwater monitoring wells, or geothermal heat exchange wells possess a C-57 Water Well Contractor's License. This license is issued by the Contractors State License Board.

California Water Code Section 13751 requires that anyone who constructs, alters, or destroys a water well, cathodic protection well, groundwater monitoring well, or geothermal heat exchange well file with the Department of Water Resources a report of completion within sixty (60) days of the completion of the work.

The Land and Water Quality Division regulates the design, construction, modification, and destruction of water wells throughout San Diego County to protect San Diego County's groundwater resource. Water Wells are commonly used as the only potable water supply in the rural areas of San Diego County. For general information call the San Marcos office at (760) 471-0730.

Upon the completion of the well destruction or alteration, the property owner is responsible for supplying proper documentation to the District.

If the property owner chooses not to follow the California Water Code (listed above) within sixty (60) days, the District shall have the right to discontinue water service and charge a fee of fifty dollars (\$50) to lock the meter. A fee of one hundred (\$100) will be charged for broken or damaged locks. Damage to curb or angle stop in attempt to restore services will be billed at actual time and material and added to the water bill. The water service will be restored only after the fees are paid and a Reduced Pressure Backflow Device is installed (See Section 10.22.3&4) and passes and meets the District standards.

Sec. 10.23 Booster Pumps.

No person shall place or cause to be placed a device to raise the pressure of water supplied him by the District unless said booster system plans and proposals have been submitted to the District's General Manager and written approval for its installation and use has been secured. In the event such apparatus is installed without permission, the General Manager will immediately discontinue service to the consumer and resume service only after satisfactory removal or correction and payment of turn-on charges and payment for any repair or treatment necessary for sanitary and safe operation.

Sec. 10.23.1 Fallbrook Service Area Pressure Zones. Any approved individual service booster pump in the following pressure zones will be installed, operated, and maintained entirely at the individual customer's expense and will remain the property of the individual customer:

- 1) Toyon Heights
- 2) Sachse
- 3) Red Mountain
- 4) Gheen
- 5) Modified Town
- 6) Rattlesnake

Sec. 10.23.2 DeLuz Heights Service Area Pressure Zones. Any approved individual service booster pump in the DeLuz Service Area will be installed, operated, and maintained entirely at the individual customer's expense and will remain the property of the individual customer, with the exception of the following meter numbers:

- 1) Meter No. 7783
- 2) Meter No. 7784
- 3) Meter No. 7789

Sec. 10.24 Fire Hydrants.

For installing, maintaining and use of fire hydrants, the following will apply:

The District will install fire hydrants and necessary piping so required where and when jointly approved by the District staff and the Chief of the Fire District at the cost of the North County Fire Protection District.

In the event hydrants are required as part of pipeline extensions to service a subdivision or consumer, the cost of such hydrants will be included in the cost of the extension construction and paid for by the subdivider or consumer. Charges for installation of hydrants on the existing District distribution system will be as follows:

Model J-3700 (2-port hydrant) \$ 13,583(complete assembly)

Model J-3765 (3-port hydrant) \$ 16,660(complete assembly)
Fire flow testing \$ 632

If paving over 20 feet is required, there is an additional fee of \$ 332 per trench foot. If county road inspection is required, there is an additional fee of \$ 1,665.

Charges for fire hydrants will be adjusted annually based on the ENR (Engineering News Record) Construction Cost Index (CCI) of February. Staff will report back to the Board of Directors no less than every five (5) years with analysis comparing fees to actual costs. Maintenance and repairs to hydrants, valves and connecting pipelines, will be performed by the District at the expense of the North County Fire Protection District.

Sec. 10.25 Automatic Sprinkler and Fire Protection Systems.

For automatic sprinkler and fire protection systems, the District upon request, will install a detector check valve system subject to the payment of the following installation charges by the user:

4 inch service Cost
6 inch service Cost
8 inch service Cost

Sec. 10.26 Construction Meters.

For each use of a fire hydrant by any person not officially associated with a fire fighting organization, by pre-arrangement and approval of the District, and upon receipt of a \$ 1,634 deposit, a meter installation charge of \$ 158 will be made. There will be a relocation charge of \$ 158 to cover cost of moving a construction meter. Upon notification by customer that the construction meter is no longer needed, District staff will retrieve the meter. Charges for construction meters will be adjusted annually based on the ENR (Engineering News Record) Construction Cost Index (CCI) of February. Staff will report back to the Board of Directors no less than every five (5) years with analysis comparing fees to actual costs. Upon retrieval, deposits will be refunded to the customer less any accrued operations charges and water use charges. The cost to repair a damaged construction meter will be deducted from the deposit. The construction meter will be locked to the fire hydrant and moved only by District staff. If the meter is stolen, the District will bear the cost of replacement.

Sec. 10.27 Water Used for Annual Crops.

For each use of water for agricultural purposes solely for the growing of annual crops, as described in Sec. 10.1, Temporary Ag Service, the connection charge levied by Sec. 10.8 will not be assessed for this purpose.

All other fees, assessments, and charges of this Administrative Code will be in effect. The Board of Directors will determine annually the availability of water for these purposes, and the use will be continued on a year to year basis at the discretion of the Board of Directors.

Sec. 10.28 Illegal Use of Water.

The District may discontinue service to any consumer who uses or

permits the use of District water beyond District boundaries or who within the District permits the flow of water beyond the limits of his property which is recorded as being served by the meter service through which the water is supplied. After discontinuing service for such cause, a charge of \$100 plus the estimated cost of the water so wasted or misused will be made and water service will not be resumed until paid.

Sec. 10.29 Water Service Outside District.

In the event that the District should at any time have surplus water over and above that which may be needed and used within the limits of the District, then and in that event, the Directors of the District are hereby authorized to enter into a contract for the sale of such surplus water outside the boundaries of the District, upon such terms and conditions and for such rates as the Directors may at the time deem for the best interests of said District, provided, however, that in no case shall the Directors of said District, in fixing the rate to be charged for water in such contract, charge less than a sum which would represent the cost of actually developing and delivering said water outside of said boundaries of said District.

Sec. 10.30 Application of Water Service to Affordable Housing

Per Government Code Sec. 65589.7, effective July 1, 2006, the District shall not deny or condition the approval of an application for water service to, or reduce the amount of services applied for by, a proposed development that includes housing units affordable to lower income households unless the District makes specific written findings that the denial, condition, or reduction is necessary due to the existence of one or more of the following:

- a) The District does not have sufficient water supply as defined in paragraph (2) of subdivision (a) of Government Code Sec. 66473.7 or is operating under a water shortage emergency as defined in Water Code Sec. 350, or does not have sufficient water treatment or distribution capacity to serve the needs of the proposed affordable housing development as demonstrated by a written engineering analysis and report; or
- b) The District is subject to a compliance order issued by the State Department of Health Services that prohibits new water connections; or
- c) The District does not have sufficient sewer treatment or collection capacity to serve the needs of the proposed affordable housing development as demonstrated by a written engineering analysis and report; or
- d) The District is under an order issued by the Regional Water Quality Control Board that prohibits new sewer connections; or
- e) The applicant fails to agree to reasonable terms and conditions for water service from the District which is generally applicable to other development projects seeking water service from the District including, but not limited to, payment of any fee or charge authorized by Government Code §66013.

Sec. 10.30.1 Review of Service Policies.

At least once every five (5) years after passage of this policy, the policies contained in this section shall be presented to the Board of Directors of the District for a review and evaluation of the written policies governing water service to proposed developments that include housing units affordable to lower income households.

Sec. 10.31 Administrative Fees.

The following administrative fees will be charged for the preparation, processing, and recording of the following documents:

Insufficient Funds Check	\$25
Temporary Service Agreements	\$50
Remote Meter Agreements	\$50
Quitclaim of Easement	\$50
Grant of Easement	\$50
Grant Deed	\$50
Temporary Sewer Service Agreements	\$50
Repayment Agreements	\$100

Sec. 10.32 Prohibition of potable water for the irrigation of nonfunctional turf

- a) The use of potable water for the irrigation of nonfunctional turf located on commercial, industrial, and institutional properties, other than a cemetery, and on properties of homeowners' associations, common interest developments, and community service organizations or similar entities is prohibited as of the following dates:
1. All properties owned by the Department of General Services, beginning January 1, 2027.
 2. All properties owned by local governments, local or regional public agencies, and public water systems, except those specified in paragraph (5), beginning January 1, 2027.
 3. All other institutional properties and all commercial and industrial properties, beginning January 1, 2028.
 4. All common areas of properties of homeowners' associations, common interest developments, and community service organizations or similar entities, beginning January 1, 2029.
 5. All properties owned by local governments, local public agencies, and public water systems in a disadvantaged community, beginning January 1, 2031, or the date upon which a state funding source is made available to fund conversion of nonfunctional turf on these properties to climate-appropriate landscapes, whichever is later.
- b) Notwithstanding subdivision (a), the use of potable water is not prohibited by this section to the extent necessary to ensure the health of trees and other perennial non-

turf plantings, or to the extent necessary to address an immediate health and safety need.

- c) The State Water Resources Control Board may, upon a showing of good cause for reasons including economic hardship, critical business need, and potential impacts to human health or safety, postpone a compliance deadline in subdivision (a) by up to three years for certain persons, institutions, and businesses, and may create a form to be used for compliance certification to the board by property owners.
- d) For purposes of this section, the following definitions apply: “Common area” means that portion of a common interest development or of a property owned or managed by a homeowners’ association or a community service organization or similar entity that is not assigned or allocated to the exclusive use of the occupants of an individual dwelling unit within the property. “Common interest development” means any of the following:
 - 1. A community apartment project.
 - 2. A condominium project.
 - 3. A planned development.
 - 4. A stock cooperative.
- e) “Community service organization or similar entity” means a nonprofit entity, other than an association, that is organized to provide services to residents of the common interest development or to the public in addition to the residents, to the extent community common area or facilities are available to the public.
- f) “Community service organization or similar entity” does not include an entity that has been organized solely to raise moneys and contribute to other nonprofit organizations that are qualified as tax exempt under Section 501(c)(3) of the Internal Revenue Code and that provide housing or housing assistance.
- g) “Community space” means an area designated by a property owner or a governmental agency to accommodate human foot traffic for civic, ceremonial, or other community events or social gatherings.
- h) “Disadvantaged community” means a community with an annual median household income that is less than 80 percent of the statewide annual median household income.
- i) “Functional turf” means a ground cover surface of turf located in a recreational use area or community space. Turf enclosed by fencing or other barriers to permanently preclude human access for recreation or assembly is not functional turf.
- j) “Homeowners’ association” means a nonprofit corporation or unincorporated association created for the purpose of managing a common interest development.

- k) “Nonfunctional turf” means any turf that is not functional turf, and includes turf located within street rights-of-way and parking lots.
- l) “Potable water” means water that is suitable for human consumption.
- m) “Recreational use area” means an area designated by a property owner or a governmental agency to accommodate human foot traffic for recreation, including, but not limited to, sports fields, golf courses, playgrounds, picnic grounds, or pet exercise areas. This recreation may be either formal or informal.
- n) “Turf” means a living ground cover surface of mowed grass.

ARTICLE 19 (Renumbered as Article 10 by Resolution 5006)

Sec. 19.1,19.4,19.6, 19.21, 19.23 & 19.28 – Rev. 6/93 Sec. 19.5, 19.21 & 19.24 – Rev. 2/94 Sec. 19.8 – Rev. 4/95 Sec. 19.1 – Rev. 8/95 Sec. 19.33-19.43 – Rev. 8/95 Sec. 19.5, 19.24-19.25 – Rev. 9/96 Sec. 19.6-19.8 – Rev. 9/96 Sec. 19.23 – Rev. 10/96 Sec. 19.8 – Rev. 6/97 Sec. 19.1 – Rev. 7/97 Sec. 19.11 – Rev. 7/98 Sec. 19.9 – Deleted (all parcels paid) – Rev. 9/98 Sec. 19.21 – Rev. 6/99 Sec. 19.8 – Rev. 7/99 Sec. 19.9 – Rev. 11/99 Sec. 19.20.2 – Rev. 11/99 Sec. 19.9.2 – Rev. 7/00 Sec. 19.8 – Rev. 12/00 Sec. 19.8 – Rev. 8/01 Sec. 19.21, 19.23 – Rev. 07/03 Sec. 19.6, 19.21 – Rev. 6/04 Sec. 19.8, Rev. 1/05 Sec. 19.5 – Rev. 7/05 Sec. 19.4 & 19.8 – Rev. 3/06 Sec. 19.5, 19.6, 19.19, & 19.21 – Rev. 6/06 New sec. 19.27 added 6/06 Sec. 19.5, 19.8 & 19.23 – Rev. 12/06 New Sec. 19.4 – Added 2//07 Sec. 19.20 – Rev. 3/07 Sec. 19.22 – Rev. 6/07 Sec. 19.6 – Rev. 6/07; 19.7 – Added 6/07; 19.20 – Rev. 6/07; 19.22 – Rev. 6/07

New 19.11 – added 8/07
 Sec. 19.1 (last para pg. 1) & 1st para. Pg. 2 – Rev. 12/07
 Sec. 19.8.2 – Add 3/08
 Sec. 19.1, 19.6, 19.7, 19.8, 19.8.1, 19.9, 19.14, 19.22, 19.24, 19.26, 19.27, and 19.31 – Rev. 6/08
 Sec. 19.1, 19.6, 19.8, 19.8.2, 19.10, 19.11.2, 19.11.3, 19.11.4, 19.11.5, 19.11.6, 19.22, 19.24, - Rev. 6/09
 19.1, 19.5 Rev. 8/09
 Sec. 19.22-19.22.5 – Rev. 10/09
 Sec. 19.8.1 – Rev. 5/10
 Sec. 19.5 – Rev. 10/10
 Sec. 19.3 – Rev. 12/10
 Sec. 19.6, 19.7, 19.8.2, 19.22.2, 19.24, 19.26 – Rev. 5/11
 Sec. 19.8, 19.9 – Rev. 4/12
 Sec. 19.1, 19.5, 19.6, 19.7, 19.8, 19.8.2, 19.22.2, 19.24, 19.26 – Rev. 6/12
 Sec. 19.5, 19.6, 19.7, 19.8, 19.8.2, 19.22.2, 19.24, 19.26 – Rev. 6/13
 Sec. 19.1, 19.5, 19.6, 19.7, 19.8, 19.8.2, 19.10, 19.22.2, 19.24, 19.26 – Rev. 6/14
 Sec. 19.8.1 – Rev. 10/14
 Sec. 19.6, 19.7, 19.8, 19.8.2, 19.22.2, 19.24, 19.26 Rev. 6/15
 Secs. 19.1, 19.5, 19.11, 19.11.1, 19.11.2, 19.11.3, 19.11.4, 19.11.5, 19.11.6, 19.22.1 Rev. 3/16
 19.4.2 (add), 19.6, 19.7, 19.8, 19.8.2, 19.10, 19.22.2, 19.24, 19.26 – Rev. 7/16
 Sec. 19.10 - Rev. 1/17
 Secs. 19.4.2, 19.6, 19.7, 19.8, 19.8.2, 19.10, 19.22.2, 19.22.4, 19.24, 19.26 – Rev. 12/18
 Secs. 19.12.1, 19.12.2, 19.24 – Rev. 7/19
 Secs. 19.4.2, 19.6, 19.7, 19.8, 19.8.2, 19.10, 19.22.2, 19.24, 19.26 – Rev. 12/19
 Secs. 19.1, 19.5, 19.11, 19.11.1, 19.11.2, 19.11.3, 19.11.4, 19.11.5, 19.11.6 – Rev. 12/20
 Secs. 19.4.2, 19.6, 19.7, 19.8, 19.8.2, 19.10, 19.22.2, 19.22.4, 19.24, 19.26 – Rev. 12/20
 Secs. 10.1, 10.2, 10.4.2, 10.5, 10.6, 10.7, 10.8, 10.8.1, 10.8.2, 10.10, 10.11.1, 10.11.5, 10.22.1, 10.22.2, 10.24, 10.26 – Rev. 12/21

Secs. 10.4.2, 10.6, 10.7, 10.8, 10.8.2,
10.10, 10.22.2, 10.24, 10.25, 10.26 –
Rev 12/22

Secs. 10.1, 10.4.2, 10.5-10.8, 10.8.2,
10.9-10.11, 10.22.1, 10.22.2, 10.24,
10.26 – Rev. 12/23

Secs. 10.4.2, 10.6, 10.7, 10.8, 10.8.2,
10.22.2, 10.22.4, 10.24, 10.26 – Rev
12/24

Secs. 10.4.2, 10.6, 10.7, 10.8, 10.8.2,
10.22.2, 10.22.4, 10.24, 10.26 – Rev
12/25

M E M O

TO: Board of Directors
FROM: Jack Bebee, General Manager
DATE: October 26, 2026
SUBJECT: Consider Letter of Opposition for SDG&E Golden Pacific Powerlink

Purpose

To consider a letter expressing opposition to San Diego Gas & Electric's (SDG&E) proposed Golden Pacific Powerlink alternative alignment through Fallbrook.

Summary

At the September 28, 2026, Regular Board Meeting, the Board of Directors received public input regarding San Diego Gas & Electric's (SDG&E) proposed Golden Pacific Powerlink project and directed staff to prepare a letter expressing the District's opposition to the proposed alternative alignment through Fallbrook.

Recommended Action

That the Board authorize the Board President to sign and submit the attached letter of opposition to SDG&E's proposed Golden Pacific Powerlink alternative alignment through Fallbrook.



990 East Mission Road
Fallbrook, California
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www.fpud.com
(760) 728-1125

Board of Directors

Dave Baxter
Division 1

Ken Endter
Division 2

Jennifer DeMeo
Division 3

Don McDougal
Division 4

Charley Wolk
Division 5

Staff

Jack Bebee
General Manager

David Shank
*Assistant General Manager/
Chief Financial Officer*

Lauren Eckert
*Executive Assistant/
Board Secretary*

General Counsel

Paula de Sousa
Best Best & Krieger

[Date]

San Diego Gas and Electric
goldenpacific@sdge.com

This letter is to formally express some initial concerns to San Diego Gas and Electric (SDG&E) from the Board of Directors of the Fallbrook Public Utility District (FPUD) over the proposed Golden Pacific Powerlink with specific opposition to the potential alternative alignment through Fallbrook. While the District understands SDG&E is responding to a request from The California Independent System Operator (CAISO) based on a projected more than doubling of power needs in the region in the next 20 years we have concerns over both the impacts of the project to our services and as a large purchaser of power over the potential energy cost impacts.

FPUD provides water, wastewater and recycled water service to the community of Fallbrook and Marine Corps Base Camp Pendleton. While the current preferred alignment is through the Temecula area and only crosses a small portion of our service area, due to the level of concern expressed by the Temecula community, we are concerned that the alternative alignment through Fallbrook might be pursued. While the Board understands SDG&E has not initiated the formal California Environmental Quality Act (CEQA) review process yet, the District wants to make sure SDG&E is aware the alternative alignment is shown passing adjacent to critical District infrastructure, including a large, treated water reservoir (Red Mountain Reservoir), which has strict operating and environmental requirements. Construction of large infrastructure adjacent to this reservoir will not be feasible given public health protection requirements. The District also has substantial amount of buried pipelines and easements that can not be impacted by construction and need to be free of overhead obstructions for repair and replacement. We encourage SDG&E to coordinate with us to fully understand these limitations before further pursuing this alignment.

The alternative alignment also passes through very high potential wildfire areas in Fallbrook with difficult access, which would lead to increased wildfire risk both during construction and after completion of the project. As SDG&E is aware this proposed alignment has been subject to many large and damaging wildfires including the Rice fire which took out many homes and damaged surrounding infrastructure. Some of the remote areas have very limited water availability to mitigate a large wildfire.

While we are also not an agency focused on power supply and transmission, we do have experience with projects being constructed based on over-estimation of resource needs. We understand that the State's goals to increase electrification are projected to substantially increase power demands, there also is a potential that this expansion is slower or not as substantial as suspected. The District wants to make sure SDG&E and the California Public Utilities Commission (CPUC) are evaluating the impact to

their ratepayers if the growth in demand for electricity from the project is substantially less than projected. In that case who covers the additional costs if sufficient power isn't transmitted through the new system to recover costs? How will this impact SDG&E ratepayers. Power costs make up a substantial portion of our cost of water and we have concerns over potential over investment in power transmission based on preliminary projections in our long term cost of water.

While we understand that there will be opportunities for the District to submit additional formal comments during both the CPUC and CEQA process, we want to ensure that SDG&E is fully aware of issues associated with the alignment through Fallbrook and due to these issues, the Board of Directors is formally opposed to that alignment.

Sincerely,

Ken Endter
FPUD Board President

Cc: CPUC Project Manager:
Tommy Alexander
California Public Utilities Commission
Energy Division - CEQA and Energy Permitting
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

M E M O

TO: Board of Directors
FROM: Engineering & Operations Committee
DATE: October 26, 2026
SUBJECT: Award of Gum Tree and Knoll Park Pipeline Replacement Project

Description

Request for Board approval to award the Gum Tree and Knoll Park Pipeline Replacement Project to the lowest responsive bidder.

Purpose

As part of the District's pipeline and valve replacement program, a priority list of replacement projects were identified based on high rates of past failures and age of the facilities. The Gum Tree and Knoll Park Pipeline Replacement Project was selected as a priority due to leaks, age, condition and high consequence of failure. The project consists of approximately 2,100 linear feet of 6-inch, 3,800 linear feet of 8-inch, and 3,000 linear feet of 20-inch cement mortar lined and coated steel pipe and associated appurtenances to be installed in 2 phases. District staff prepared the design package for the project and solicited for general contractor construction bids. Bid opening was on October 7, 2026. Seven bids were received. A summary of the bid results is below:

Company Name	Bid Amount
PK Mechanical	\$4,800,000
T.E. Roberts	\$5,352,820
Dominguez	\$5,412,000
Downing	\$6,037,470
SRK	\$6,879,000
Griffith	\$6,699,000
CCL	\$7,170,000

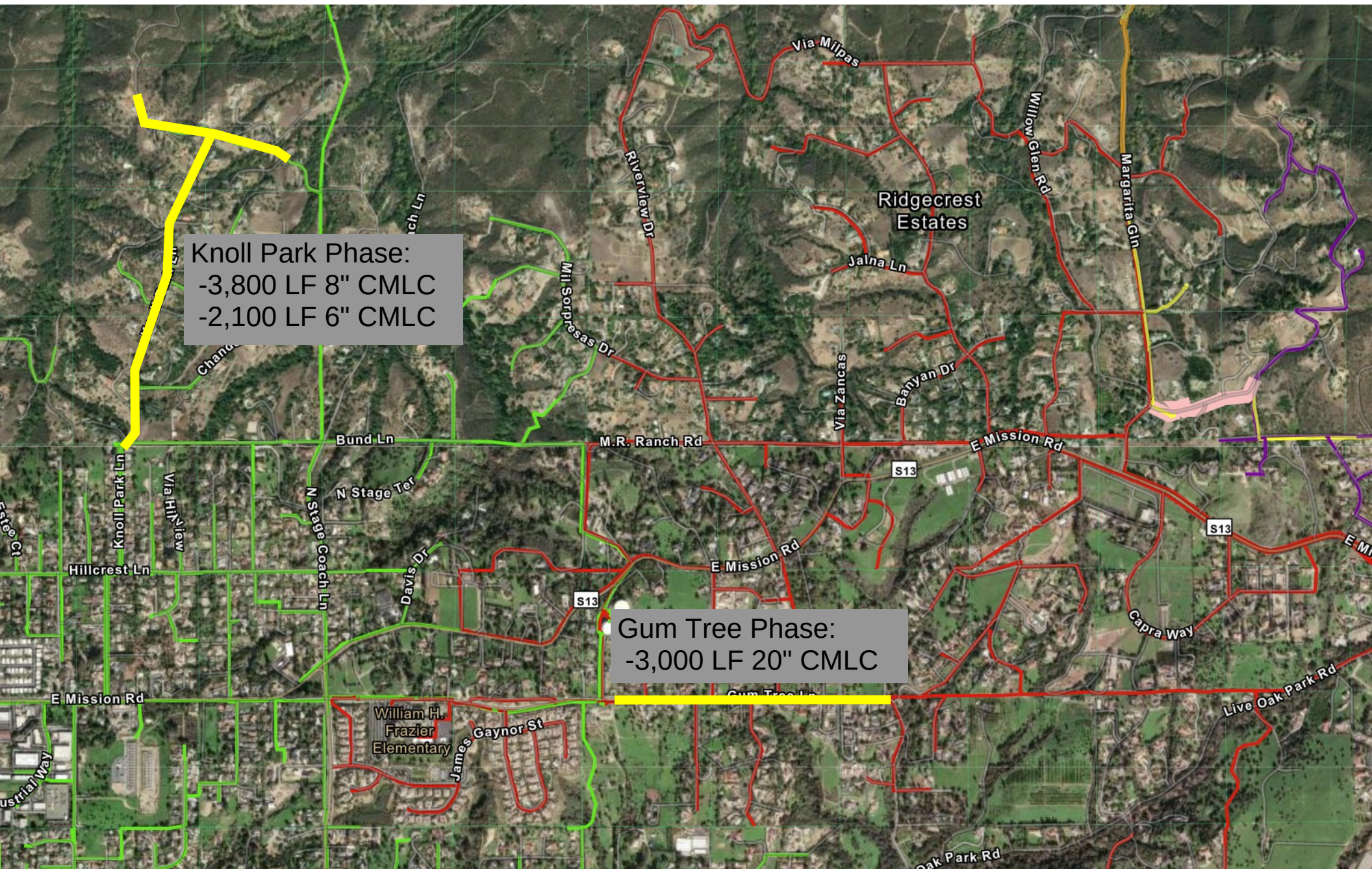
PK Mechanical Systems, Inc. was the apparent lowest responsible bidder at \$4,800,000. PK Mechanical has successfully completed several projects for the District.

Budgetary Impact

The portion of the work completed in FY26-27 will be funded within the approved capital budget. The anticipated schedule will extend into FY27-28, which will also include funding for the portion of the work completed at that time. Additionally, \$1,300,000 of the work will be paid for by the EPA Community Grants Program.

Recommended Action

That the Board award the Gum Tree and Knoll Park Pipeline Replacement Project to the lowest responsible bidder, PK Mechanical Systems, Inc, for \$4,800,000.



Metropolitan Water District Board Meeting Report

The Metropolitan Water District of Southern California (Metropolitan) held its monthly Board and committee meetings on October 12-13, 2026. At these meetings, the Metropolitan Board:

- Elected San Diego County Water Authority Director Martin “Marty” Miller as Chair of the Board of Directors for the Metropolitan Water District of Southern California (two-year term starting January 1, 2027).
- Approved assignments for the Special Committee on the Weymouth Lithium Fire (Chaired by Director Pressman, with Directors Erdman, Fellow, Katz, Ramos, and Shepherd Romey). The panel will sunset upon completing its scope. The first meeting will take place on November 17, 2026.
- Awarded a \$374,450 contract to The Quality Plus Group to replace the fuel dispensing system at the Hinds Pumping Plant.
- Authorized an increase of \$1.4 million to an agreement with IDS Group Inc. for a new not-to-exceed total amount of \$1.8 million for final design to rehabilitate the heating, ventilation, and air conditioning system at the Metropolitan Headquarters Building.
- Authorized an amendment to agreement number 231033 with Occu-Med, LTD to provide medical screenings and exams to increase the maximum annual amount from \$249,000 to \$450,000 per calendar year, not to exceed the five-year limit in the original contract;
- Authorized an increase of \$100,000, to an amount not to exceed \$700,000, for a contract for legal services with Hanson Bridgett LLP to provide legal advice on deferred compensation plans, other employee benefits, taxes, and CalPERS matters.
- Authorized agreements with HDR Inc., Tetra Tech, Geosyntec Consultants Inc. and Arcadis U.S. Inc., in amounts not to exceed \$3 million each, in support of board-authorized Capital Investment Plan projects.
- Awarded a \$14,475,037 contract to Kiewit Infrastructure West Co. to replace the canal concrete liner at 25 locations along the Colorado River Aqueduct.
- Adopted Ordinance No. 153 determining that the interests of Metropolitan require the use of revenue bonds in the aggregate principal amount of \$500 million to finance a portion of capital expenditures and waive the full reading of Ordinance No. 153 (two-thirds vote of the Board).
- Adopted the Twenty-Seventh Supplemental Resolution to the Master Bond Resolution authorizing the issuance of up to \$600 million of Water Revenue and Refunding Bonds, 2026

Series A; providing the terms and conditions for the sale and issuance of the Bonds; and approved approximately \$1.3 million for the payment of the costs of issuance of the Water Revenue Bonds to be paid from bond proceeds or Metropolitan funds.

- Adopted the Fifth Supplemental Subordinate Resolution to the Master Subordinate Resolution authorizing the issuance of up to \$300 million of Variable Rate Subordinate Water Revenue Bonds, 2026 Series B, and providing the terms and conditions for the sale and issuance of the Bonds and related transaction documents; and approved approximately \$0.8 million for the payment of the costs of issuance of the 2026B Bonds to be paid from bond proceeds or Metropolitan funds.
- Approved and authorized the distribution of Appendix A for use in the issuance and remarketing of Metropolitan's Bonds.
- Authorized a two-year agreement with Electric & Gas Industries Association to administer Metropolitan's regional consumer conservation incentive programs for a not to exceed amount of \$4,200,000. Fees paid to the contractor under this agreement are budgeted under the approved budgets for Metropolitan's conservation program budget for the current Budget Biennium.
- Authorized increase of maximum amount payable under contract with Energy Services Agency, Inc. for consulting services by \$200,000 to an amount not-to-exceed \$450,000.
- Reported on lithium-ion battery energy storage system (BESS) fire at the F.E. Weymouth Water Treatment Plant in La Verne, CA and authorize increase of maximum amount payable under contract with Energy Services Agency, Inc. for consulting services by \$200,000 to an amount not-to-exceed \$450,000. [Conference with legal counsel – anticipated litigation, based on facts and circumstances relating to the lithium-ion BESS fire at Weymouth Plant there is significant exposure to litigation against Metropolitan – 1 or more cases; and deciding whether to initiate litigation - 1 potential case; to be heard in closed session pursuant to Gov. Code Sections 54956.9(d)(2) and 54956.9(d)(4)]. Heard a presentation on the update regarding the lithium-ion Battery Energy Storage System (BESS) fire at the F.E. Weymouth Water Treatment Plant in La Verne. Staff shared an overview of the BESS project background. Staff mentioned following the Board's adoption of energy management policies in 2010 to mitigate volatile electricity costs and promote cost-effective alternative energy, Metropolitan completed a 3-megawatt solar array at the F.E. Weymouth Water Treatment Plant in 2016. In 2020, Metropolitan finalized its Energy Sustainability Plan, which called for BESS installations at the Weymouth, Jensen, and Skinner plants to store daytime solar generation and discharge it during high-cost evening peak hours, bolstering grid resiliency. The resulting 1-megawatt, 4-hour system at Weymouth consists of four 250-kilowatt packaged units housed in metal enclosures and positioned on the northeast and southwest sides of the plant. Installed by contractor Siemens Industry under a \$6.17 million contract with design support from Stantec and internal IT, SCADA, and project management from Metropolitan staff, the \$12.5 million system received a Notice of Completion in January 2025 and became operational in June 2025. Staff also shared the fire incident that began midday

on Tuesday, September 22, originating in one of the two BESS units located on the northeast side of the Weymouth plant. The intense heat and fire compromised the adjacent northeast unit before emergency response teams, including La Verne Fire, LA County Fire, and partner agencies, resolved the active emergency between Thursday night and Friday morning (September 26). By September 29, the compromised battery components were safely packaged and removed from the site in compliance with regulatory standards. The two unimpacted BESS units located on the southwest side of the facility have been de-energized and will remain non-operational for the foreseeable future while investigations continue. To support ongoing incident analysis, technical expertise, and claims response, staff presented a request to amend the consulting contract with Energy Services Agency (ESA), increasing maximum compensation by \$200,000 to an amount not to exceed \$450,000.

- Conducted closed session to hear an update on Colorado River negotiations and protection of Metropolitan's Colorado River water rights.
- Approved recommendations to the Legislation and Communications Committee regarding Legislative and Regulatory Priorities for Disadvantaged Communities. Staff presented a summary of findings from a Metropolitan Member Agency Panel that examined key challenges in underserved/disadvantaged communities—including tap water trust and secondary quality issues, water affordability and rate shock, and severe capacity constraints among smaller agencies. Proposed solutions focused on shared-service models, regional collaboration, transparent communication, and expanded access to funding for system resiliency. To address these challenges externally through state and federal advocacy, staff recommended four draft policy principles for the upcoming 2027 Legislative Priorities and Principles (LPP) document including reducing financing barriers to improve access to grants and technical assistance, lowering financial barriers to connect disadvantaged communities to reliable water systems, expanding infrastructure funding criteria to recognize water affordability and aging infrastructure rehabilitation, and supporting water quality transparency for commercially bottled drinking water. Following legal clarification that these principles guide external advocacy rather than internal spending, a board member recommended amending the second principle to explicitly specify pursuing state and federal funding to ensure connection costs are not shifted onto other Metropolitan ratepayers.
- Approved resolution to hire retired annuitant and waive 180-day waiting period.
- Heard an informational update on Metropolitan's application to the State of California's Instream Flow Water Purchase Program. The program is a state-funded initiative administered by the Department of Water Resources (DWR) and California Natural Resources Agency (CNRA) designed to increase streamflow in the Sacramento–San Joaquin Basin for Delta ecosystem and fishery benefits. Under the proposed agreement, Metropolitan would contribute 14,000 acre-feet of State Water Project (SWP) Table A supplies during years when the SWP allocation is 30 percent or higher, up to a maximum of 140,000 acre-feet over 10 non-consecutive years. In return, Metropolitan would receive an upfront, lump-sum payment of \$70 million (\$500/acre-foot) in unrestricted funds. Staff's modeling indicated minimal

impact on service area water reliability, as contributions would only occur during moderate-to-wet allocation years.

- Heard information on extending agreements with Bard Water District and farmers within Bard Unit, and with (2) the Quechan Tribe of the Fort Yuma Indian Reservation and farmers within Quechan tribal land, to provide incentives for land fallowing related to the Bard Seasonal Fallowing Program and the Quechan Seasonal Fallowing Program, respectively, for years 2027 to 2028. The board approved the Bard Seasonal Fallowing program in 2019, and it has been active from 2020 till 2026. The program to date has approximately water savings of 44,000-acre feet and it has received \$ 14 million in funding. The incentive rates are split between farmers and Bard Water District. In September of 2024, Metropolitan, Bard Water District and US Bureau of Reclamation entered into the System Conservation Implementation Agreement (SCIA) to create Colorado River water system and leave it in Lake Mead. The SCIA agreements have been extended till 2028. The Quechan Pilot program was approved in 2021. The program has been active from 2022 to 2026. To date the program has water savings of 2,300-acre feet and a funding of \$790,000. Staff will be proposing for both Bard and Quechan Programs to be extended and maintain the previously expanded program size of 6,000 acres for Bard Seasonal Fallowing Program. Staff also proposed the 2027 rates to be 584.07 per acre fallowed to escalate annually.
- Heard information on proposed amendment of exchange agreement with Desert Water Agency and Coachella Valley Water District.

Attachment(s):

Exhibit A - Hydrology Report



2nd



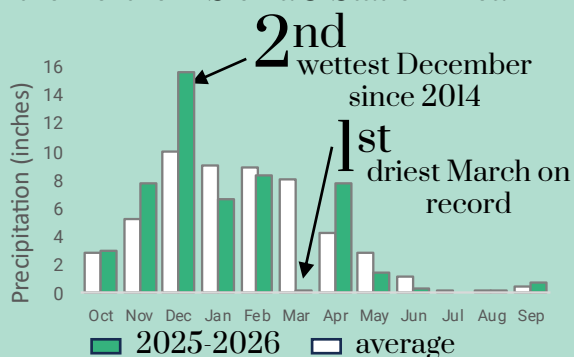
driest snowpack in history for northern Sierra behind record dry water year 2014-2015



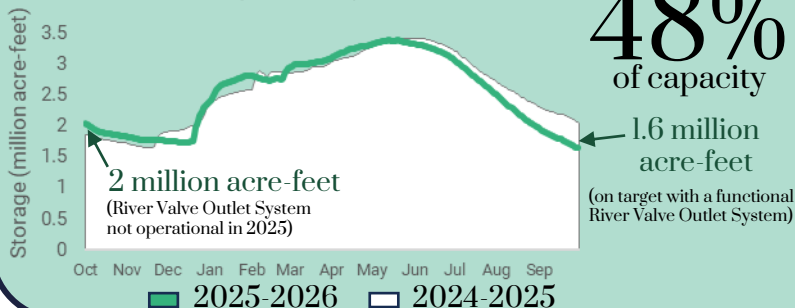
97%

of normal

Rain in the Northern Sierra 8-Station Area



Lake Oroville



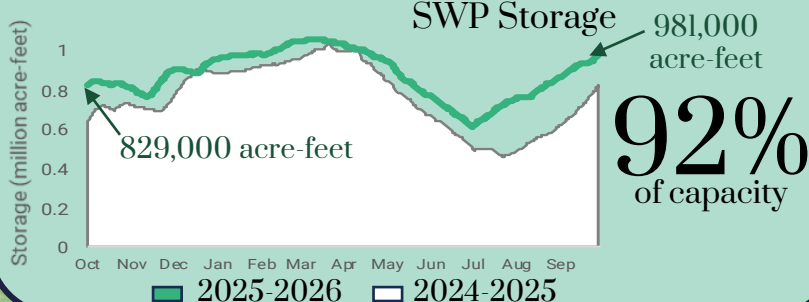
1st



Warmest winter (Dec-Feb) in California in 131 years

Warmest March with 12.5° F above average

San Luis Reservoir

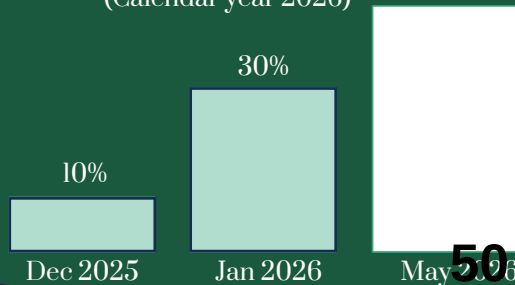


150

Locations with confirmed golden mussel presence

Table A Allocation (Calendar year 2026)

45%





1st



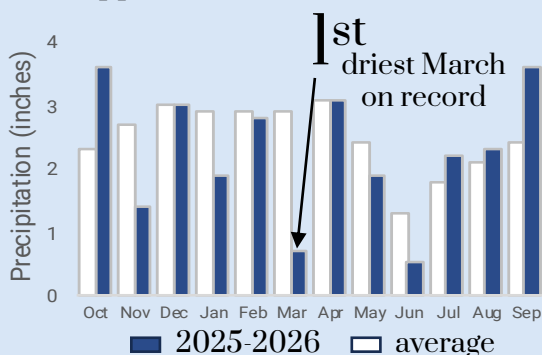
driest snowpack in history for
Upper Colorado River Basin



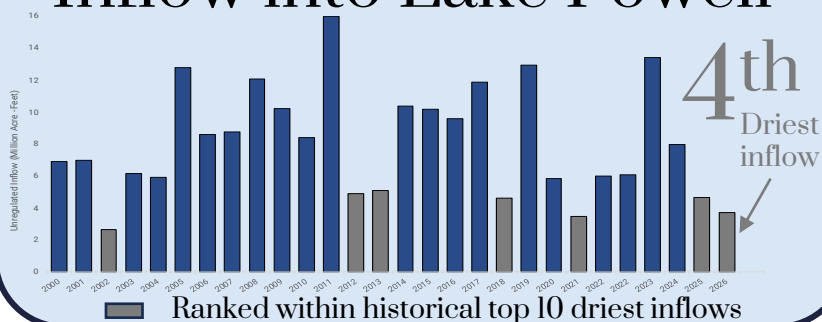
91%

of normal

Rain in the Upper Colorado River Basin



Inflow into Lake Powell

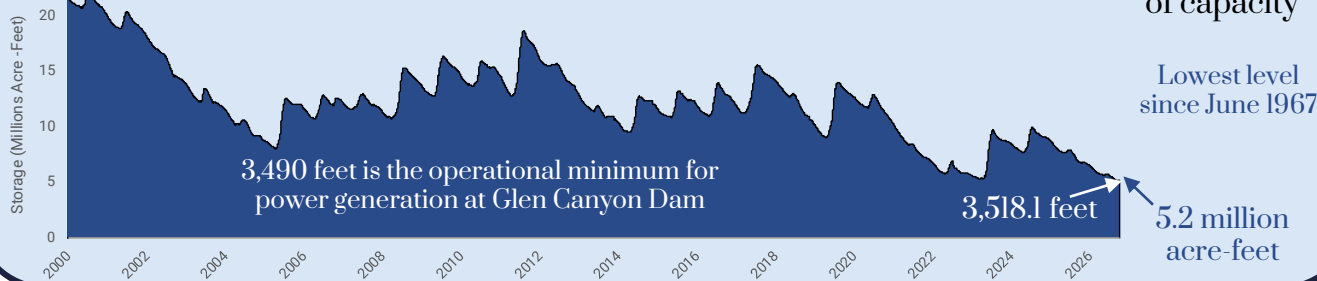


1st

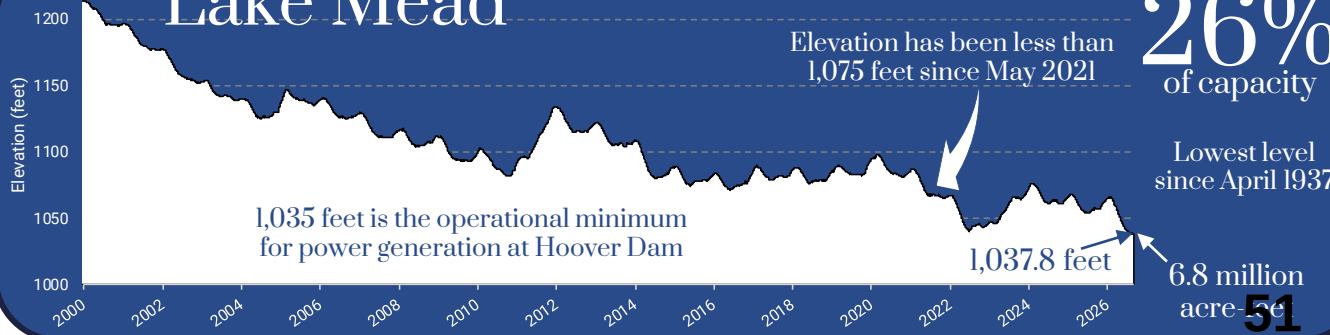


Warmest winter (Dec-Feb) in
Upper Colorado River Basin
in 131 years

Lake Powell



Lake Mead





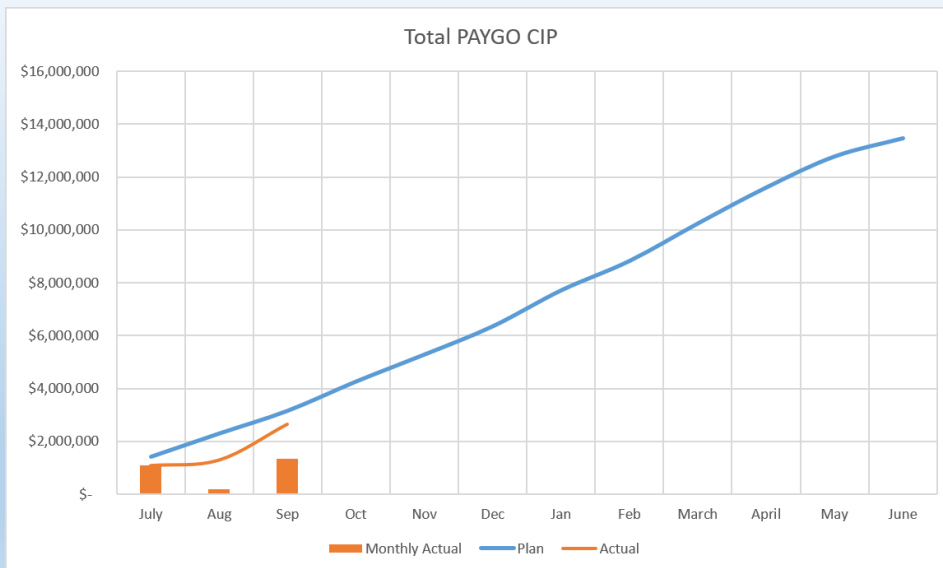
Fallbrook Public Utility District

Engineering and Operations

Board Meeting OCT 2026

1

Total CIP FY27



2

2

Wastewater Treatment

Reclamation Plant

Recycled Water

- Wastewater System Violations
- Reclamation Plant PMs Completed
- Energy Cost per MG
- Cost per Unit of Water Treated
- Recycled Water – Time Out of Service

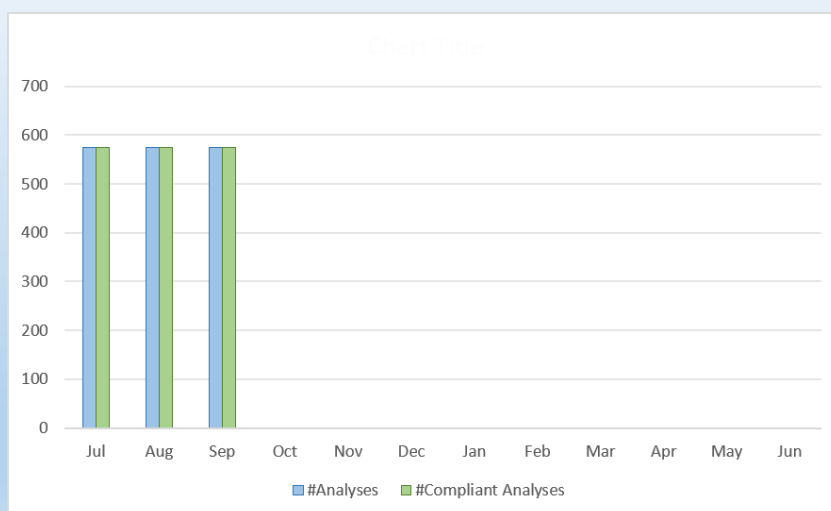
3

3

Wastewater Treatment System Regulatory Compliance

**SRWQCB
Compliance:**
NPDES
WDR

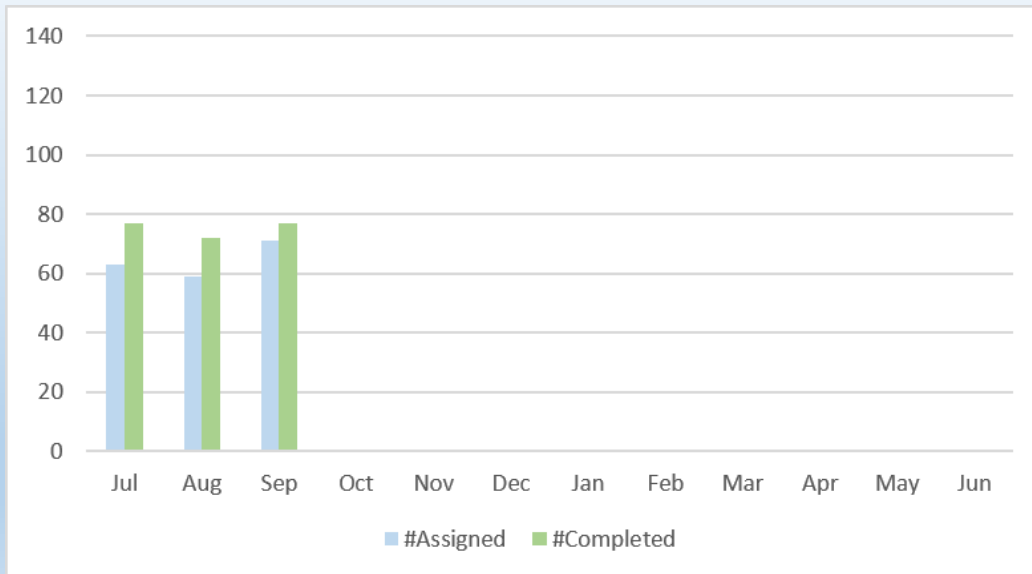
**Analyses
performed:**
Daily
Monthly
Quarterly
Semi-annually
Annually



4

4

Reclamation Plant – Wastewater PMs



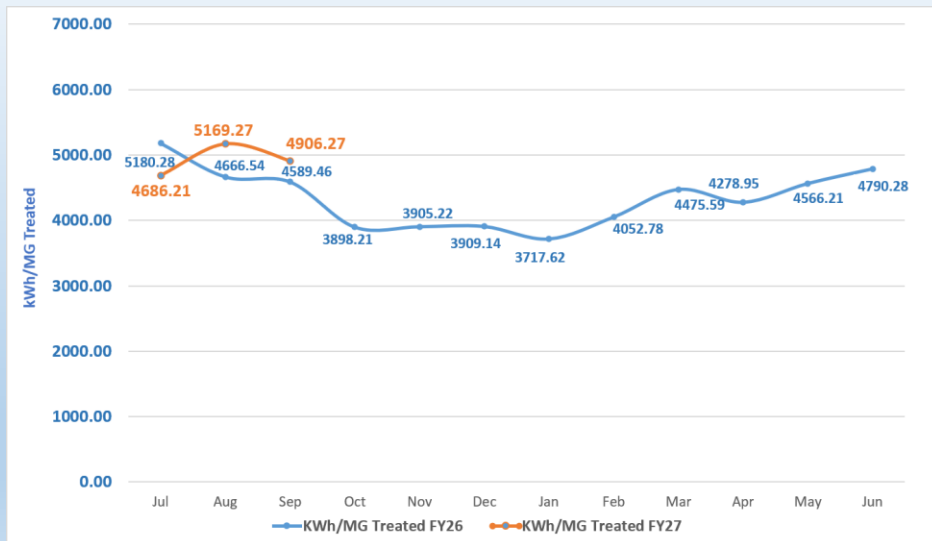
5

5

Formula =

$$\frac{\text{Total Plant Energy Demand}}{\text{MG Treated Flow}}$$

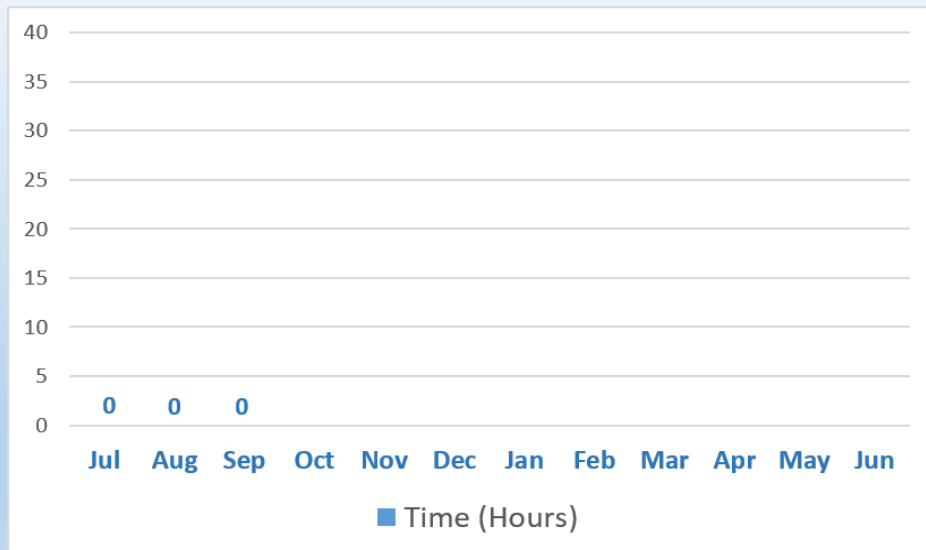
Reclamation Plant – Energy Usage (KWh/MG Treated)



6

6

Recycled Water – Time Out of Service (Hours)



7

7

Water Operations

Regulatory Compliance

Preventative Maintenance Work Orders

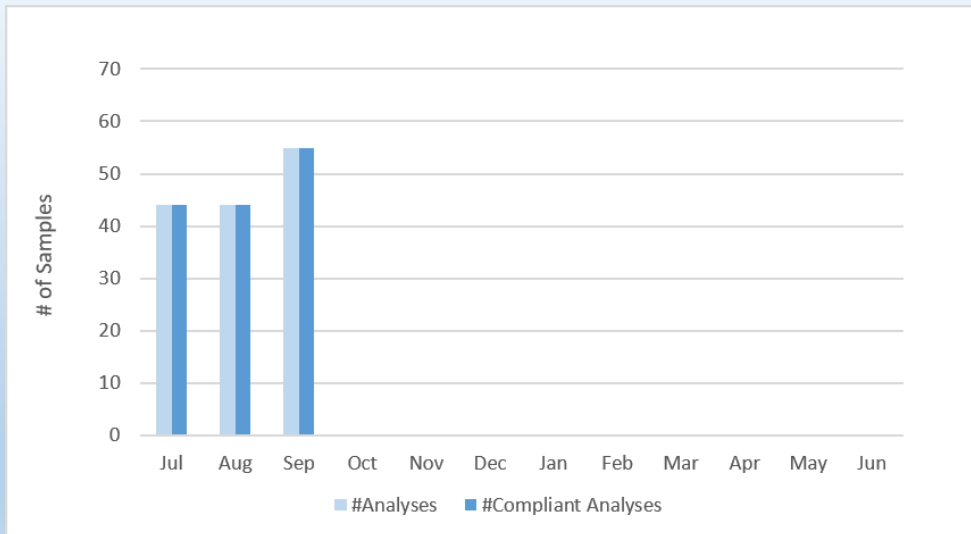
CUP Deliveries/SMGTP Flows

Unit Water Supply Costs

8

8

Water System Regulatory Compliance

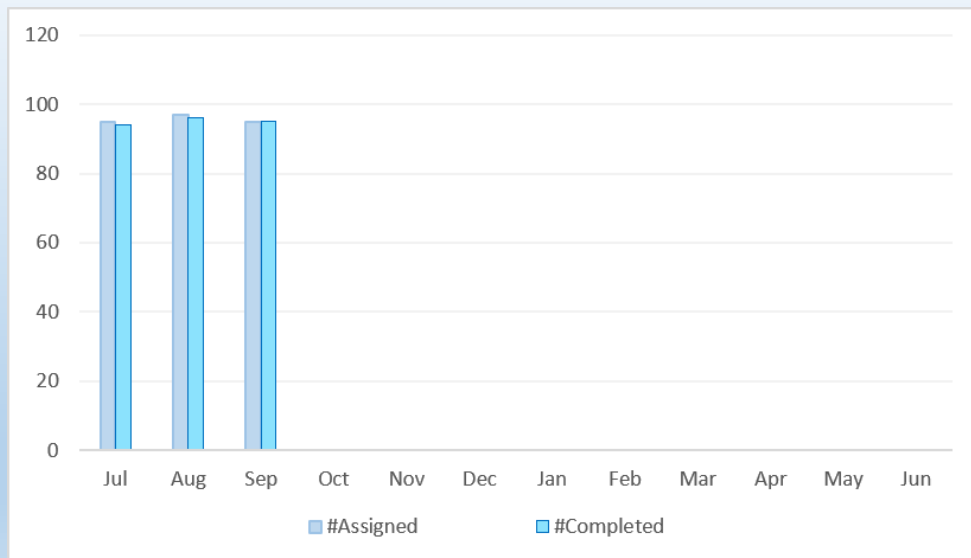


Routine Bacteriological Sampling

9

9

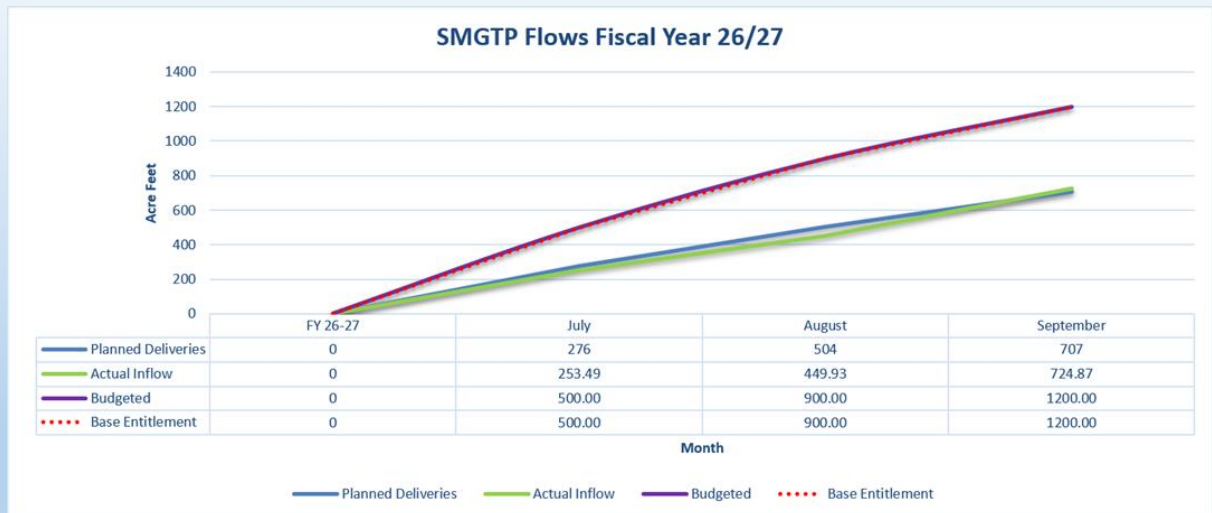
Water System PMs



10

10

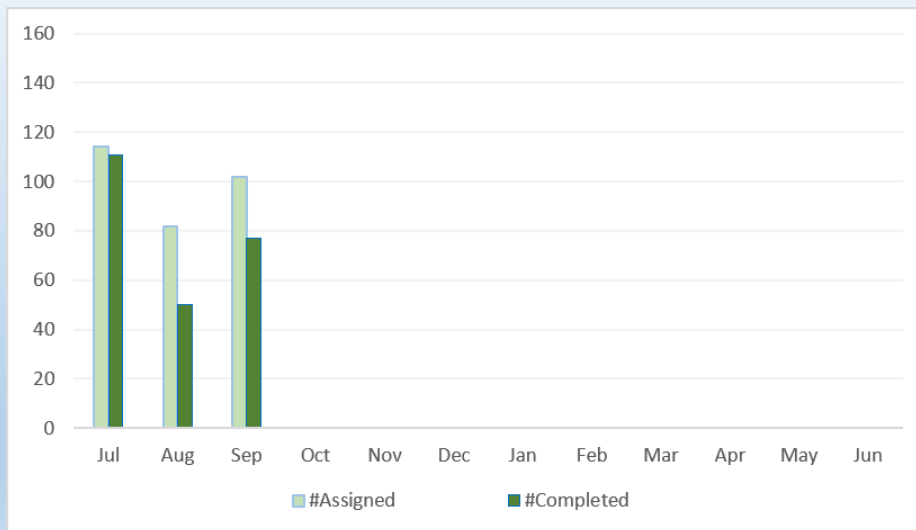
SMGTP Flows



11

11

PLANT MAINT / SCADA Work Orders



12

12

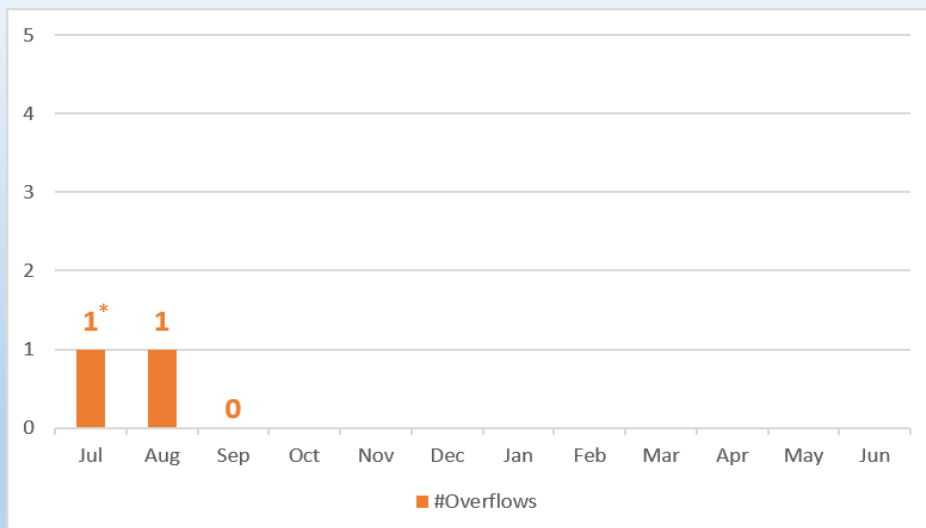
Wastewater Collections

Total Wastewater Spilled
Non-Recovered Wastewater Spilled
Odor Complaints

13

13

Wastewater Collections - Sewer Overflows

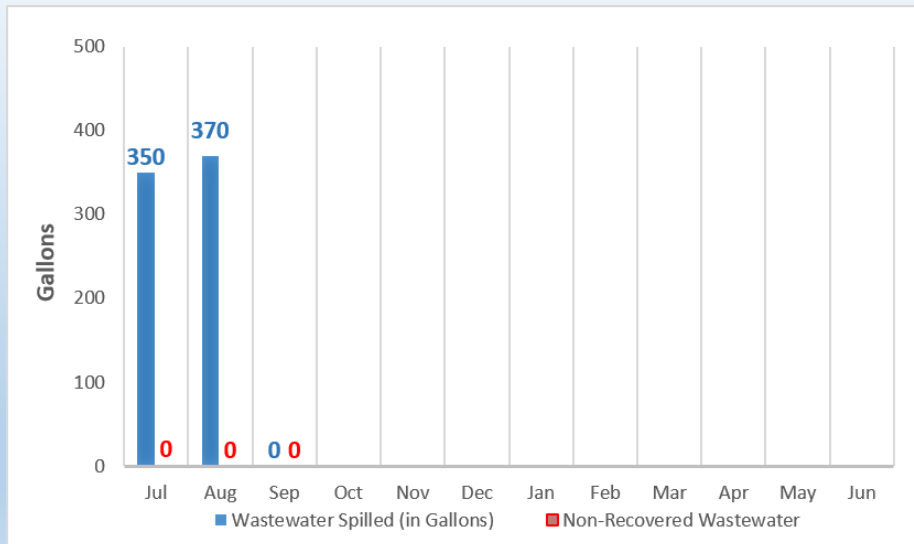


* Privately-owned lateral – Sunset Meadows Apts

14

14

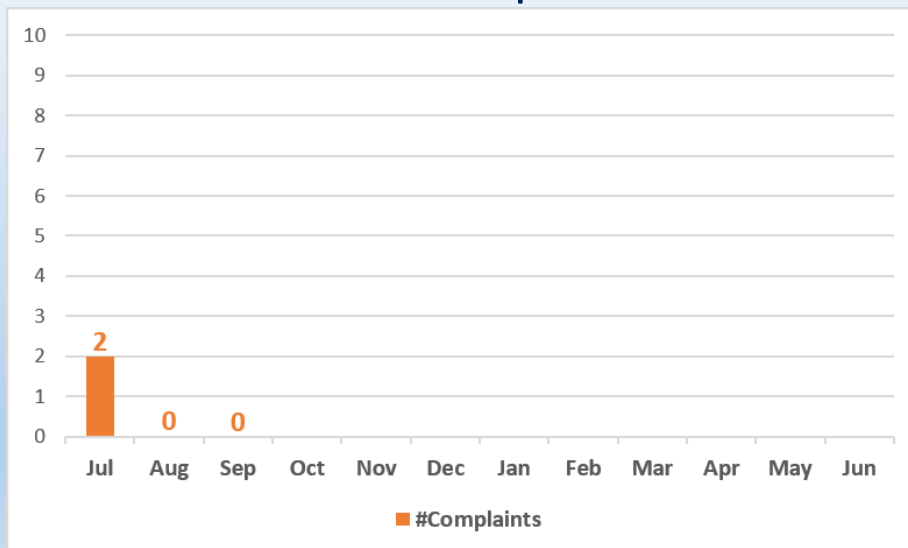
Wastewater Collections - Wastewater Spilled



15

15

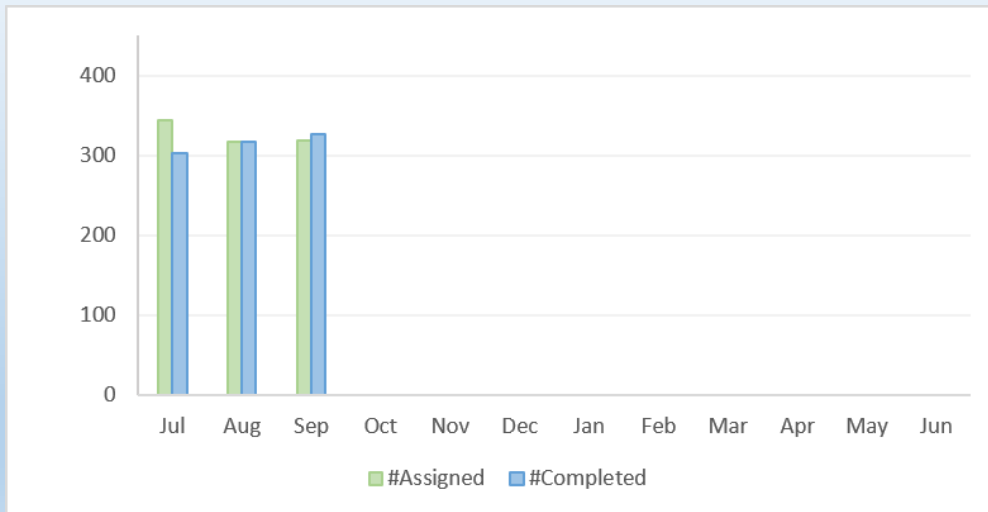
Reclamation Plant & Wastewater Collections: Odor Complaints



16

16

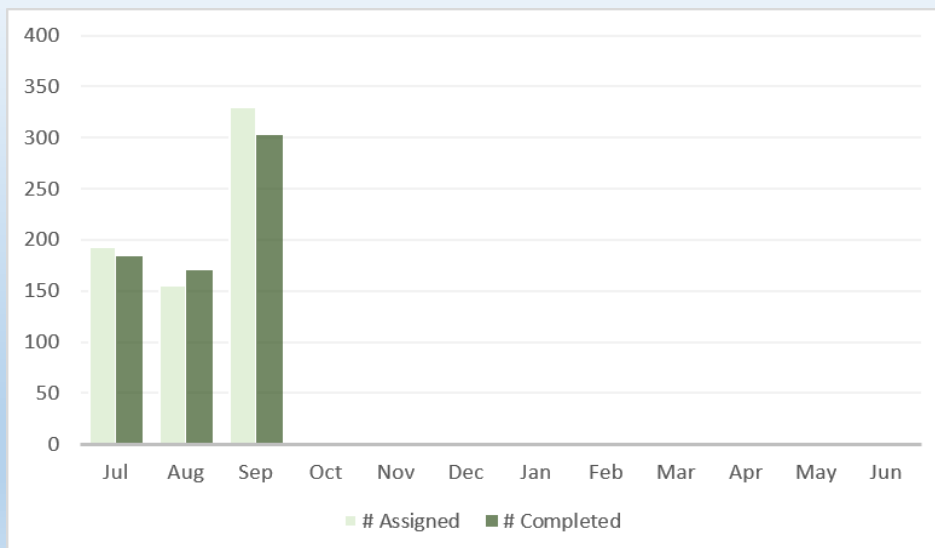
Wastewater - Collections WOs (PMs, TV Inspections, High-Frequency Cleanings)



17

17

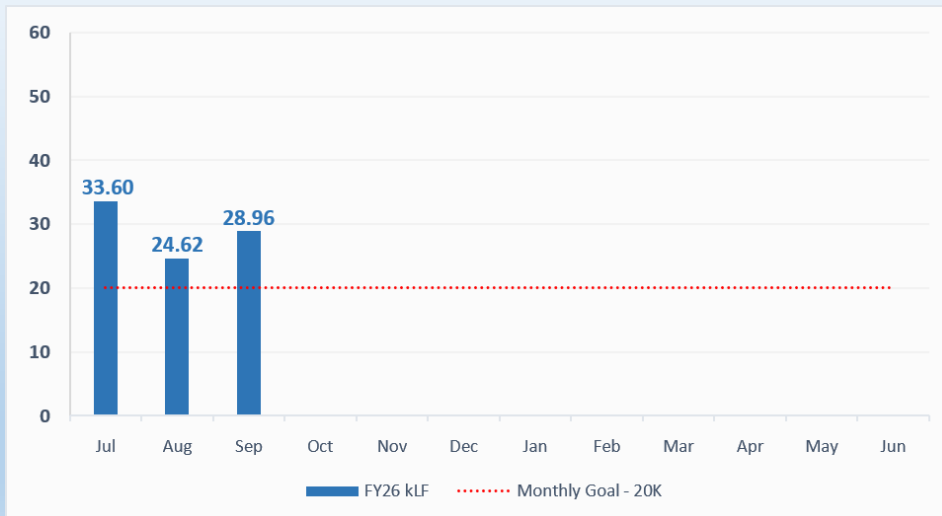
Wastewater - Service Requests (DigAlerts etc.)



18

18

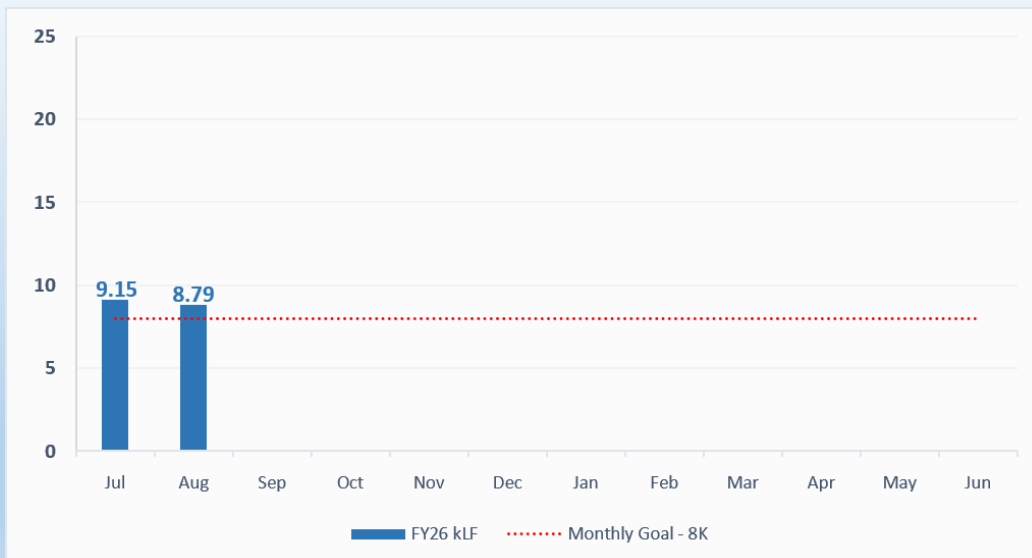
Wastewater - Collections Flushing 1,000 LF



19

19

Wastewater - Collections CCTV 1,000 LF

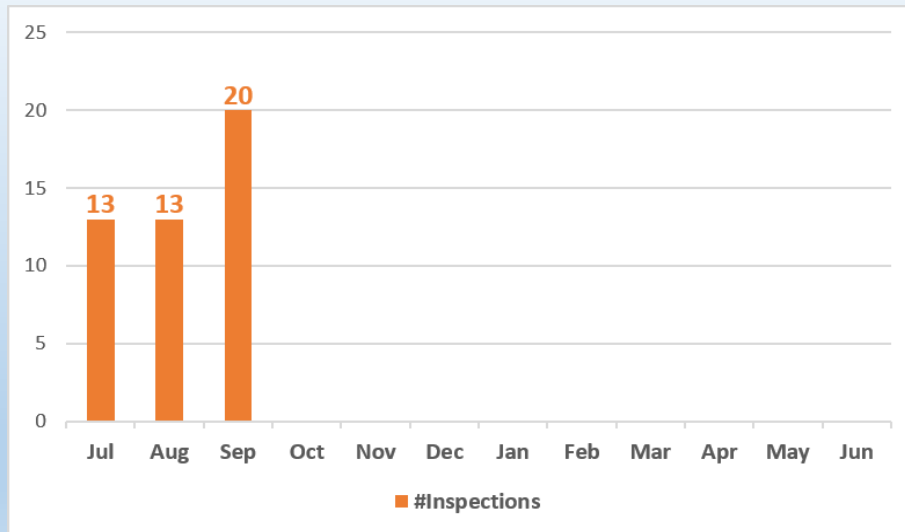


Note: Wincan program non-serviceable in September

20

20

Wastewater - Collections Manhole Inspections



21

21

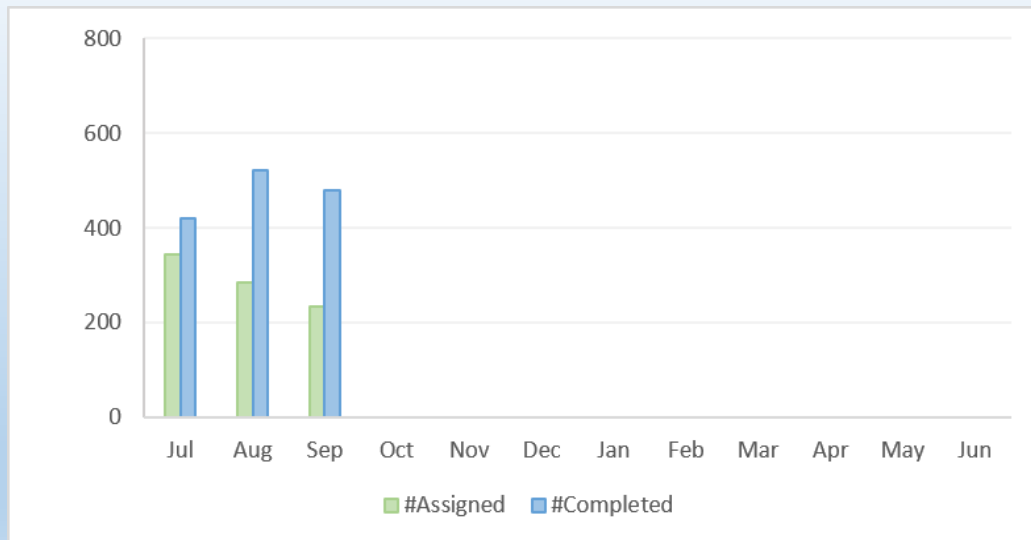
Meter Services

Meter Testing
Valve Exercising

22

22

System Services Work Orders

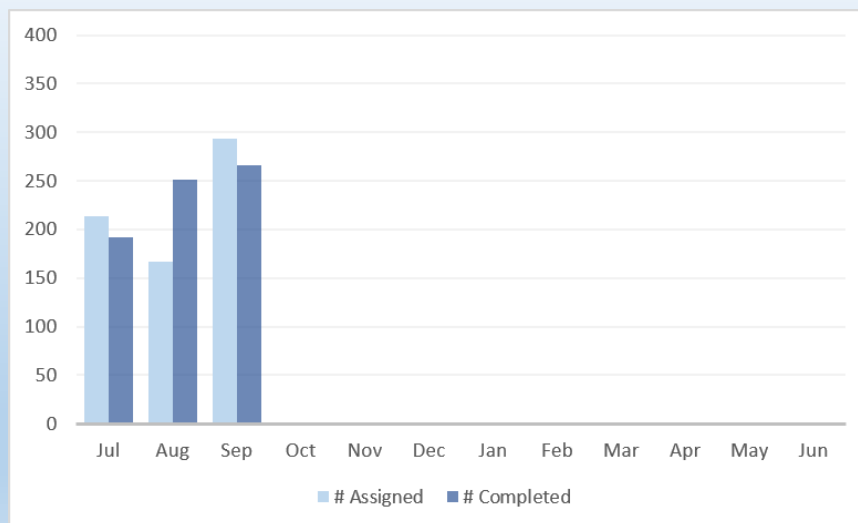


NOTE: Backflow Test work orders created in January are being completed throughout the year

23

23

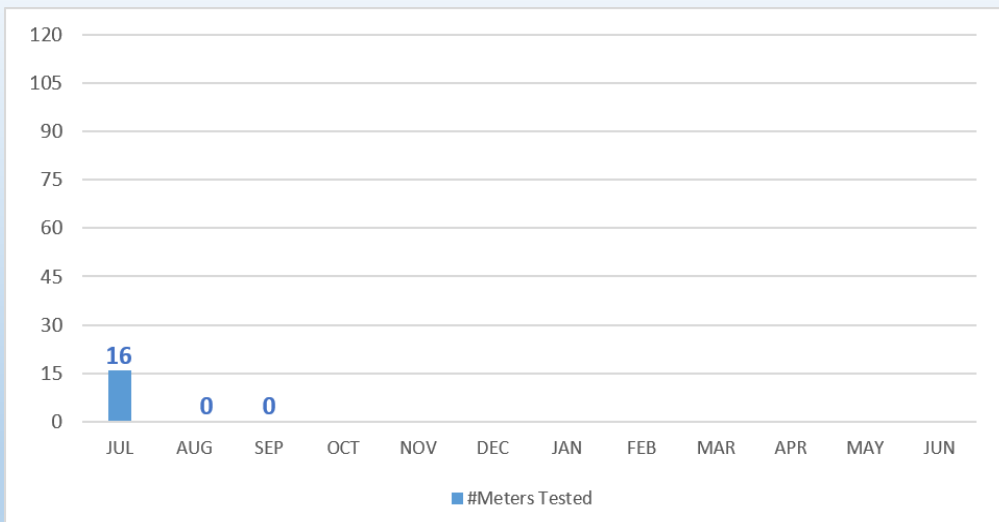
Service Requests by Month – Water & Recycled (Markout Requests, Broken Hydrants etc.)



24

24

Meter Testing by Month



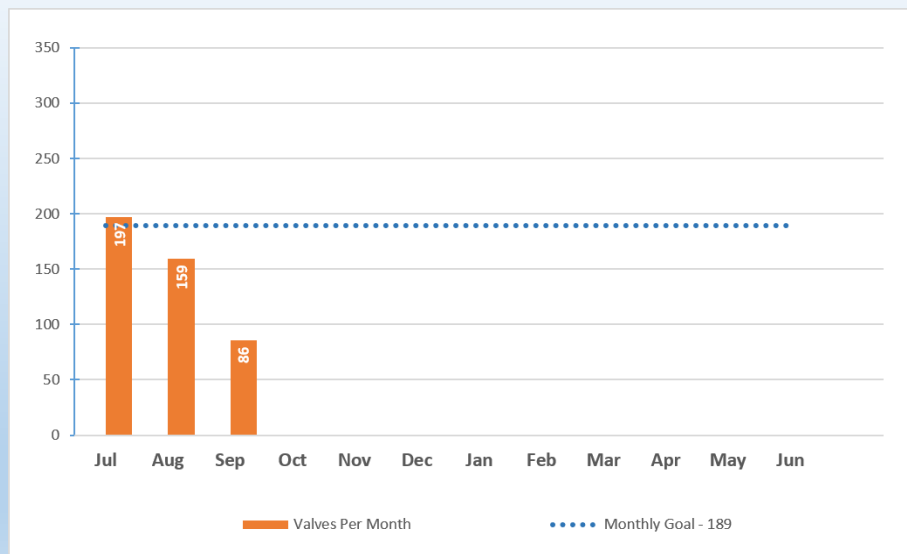
Goal for fiscal year: 95

25

25

Main Line Valve Exercise Program

- Improve reliability
- Reduce impact of planned and emergency shutdowns
- **Total valves exercised FY26: 2,308**



26

26

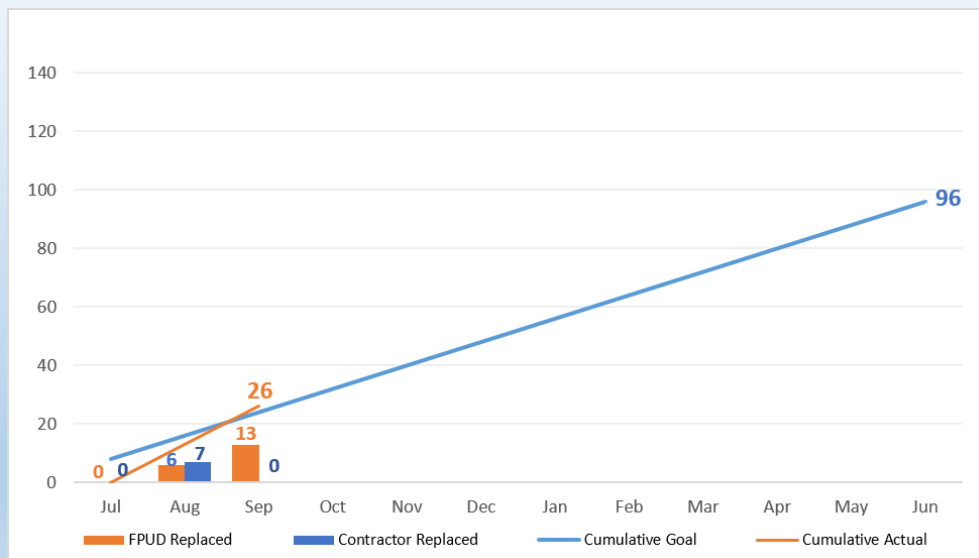
Construction/Maintenance

- Efforts continue in replacing valves with the greatest impact on water loss and customer outages during large main breaks.
- With new valves, crews will be capable of shutting down smaller controlled areas faster, impacting fewer customers while losing less water and completing repairs sooner.
- Our goal is to replace 100 valves per fiscal year. Through September, FPUD crews have replaced 26 and contractors have replaced 7. We currently have 6,804 valves in the system with 509 known to be broken or not fully functioning.
- We have a goal to perform maintenance on 3,000 linear feet of easement roads. Through December, 1,840 linear feet of maintenance has been completed.

27

27

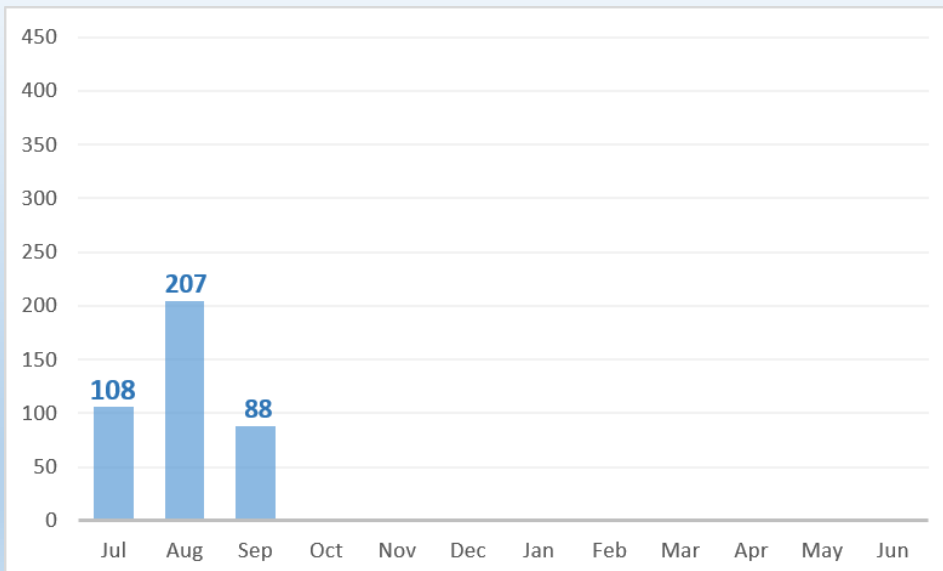
Main Line Valves Replaced



28

28

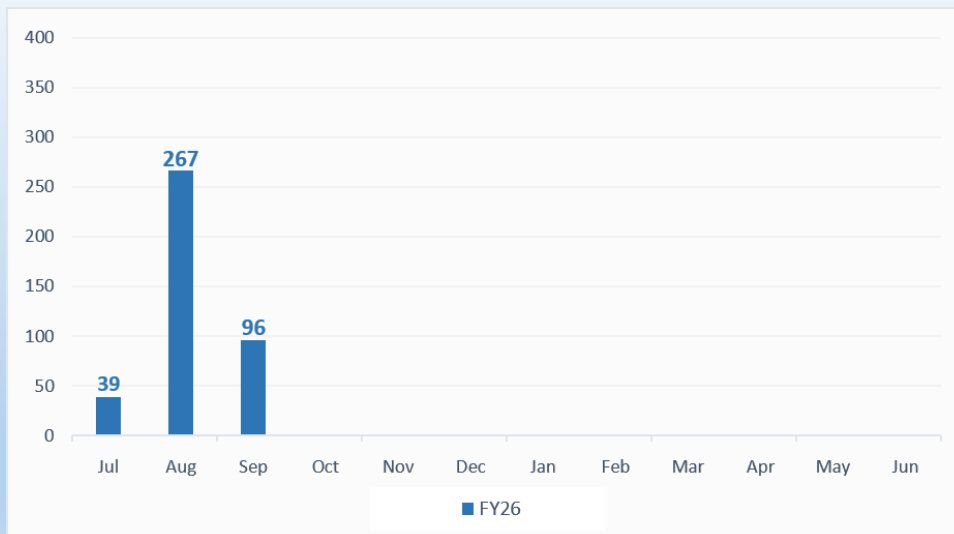
Planned Outages > 4 Hours: Customers Effectuated by Month



29

29

Emergency Outages > 4 Hours: Customers Effectuated by Month



30

30

MEMO

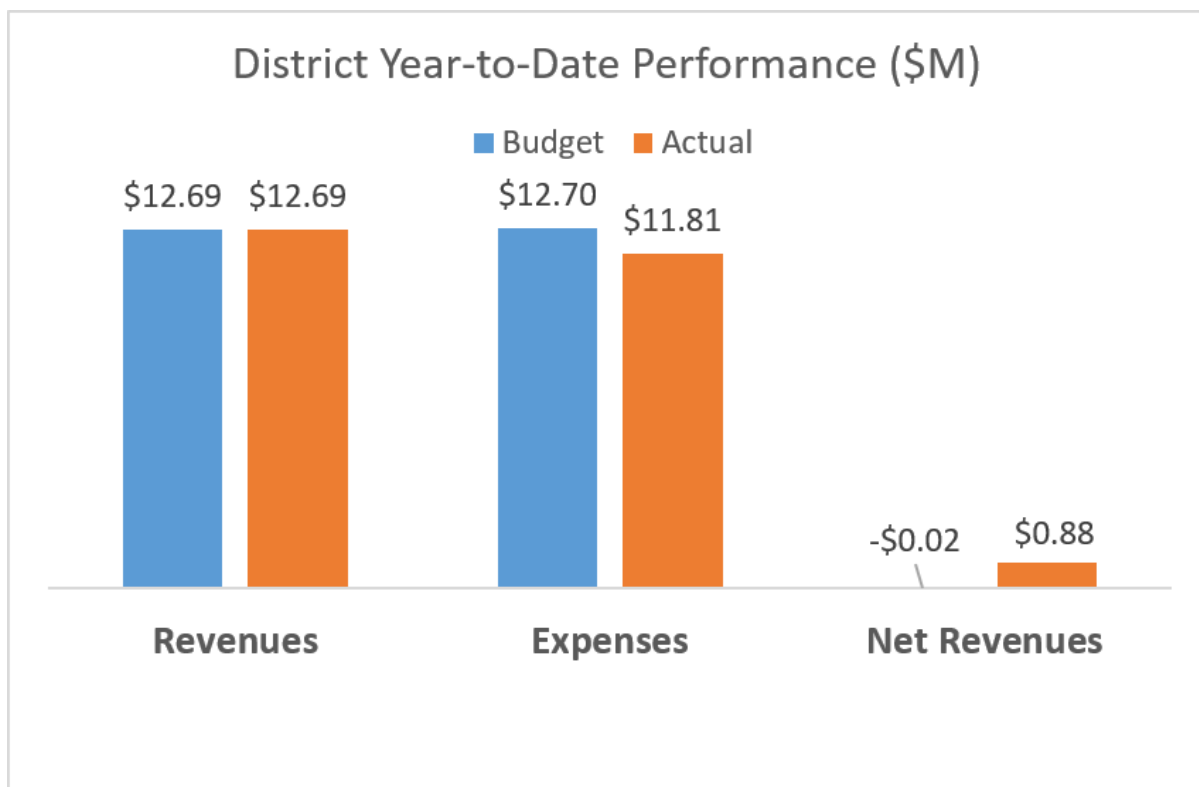
TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: October 26, 2026
SUBJECT: Financial Summary Report – September

Purpose

Provide an overview of changes in the District's financial position.

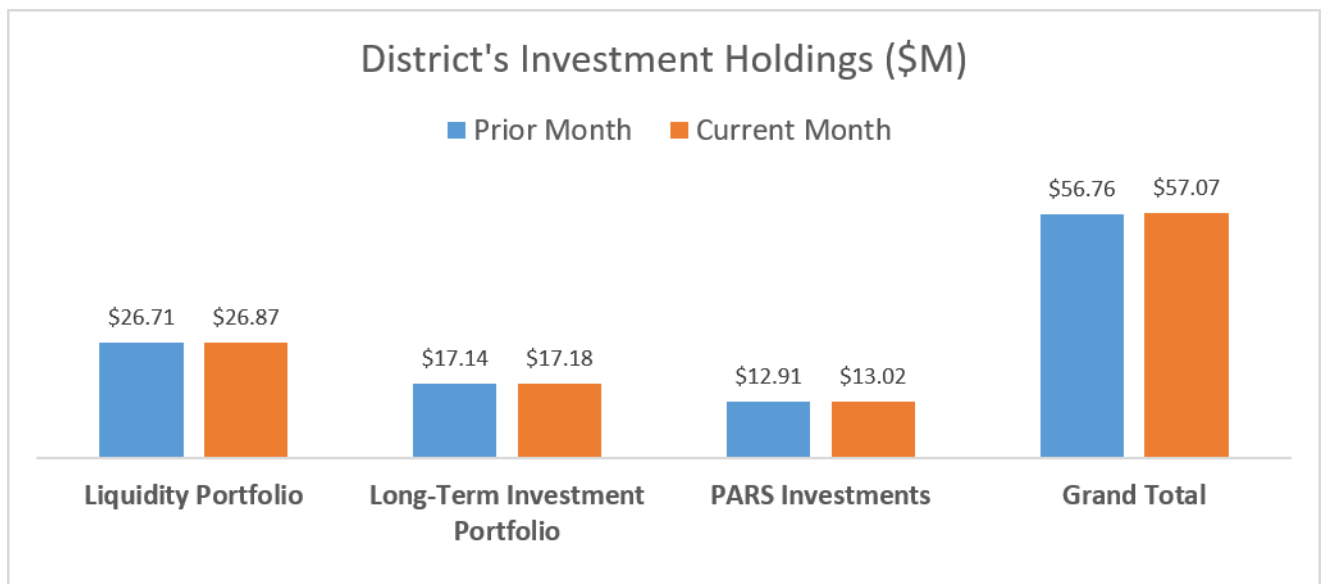
Summary

The graph below shows the District's year-to-date Revenues, Expenditures and Net revenues.



This is early in the budget period so only limited inferences can be drawn. However, water sales have started off below budgeted levels. PFAS payments continue to provide non-operating revenues that help offset lower water sales revenues.

The graph below shows the District's bank holdings reported in the Treasurer's Report at the end of the current and prior month.



Overall, the District's financial holdings slightly increased this month. The Long-term Investment Portfolio and PARS investments continue to perform in line with the capital markets. The District continues to carefully manage its working capital to ensure its ability to meet its financial commitments.

Recommended Action

This item is for discussion only. No action is required.

MEMO

TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: October 26, 2026
SUBJECT: Treasurer's Report

Purpose

Provide the September 2026 Treasurer's Report. Confirm that the District's investment portfolio is in compliance with the Investment Policy and that the District is able to meet the expenditure requirements for the next 6-months.

Notes

Overall, the District's financial holdings increased this month due to lower monthly expenditures and the receipt of \$ 283,821.61, a final payment for capacity fee payment plan. The Long-term Investment Portfolio and PARS investments continue to perform in line with the capital markets. The District continues to carefully manage its working capital to ensure its ability to meet its financial commitments.

Summary

Treasurer's Report September 2026

Account	Beginning Balance	Ending Balance
Operating Fund	\$ 5,035	\$ 391,113
Money Market	\$ 998,112	\$ 907,200
CAMP Account	\$ 20,842,502	\$ 21,608,633
<i>District's Liquidity Portfolio*</i>	\$ 21,845,649	\$ 22,906,946
PFM Managed Long-term Investment Portfolio**	\$ 17,200,413	\$ 17,038,991
LAIF (Long-term Reserves)	\$ 7,630	\$ 7,630
PARS (OPEB & Pension Trust)***	\$ 13,095,143	\$ 12,812,460
<i>District Accounts Total</i>	\$ 52,148,835	\$ 52,766,027

* Includes \$8,132,209 Camp Pendleton payment

**\$6.21M of funds are from the sale of the Santa Margarita properties.

***\$3.78M of funds are from the sale of the Santa Margarita Properties.



David Shank
October 26, 2026

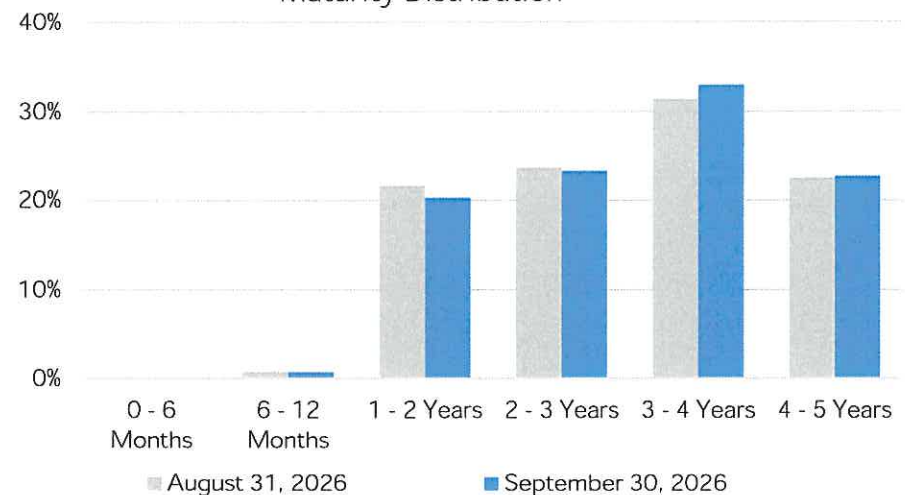
Fallbrook Public Utilities District - Holdings Summary

Security Type	August 31, 2026	September 30, 2026	Change (\$)	Change (%)
U.S. Treasury	\$7,479,140.79	\$7,101,200.98	(\$377,939.81)	-5.1%
Agency CMBS	\$3,083,360.47	\$3,299,870.09	\$216,509.62	7.0%
Municipal	\$184,440.14	\$182,144.02	(\$2,296.12)	-1.2%
Corporate	\$4,212,095.42	\$4,189,434.98	(\$22,660.44)	-0.5%
ABS	\$2,198,587.93	\$2,208,128.10	\$9,540.17	0.4%
Securities Total	\$17,157,624.75	\$16,980,778.17	(\$176,846.58)	-1.0%
Money Market Fund	\$42,788.14	\$58,212.93	\$15,424.79	36.0%
Total Investments	\$17,200,412.89	\$17,038,991.10	(\$161,421.79)	-0.9%

Summary

FY 26-27 Accrual Earnings	\$149,229.60
Yield to Maturity at Cost	4.33%
Weighted Average Maturity (Years)	3.12

Maturity Distribution



Security market values, excluding accrued interest, as on last day of month.

Managed Account Security Transactions & Interest

For the Month Ending September 30, 2026

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type		Security Description	CUSIP	Par	Principal	Accrued	Total	Realized G/L	Realized G/L	Sale
Trade	Settle				Proceeds	Interest		Cost	Amort Cost	
BUY										
09/01/26	09/04/26	US TREASURY N/B	91282CKW0	405,000.00	(400,317.19)	(3,087.02)	(403,404.21)			
		DTD 07/01/2024 4.250% 06/30/2031								
09/08/26	09/15/26	GLAXOSMITHKLINE CAP INC	377372AS6	55,000.00	(54,981.85)	0.00	(54,981.85)			
		(CALLABLE)								
		DTD 09/15/2026 4.850% 09/14/2029								
09/09/26	09/17/26	COPAR 2026-1 A3	14042UAD6	55,000.00	(54,991.86)	0.00	(54,991.86)			
		DTD 09/17/2026 4.770% 07/15/2031								
09/17/26	09/24/26	CITIGROUP INC (CALLABLE)	172967ON4	50,000.00	(50,000.00)	0.00	(50,000.00)			
		DTD 09/24/2026 5.266% 09/24/2029								
09/17/26	09/24/26	WELLS FARGO & COMPANY	95000U4L4	120,000.00	(120,000.00)	0.00	(120,000.00)			
		(CALLABLE)								
		DTD 09/24/2026 5.366% 09/24/2030								
09/21/26	09/22/26	GOLDMAN SACHS GROUP INC	38141GE83	100,000.00	(98,022.00)	(1,939.69)	(99,961.69)			
		(CALLABLE)								
		DTD 04/20/2026 4.594% 04/20/2030								
09/21/26	09/24/26	WELLS FARGO & COMPANY	95000U4L4	35,000.00	(34,968.50)	0.00	(34,968.50)			
		(CALLABLE)								
		DTD 09/24/2026 5.366% 09/24/2030								
09/22/26	09/25/26	FHMS K097 A2	3137FNX54	185,000.00	(172,664.26)	(309.32)	(172,973.58)			
		DTD 09/01/2019 2.508% 07/01/2029								
09/25/26	09/30/26	FNA 2022-M1G A2	3136BLRM4	100,000.00	(84,757.81)	(127.47)	(84,885.28)			
		DTD 02/01/2022 1.582% 09/01/2031								
Transaction Type Sub-Total				1,105,000.00	(1,070,703.47)	(5,463.50)	(1,076,166.97)			
INTEREST										
09/01/26	09/01/26	MONEY MARKET FUND	MONEY0002		0.00	296.15	296.15			
		DTD 01/01/2010 0.000% --								
09/01/26	09/25/26	FHMS K092 A2	3137FLYV0		0.00	480.96	480.96			
		DTD 05/01/2019 3.298% 04/01/2029								
09/01/26	09/25/26	FNA 2024-M6 A2	3136BTGM9		0.00	325.18	325.18			
		DTD 11/01/2024 3.049% 07/01/2027								
09/01/26	09/25/26	FHMS KJ48 A1	3137HBC69		0.00	323.71	323.71			
		DTD 12/01/2023 4.858% 05/01/2028								



Managed Account Security Transactions & Interest

For the Month Ending September 30, 2026

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	09/01/26	09/25/26	FHMS K514 A2 DTD 02/01/2024 4.572% 12/01/2028	3137HBLV4		0.00	647.70	647.70			
	09/01/26	09/25/26	FNA 2023-M6 A2 DTD 07/01/2023 4.190% 07/01/2028	3136BQDE6		0.00	467.63	467.63			
	09/01/26	09/25/26	FHMS K507 A2 DTD 09/01/2023 4.800% 09/01/2028	3137HAMS2		0.00	600.00	600.00			
	09/01/26	09/25/26	FHMS K511 A2 DTD 12/01/2023 4.860% 10/01/2028	3137HB3G7		0.00	344.25	344.25			
	09/01/26	09/25/26	FHMS K505 A2 DTD 07/01/2023 4.819% 06/01/2028	3137HACX2		0.00	600.69	600.69			
	09/01/26	09/25/26	FHMS K529 A2 DTD 10/01/2024 4.791% 09/01/2029	3137HH6C0		0.00	379.29	379.29			
	09/01/26	09/25/26	FHMS K112 A2 DTD 07/01/2020 1.311% 05/01/2030	3137FUZV9		0.00	218.50	218.50			
	09/01/26	09/25/26	FHMS K124 A1 DTD 02/01/2021 0.964% 08/01/2030	3137F9CR0		0.00	123.21	123.21			
	09/01/26	09/25/26	FHMS K528 A2 DTD 09/01/2024 4.508% 07/01/2029	3137HFNZ4		0.00	601.07	601.07			
	09/01/26	09/25/26	FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45		0.00	295.69	295.69			
	09/01/26	09/25/26	FNA 2026-M11 2A2 DTD 05/01/2026 4.250% 05/01/2031	3136G5V64		0.00	442.71	442.71			
	09/01/26	09/25/26	FHMS K506 A2 DTD 09/01/2023 4.650% 08/01/2028	3137HAMH6		0.00	581.25	581.25			
	09/01/26	09/25/26	FHMS K508 A2 DTD 10/01/2023 4.740% 08/01/2028	3137HAQ74		0.00	592.50	592.50			
	09/01/26	09/25/26	FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3		0.00	158.46	158.46			
	09/01/26	09/25/26	FHMS K743 A2 DTD 06/01/2021 1.770% 05/01/2028	3137H14B9		0.00	250.75	250.75			
	09/01/26	09/25/26	FNA 2018-M2 A2 DTD 02/01/2018 3.026% 01/01/2028	3136B0YM2		0.00	363.64	363.64			
	09/01/26	09/25/26	FHMS K551 A2 DTD 12/01/2025 4.165% 11/01/2030	3137HNWV6		0.00	381.79	381.79			

Managed Account Security Transactions & Interest

For the Month Ending September 30, 2026

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	09/01/26	09/25/26	FHMS K510 A2 DTD 11/01/2023 5.069% 10/01/2028	3137HB3D4		0.00	232.33	232.33			
	09/01/26	09/25/26	FHMS K075 A2 DTD 04/01/2018 3.650% 02/01/2028	3137F4X72		0.00	511.04	511.04			
	09/01/26	09/25/26	FHMS K088 A2 DTD 03/01/2019 3.690% 01/01/2029	3137FKZZ2		0.00	522.75	522.75			
	09/01/26	09/25/26	FHMS K509 A2 DTD 10/01/2023 4.850% 09/01/2028	3137HAST4		0.00	464.79	464.79			
	09/04/26	09/04/26	VWALT 2026-A A4 DTD 03/24/2026 4.210% 11/20/2030	92868CAE1		0.00	0.23	0.23			
	09/04/26	09/04/26	VALET 2025-1 A3 DTD 03/25/2025 4.500% 08/20/2029	92868MAD1		0.00	0.41	0.41			
	09/09/26	09/09/26	ABBOTT LABORATORIES (CALLABLE) DTD 03/09/2026 3.700% 03/09/2029	002824BR0		0.00	2,497.50	2,497.50			
	09/13/26	09/13/26	TOYOTA MOTOR CREDIT CORP DTD 03/13/2026 4.050% 03/13/2029	89236TPQ2		0.00	2,531.25	2,531.25			
	09/13/26	09/13/26	AMAZON.COM INC (CALLABLE) DTD 03/13/2026 4.250% 03/13/2031	023135DD5		0.00	1,806.25	1,806.25			
	09/15/26	09/15/26	FORDO 2023-B A3 DTD 06/26/2023 5.230% 05/15/2028	344930AD4		0.00	40.99	40.99			
	09/15/26	09/15/26	COMET 2025-A1 A DTD 09/16/2025 3.820% 09/15/2030	14041NGF2		0.00	334.25	334.25			
	09/15/26	09/15/26	NAROT 2025-A A3 DTD 05/27/2025 4.490% 12/17/2029	65481GAD7		0.00	449.00	449.00			
	09/15/26	09/15/26	COPAR 2023-2 A3 DTD 10/11/2023 5.820% 06/15/2028	14044EAD0		0.00	171.58	171.58			
	09/15/26	09/15/26	BACCT 2025-A1 A DTD 06/12/2025 4.310% 05/15/2030	05522RDK1		0.00	287.33	287.33			
	09/15/26	09/15/26	HART 2023-B A3 DTD 07/19/2023 5.480% 04/17/2028	44933XAD9		0.00	37.26	37.26			
	09/15/26	09/15/26	SALESFORCE INC (CALLABLE) DTD 03/13/2026 4.650% 03/15/2029	79466LAR5		0.00	5,994.62	5,994.62			
	09/15/26	09/15/26	KLA CORP (CALLABLE) DTD 03/20/2019 4.100% 03/15/2029	482480AG5		0.00	3,382.50	3,382.50			



Managed Account Security Transactions & Interest

For the Month Ending September 30, 2026

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	09/15/26	09/15/26	WFCIT 2025-A1 A DTD 06/10/2025 4.340% 05/15/2030	92970QAJ4		0.00	542.50	542.50			
	09/15/26	09/15/26	FORDO 2026-A A3 DTD 03/24/2026 4.050% 10/15/2030	34532WAD7		0.00	202.50	202.50			
	09/15/26	09/15/26	COPAR 2025-1 A3 DTD 11/05/2025 3.850% 07/15/2030	14043YAD7		0.00	128.33	128.33			
	09/15/26	09/15/26	US TREASURY N/B DTD 03/16/2026 3.500% 03/15/2029	91282CQE4		0.00	3,062.50	3,062.50			
	09/15/26	09/15/26	ALLYA 2025-1 A3 DTD 10/16/2025 3.960% 03/15/2030	02008KAC7		0.00	115.50	115.50			
	09/15/26	09/15/26	FORDO 2025-A A3 DTD 03/25/2025 4.450% 10/15/2029	34535KAD0		0.00	463.54	463.54			
	09/15/26	09/15/26	AMXCA 2025-2 A DTD 05/13/2025 4.280% 04/15/2030	02582JKP4		0.00	410.17	410.17			
	09/15/26	09/15/26	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2		0.00	80.25	80.25			
	09/15/26	09/15/26	FITAT 2023-1 A3 DTD 08/23/2023 5.530% 08/15/2028	31680EAD3		0.00	115.90	115.90			
	09/15/26	09/15/26	WFCIT 2024-A2 A DTD 10/24/2024 4.290% 10/15/2029	92970QAE5		0.00	250.25	250.25			
	09/15/26	09/15/26	HART 2023-C A3 DTD 11/13/2023 5.540% 10/16/2028	44918CAD4		0.00	74.53	74.53			
	09/15/26	09/15/26	MBART 2025-1 A3 DTD 01/23/2025 4.780% 12/17/2029	58773DAD6		0.00	627.51	627.51			
	09/15/26	09/15/26	NATIONAL RURAL UTIL COOP (CALLABLE) DTD 12/16/2022 4.800% 03/15/2028	63743HFG2		0.00	2,040.00	2,040.00			
	09/15/26	09/15/26	AMXCA 2025-4 A DTD 07/22/2025 4.300% 07/15/2030	02582JKV1		0.00	358.33	358.33			
	09/15/26	09/15/26	NAROT 2023-B A3 DTD 10/25/2023 5.930% 03/15/2028	65480MAD5		0.00	24.25	24.25			
	09/15/26	09/15/26	HAROT 2026-2 A3 DTD 05/13/2026 4.300% 11/15/2030	43814YAD3		0.00	394.17	394.17			

Managed Account Security Transactions & Interest

For the Month Ending September 30, 2026

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	09/15/26	09/15/26	TAOT 2025-B A3 DTD 04/30/2025 4.340% 11/15/2029	89231HAD8		0.00	235.08	235.08			
	09/15/26	09/15/26	HAROT 2025-2 A3 DTD 05/08/2025 4.150% 10/15/2029	437921AD1		0.00	121.04	121.04			
	09/16/26	09/16/26	GMCAR 2025-2 A3 DTD 05/14/2025 4.280% 04/16/2030	362549AD9		0.00	89.17	89.17			
	09/16/26	09/16/26	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2		0.00	82.94	82.94			
	09/16/26	09/16/26	GMCAR 2023-3 A3 DTD 07/19/2023 5.450% 06/16/2028	36267KAD9		0.00	47.59	47.59			
	09/18/26	09/18/26	NOVARTIS CAPITAL CORP (CALLABLE) DTD 03/18/2026 4.400% 03/18/2031	66989HBG2		0.00	1,760.00	1,760.00			
	09/20/26	09/20/26	VZMT 2025-3 A1A DTD 03/31/2025 4.510% 03/20/2030	92348KDY6		0.00	469.79	469.79			
	09/20/26	09/20/26	VWALT 2026-A A4 DTD 03/24/2026 4.210% 11/20/2030	92868CAE1		0.00	280.67	280.67			
	09/20/26	09/20/26	VALET 2025-1 A3 DTD 03/25/2025 4.500% 08/20/2029	92868MAD1		0.00	393.75	393.75			
	09/20/26	09/20/26	PILOT 2026-1A A3 DTD 06/12/2026 4.410% 08/20/2029	73328FAD0		0.00	147.00	147.00			
	09/21/26	09/21/26	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5		0.00	39.01	39.01			
	09/22/26	09/22/26	KENVUE INC (CALLABLE) DTD 10/17/2023 5.050% 03/22/2028	49177JAF9		0.00	1,010.00	1,010.00			
	09/25/26	09/25/26	BMWLT 2025-2 A4 DTD 10/15/2025 4.030% 05/25/2029	05594HAE3		0.00	285.46	285.46			
	09/25/26	09/25/26	BMWLT 2025-1 A4 DTD 06/10/2025 4.490% 10/25/2028	096912AE0		0.00	205.79	205.79			
	09/25/26	09/25/26	BMWOT 2023-A A3 DTD 07/18/2023 5.470% 02/25/2028	05592XAD2		0.00	18.95	18.95			
	09/30/26	09/30/26	US TREASURY N/B DTD 09/30/2021 1.250% 09/30/2028	91282CCY5		0.00	937.50	937.50			
	09/30/26	09/30/26	US TREASURY N/B DTD 03/31/2022 2.375% 03/31/2029	91282CEE7		0.00	3,800.00	3,800.00			



Managed Account Security Transactions & Interest

For the Month Ending September 30, 2026

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type	Trade	Settle	Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
INTEREST											
	09/30/26	09/30/26	US TREASURY N/B DTD 04/01/2024 4.125% 03/31/2029	91282CKG5		0.00	5,156.25	5,156.25			
	09/30/26	09/30/26	US TREASURY N/B DTD 04/01/2024 4.125% 03/31/2031	91282CKF7		0.00	3,300.00	3,300.00			
	09/30/26	09/30/26	US TREASURY N/B DTD 10/02/2023 4.625% 09/30/2030	91282CHZ7		0.00	6,359.38	6,359.38			
	09/30/26	09/30/26	US TREASURY N/B DTD 03/31/2023 3.625% 03/31/2030	91282CGS4		0.00	6,887.50	6,887.50			
	09/30/26	09/30/26	US TREASURY N/B DTD 09/30/2022 3.875% 09/30/2029	91282CFL0		0.00	4,650.00	4,650.00			
Transaction Type Sub-Total						0.00	72,906.31	72,906.31			
PAYDOWNS											
	09/01/26	09/25/26	FNA 2018-M2 A2 DTD 02/01/2018 3.026% 01/01/2028	3136B0YM2	191.19	191.19	0.00	191.19	5.42	2.81	
	09/01/26	09/25/26	FNA 2024-M6 A2 DTD 11/01/2024 3.049% 07/01/2027	3136BTGM9	5,300.91	5,300.91	0.00	5,300.91	185.53	67.26	
	09/01/26	09/25/26	FNA 2023-M6 A2 DTD 07/01/2023 4.190% 07/01/2028	3136BQDE6	15.12	15.12	0.00	15.12	0.26	0.10	
	09/01/26	09/25/26	FHMS KJ47 A1 DTD 09/01/2023 5.272% 08/01/2028	3137HAMN3	206.78	206.78	0.00	206.78	0.00	0.00	
	09/01/26	09/25/26	FHMS KJ48 A1 DTD 12/01/2023 4.858% 05/01/2028	3137HBC69	350.50	350.50	0.00	350.50	0.00	0.00	
	09/01/26	09/25/26	FHMS KJ46 A1 DTD 07/01/2023 4.777% 06/01/2028	3137HAD45	140.03	140.03	0.00	140.03	0.00	0.00	
	09/01/26	09/25/26	FHMS K075 A2 DTD 04/01/2018 3.650% 02/01/2028	3137F4X72	250.80	250.80	0.00	250.80	2.83	1.51	
	09/01/26	09/25/26	FHMS K124 A1 DTD 02/01/2021 0.964% 08/01/2030	3137F9CR0	2,938.24	2,938.24	0.00	2,938.24	195.81	168.52	
	09/01/26	09/25/26	FHMS K505 A2 DTD 07/01/2023 4.819% 06/01/2028	3137HACX2	119.69	119.69	0.00	119.69	(1.20)	(0.44)	
	09/15/26	09/15/26	FITAT 2023-1 A3 DTD 08/23/2023 5.530% 08/15/2028	31680EAD3	3,900.00	3,900.00	0.00	3,900.00	0.24	0.09	

Managed Account Security Transactions & Interest

For the Month Ending September 30, 2026

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type		Security Description	CUSIP	Par	Principal Proceeds	Accrued Interest	Total	Realized G/L Cost	Realized G/L Amort Cost	Sale Method
Trade	Settle									
PAYDOWNS										
09/15/26	09/15/26	ALLYA 2023-1 A3 DTD 07/19/2023 5.460% 05/15/2028	02007WAC2	2,967.52	2,967.52	0.00	2,967.52	0.51	0.17	
09/15/26	09/15/26	MBART 2025-1 A3 DTD 01/23/2025 4.780% 12/17/2029	58773DAD6	9,750.03	9,750.03	0.00	9,750.03	(65.13)	(46.71)	
09/15/26	09/15/26	COPAR 2023-2 A3 DTD 10/11/2023 5.820% 06/15/2028	14044EAD0	4,420.60	4,420.60	0.00	4,420.60	0.81	0.32	
09/15/26	09/15/26	HART 2023-C A3 DTD 11/13/2023 5.540% 10/16/2028	44918CAD4	1,891.85	1,891.85	0.00	1,891.85	0.25	0.11	
09/15/26	09/15/26	NAROT 2023-B A3 DTD 10/25/2023 5.930% 03/15/2028	65480MAD5	1,141.39	1,141.39	0.00	1,141.39	0.23	0.08	
09/15/26	09/15/26	FORDO 2023-B A3 DTD 06/26/2023 5.230% 05/15/2028	344930AD4	1,567.23	1,567.23	0.00	1,567.23	0.02	0.01	
09/15/26	09/15/26	HART 2023-B A3 DTD 07/19/2023 5.480% 04/17/2028	44933XAD9	1,916.93	1,916.93	0.00	1,916.93	0.08	0.03	
09/16/26	09/16/26	GMCAR 2023-3 A3 DTD 07/19/2023 5.450% 06/16/2028	36267KAD9	1,788.09	1,788.09	0.00	1,788.09	0.07	0.02	
09/16/26	09/16/26	GMCAR 2023-4 A3 DTD 10/11/2023 5.780% 08/16/2028	379930AD2	2,132.55	2,132.55	0.00	2,132.55	0.44	0.19	
09/21/26	09/21/26	HAROT 2023-4 A3 DTD 11/08/2023 5.670% 06/21/2028	438123AC5	909.95	909.95	0.00	909.95	0.17	0.07	
09/25/26	09/25/26	BMWOT 2023-A A3 DTD 07/18/2023 5.470% 02/25/2028	05592XAD2	1,183.85	1,183.85	0.00	1,183.85	0.21	0.06	
Transaction Type Sub-Total				43,083.25	43,083.25	0.00	43,083.25	326.55	194.20	
SELL										
09/01/26	09/04/26	US TREASURY N/B DTD 02/15/2018 2.750% 02/15/2028	9128283W8	225,000.00	220,078.12	336.28	220,414.40	2,302.73	(1,780.90)	FIFO
09/01/26	09/04/26	US TREASURY N/B DTD 02/15/2018 2.750% 02/15/2028	9128283W8	175,000.00	171,171.88	261.55	171,433.43	2,590.83	(1,917.25)	FIFO
09/10/26	09/11/26	US TREASURY N/B DTD 11/15/2017 2.250% 11/15/2027	9128283F5	70,000.00	68,307.42	509.31	68,816.73	1,919.53	(198.18)	FIFO
09/17/26	09/18/26	TOYOTA MOTOR CREDIT CORP DTD 03/13/2026 4.050% 03/13/2029	89236TPQ2	125,000.00	122,266.25	70.31	122,336.56	(2,688.75)	(2,696.28)	FIFO



Managed Account Security Transactions & Interest

For the Month Ending September 30, 2026

FPUD - INVESTMENT PORTFOLIO - 28710100

Transaction Type					Principal	Accrued		Realized G/L	Realized G/L	Sale
Trade	Settle	Security Description	CUSIP	Par	Proceeds	Interest	Total	Cost	Amort Cost	Method
SELL										
09/17/26	09/18/26	KENVUE INC (CALLABLE) DTD 10/17/2023 5.050% 03/22/2028	49177JAF9	50,000.00	50,116.00	1,234.44	51,350.44	(1,064.50)	(537.49)	FIFO
09/21/26	09/22/26	HOME DEPOT INC (CALLABLE) DTD 12/04/2023 4.900% 04/15/2029	437076CW0	55,000.00	54,830.60	1,175.32	56,005.92	(1,756.15)	(1,388.05)	FIFO
09/21/26	09/22/26	CISCO SYSTEMS INC (CALLABLE) DTD 02/26/2024 4.850% 02/26/2029	17275RBR2	80,000.00	79,747.20	280.22	80,027.42	(2,501.60)	(2,065.10)	FIFO
09/22/26	09/23/26	US TREASURY N/B DTD 02/15/2018 2.750% 02/15/2028	9128283W8	125,000.00	121,801.76	364.30	122,166.06	815.43	(1,514.38)	FIFO
09/25/26	09/28/26	US TREASURY N/B DTD 07/01/2024 4.250% 06/30/2031	91282CKW0	85,000.00	82,167.77	883.49	83,051.26	(2,244.53)	(2,260.41)	FIFO
Transaction Type Sub-Total				990,000.00	970,487.00	5,115.22	975,602.22	(2,627.01)	(14,358.04)	
Managed Account Sub-Total					(57,133.22)	72,558.03	15,424.81	(2,300.46)	(14,163.84)	
Total Security Transactions					(\$57,133.22)	\$72,558.03	\$15,424.81	(\$2,300.46)	(\$14,163.84)	



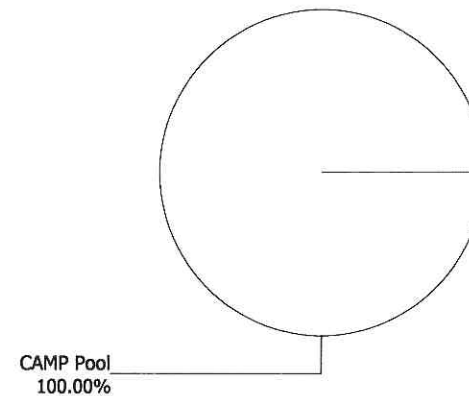
Account Statement - Transaction Summary

For the Month Ending **September 30, 2026**

Fallbrook Public Utility District - Liquidity - 6050-004

CAMP Pool	
Opening Market Value	20,842,501.98
Purchases	1,366,130.80
Redemptions	(600,000.00)
Unsettled Trades	0.00
Change in Value	0.00
Closing Market Value	\$21,608,632.78
Cash Dividends and Income	66,130.80

Asset Summary		
	September 30, 2026	August 31, 2026
CAMP Pool	21,608,632.78	20,842,501.98
Total	\$21,608,632.78	\$20,842,501.98
Asset Allocation		





Account Statement

For the Month Ending **September 30, 2026**

Fallbrook Public Utility District - Liquidity - 6050-004

Trade Date	Settlement Date	Transaction Description	Share or Unit Price	Dollar Amount of Transaction	Total Shares Owned
CAMP Pool					
Opening Balance					20,842,501.98
09/15/26	09/15/26	Purchase - Incoming Wires	1.00	400,000.00	21,242,501.98
09/17/26	09/17/26	Redemption - Outgoing Wires	1.00	(600,000.00)	20,642,501.98
09/30/26	09/30/26	Purchase - Incoming Wires	1.00	900,000.00	21,542,501.98
09/30/26	10/01/26	Accrual Income Div Reinvestment - Distributions	1.00	66,130.80	21,608,632.78
Closing Balance					21,608,632.78

	Month of September	Fiscal YTD July-September		
Opening Balance	20,842,501.98	25,888,169.29	Closing Balance	21,608,632.78
Purchases	1,366,130.80	1,520,463.49	Average Monthly Balance	20,808,039.67
Redemptions (Excl. Checks)	(600,000.00)	(5,800,000.00)	Monthly Distribution Yield	3.87%
Check Disbursements	0.00	0.00		
Closing Balance	21,608,632.78	21,608,632.78		
Cash Dividends and Income	66,130.80	220,463.49		



State of California
Office of the
State Treasurer

LAIF Monthly Statements

LAIF Monthly Statement

FALLBROOK PUBLIC UTILITY DISTRICT
TREASURER
990 E MISSION ROAD
FALLBROOK, CA 92028

LAIF Account #: 85-37-001
September 2026 Statement

No transactions were found for this reporting period.

Account Summary

Beginning Balance:	7,629.90
Total Deposit:	0.00
Total Withdrawal:	0.00
Ending Balance:	7,629.90

FALLBROOK PUBLIC UTILITY DISTRICT
PARS Post-Employment Benefits Trust

Account Report for the Period
9/1/2026 to 9/30/2026

David Shank
Assistant General Manager/CFO
Fallbrook Public Utility District
990 East Mission Road
Fallbrook, CA 92028

Account Summary

Source	Balance as of 9/1/2026	Contributions	Earnings	Expenses	Distributions	Transfers	Balance as of 9/30/2026
OPEB	\$1,455,009.96	\$0.00	-\$31,120.26	\$288.80	\$0.00	\$0.00	\$1,423,600.90
PENSION	\$11,640,133.04	\$0.00	-\$248,963.19	\$2,310.39	\$0.00	\$0.00	\$11,388,859.46
Totals	\$13,095,143.00	\$0.00	-\$280,083.45	\$2,599.19	\$0.00	\$0.00	\$12,812,460.36

Investment Selection

Source

OPEB Moderate - Strategic Blend
PENSION Moderate - Strategic Blend

Investment Objective

Source

OPEB The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.

PENSION The dual goals of the Moderate Strategy are growth of principal and income. It is expected that dividend and interest income will comprise a significant portion of total return, although growth through capital appreciation is equally important. The portfolio will be allocated between equity and fixed income investments.

Investment Return

Source	1-Month	3-Months	1-Year	Annualized Return			Plan's Inception Date
				3-Years	5-Years	10-Years	
OPEB	-2.14%	-1.49%	6.76%	12.25%	5.39%	-	2/16/2017
PENSION	-2.14%	-1.49%	6.75%	12.26%	5.39%	-	2/16/2017

Information as provided by US Bank, Trustee for PARS. Not FDIC Insured. No Bank Guarantee. May Lose Value.

Past performance does not guarantee future results. Performance returns may not reflect the deduction of applicable fees, which could reduce returns. Information is deemed reliable but may be subject to change.
Investment Return: Annualized rate of return is the return on an investment over a period other than one year multiplied or divided to give a comparable one-year return.
Account balances are inclusive of Trust Administration, Trustee and Investment Management fees.

Headquarters - 4350 Von Karman Ave., Suite 100, Newport Beach, CA 92660 800.540.6369 Fax 949.250.1250 www.pars.org

M E M O

TO: Board of Directors
FROM: David Shank, Assistant General Manager/CFO
DATE: October 26, 2026
SUBJECT: Budget Status Report for Fiscal Year 2026-2027

Purpose

Provide a Budget Status Report (BSR) to the Board.

Summary

The BSR shows the District's financial performance compared to the amended budget for the month of September, Year-to-Date and the annual budgeted amount.

Total revenues are under budget driven by water sales revenues. Water sales are below budgeted levels this month and 3.4% under budget year-to-date but it is early in the fiscal year. The District received a PFAS settlement payment boosting non-operating revenues.

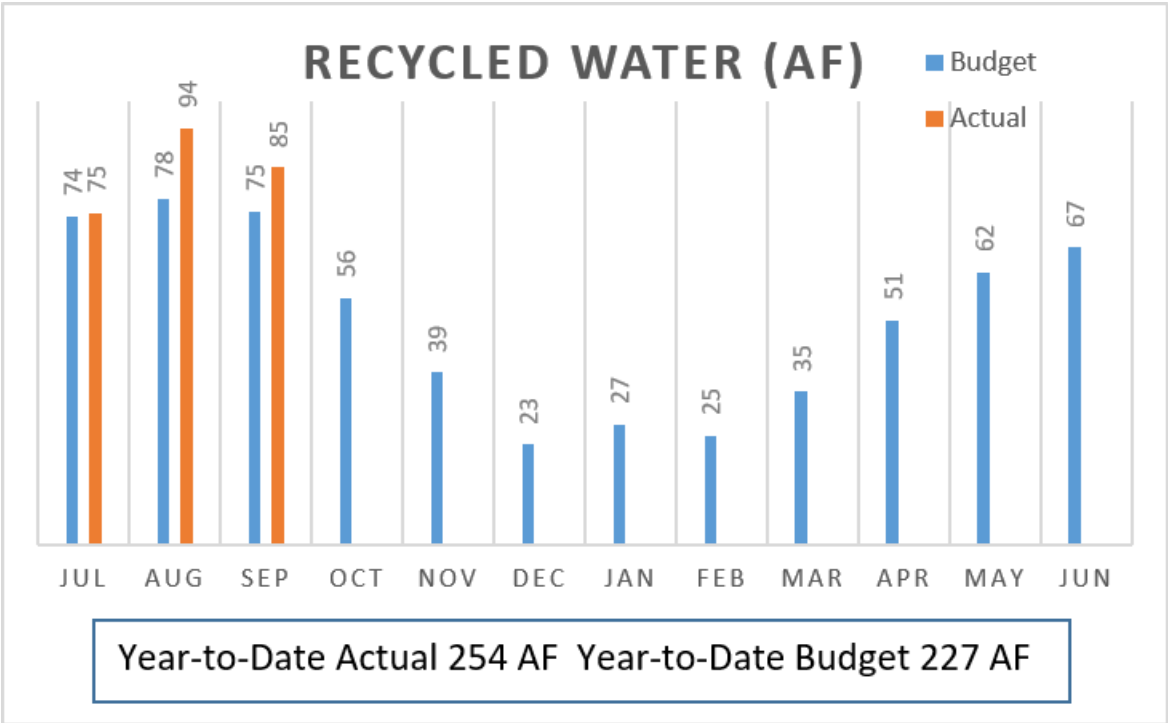
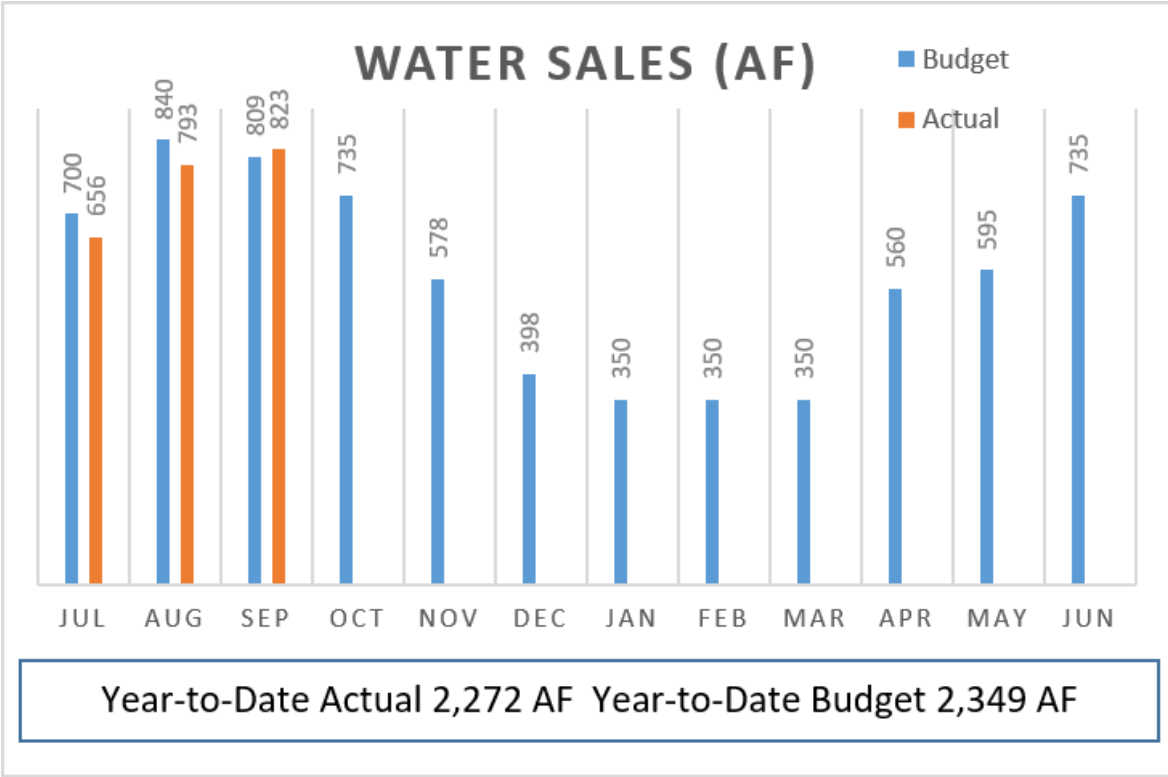
The District's year-to-date total expenditures are slightly under budget. Purchased Water Expense is over budget due to higher than budgeted EMWD water purchases. However, water deliveries from CPEN are expected to ramp up in the coming months. The District's operating budgets are under budgeted levels and are expected to trend towards budget as the year progresses.

Total revenue is \$12,686,552 inline with budget and total expenditures are \$9,171,254 or 3.9% under the budget. PAYGO CIP expenditures are a bit over budget. After adjusting for the PAYGO expenditures year-to-date net revenues are more than budget.

The Camp Pendleton Contract Wastewater Services cost and revenues are shown on the last page of this report. Total CPEN expenditures are \$2,038,820 or 4.5% under budget. Expenditures are expected to trend to budget as work continues.

Recommended Action

This item is for discussion only. No action is required.



Monthly Budget Report for September

Favorable Variance Shown as a positive number

	Current Month		Year-To-Date				Annual Budget		
	Actual	Budget	Actual	Budget	Variance	%	Budget	Remaining Balance	%
Operating Revenues:								Year remaining	75.0%
Water Sales	2,103,293	2,169,549	5,829,552	6,298,448	(468,895)	-7.4%	19,193,567	13,364,014	69.6%
Water Meter Service Charges	762,278	778,181	2,285,112	2,334,543	(49,432)	-2.1%	9,554,818	7,269,706	76.1%
Wastewater Service Charges	662,246	609,596	1,972,765	1,828,789	143,976	7.9%	7,511,628	5,538,863	73.7%
Recycled Water Revenues	184,786	165,464	554,698	499,848	54,850	11.0%	1,369,225	814,528	59.5%
Other Operating Revenue	-	-	-	-	-	NA	-	-	NA
Total Operating Revenue	3,712,602	3,722,790	10,642,127	10,961,628	(319,501)	-2.9%	37,629,238	26,987,111	71.7%
Non Operating Revenues:									
Water Capital Improvement Charge	177,081	170,720	530,798	512,160	18,638	3.6%	2,082,134	1,551,337	74.5%
Wastewater Capital Improvement Charge	127,944	124,602	383,794	373,805	9,989	2.7%	1,495,220	1,111,427	74.3%
Property Taxes	22,526	20,789	72,275	60,554	11,721	19.4%	2,839,791	2,767,516	97.5%
Water Standby/Availability Charge	-	-	-	-	-	NA	200,000	200,000	100.0%
Water/Wastewater Capacity Charges	23,952	11,256	46,407	33,769	12,638	37.4%	135,075	88,668	65.6%
Portfolio Interest	137,271	98,479	394,239	295,437	98,802	33.4%	1,181,747	787,508	66.6%
Federal Interest Rate Subsidy	-	-	-	-	-	NA	22,388	22,388	100.0%
MWD Local Resource Program	76,677	91,500	202,429	366,000	(163,572)	-44.7%	945,500	743,072	78.6%
Grant Funds	-	-	-	-	-	NA	2,047,000	2,047,000	100.0%
Gain/(Loss) on Sale of Asset	-	-	-	-	-	NA	-	-	NA
Facility Rents	21,104	20,784	62,747	62,351	396	0.6%	249,406	186,658	74.8%
Fire Hydrant Service Fees	-	-	20,583	-	20,583	NA	-	(20,583)	NA
Other Non-Operating Revenues ⁽¹⁾	21,353	7,362	331,153	22,087	309,067	1399.3%	88,347	(242,806)	-274.8%
Total Non Operating Revenues	607,908	545,492	2,044,425	1,726,162	318,262	18.4%	11,286,609	9,242,184	81.9%
Total Revenues	4,320,510	4,268,282	12,686,552	12,687,791	(1,239)	0.0%	48,915,846	36,229,295	74.1%
Expenditures									
Purchased Water Expense	956,319	983,991	2,888,598	2,466,060	(422,538)	-17.1%	5,792,919	2,904,320	50.1%
Water Services	577,181	670,443	1,799,497	2,153,607	354,110	16.4%	8,814,062	7,014,565	79.6%
Wastewater Services	249,274	294,186	728,250	944,989	216,739	22.9%	3,867,554	3,139,304	81.2%
Recycled Water Services	26,760	44,845	80,306	144,051	63,745	44.3%	589,558	509,251	86.4%
Administrative Services ⁽²⁾	699,528	674,019	2,005,084	2,165,094	160,010	7.4%	8,861,073	6,855,989	77.4%
Community Benefit Program	-	-	1,393	-	(1,393)	NA	945,915	944,522	99.9%
Total Operating Expenses	2,509,062	2,667,485	7,503,129	7,873,802	370,672	4.7%	28,871,080	21,367,951	74.0%
Debt Service & Extraordinary Expenses									
SMRCUP SRF	-	-	-	-	-	NA	2,814,795	2,814,795	100.0%
Red Mountain SRF	-	-	197,925	197,925	-	0.0%	395,851	197,925	50.0%
W Rev Bonds	-	-	-	-	-	NA	684,284	684,284	100.0%
WW Rev Refunding Bonds	1,470,200	1,470,200	1,470,200	1,470,200	-	0.0%	1,731,700	261,500	15.1%
QECB Solar Debt	-	-	-	-	-	NA	519,579	519,579	100.0%
Total Debt Service	1,470,200	1,470,200	1,668,125	1,668,125	-	0.0%	6,146,209	4,478,083	72.9%
Total Expenses	3,979,262	4,137,685	9,171,254	9,541,927	370,672	3.9%	35,017,288	25,846,034	73.8%
Net Revenue/(loss) From Operations and Debt Service	341,248	130,597	3,515,297	3,145,864	369,433	11.7%	13,898,558	10,383,261	74.7%
Capital Investment									
Capital Investment ⁽³⁾									
Construction Expenditures-Admin	101,914	77,083	248,933	226,250	(22,683)	-10.0%	1,430,000	1,181,067	82.6%
Construction Expenditures-Water	944,523	530,833	2,002,906	2,428,500	425,594	17.5%	9,580,000	7,577,094	79.1%
Construction Expenditures-Recycled	-	833	-	2,500	2,500	100.0%	185,000	185,000	100.0%
Construction Expenditures-Wastewater	299,147	250,000	382,414	505,000	122,586	24.3%	2,260,000	1,877,586	83.1%
Construction Expenditures-PAYGO TOTAL	1,345,584	858,750	2,634,253	3,162,250	527,997	16.7%	13,455,000	10,820,747	80.4%
Capital Expenditures Funded by Water Bond Proceeds	-	-	-	-	-	NA	-	-	NA
Net Revenue/(Loss)	(1,004,336)	(728,153)	881,044	(16,386)	897,431	-5476.7%	443,558	437,486	-98.6%

(1) Includes PFAS settlement revenue of \$276,029.82

(2) Amount shown is net of the CPEN-IGSA Administrative Overhead.

(3) Detailed CIP Summary Table attached

Monthly Budget Report for September

	Current Month		Favorable Variance Shown as a positive number				Annual Budget		
	Actual	Budget	Year-To-Date				Budget	Remaining Balance	%
			Actual	Budget	Variance	%			
Operating Revenues:								Year remaining	75.0%
CPEN IGSA Revenue ⁽¹⁾	434,314	711,568	2,038,820	2,134,705	(95,884)	-4.5%	8,538,819	6,499,998	76.1%
Total CPEN IGSA Operating Revenue	434,314	711,568	2,038,820	2,134,705	(95,884)	-4.5%	8,538,819	6,499,998	76.1%
Expenditures									
CPEN-IGSA Expenses	355,440	476,047	1,215,372	1,428,141	212,768	14.9%	5,712,562	4,497,190	78.7%
CPEN-IGSA Critical Projects ⁽¹⁾	39,391	170,833	639,029	512,500	(126,529)	-24.7%	2,050,000	1,410,971	68.8%
CPEN-IGSA Administrative Overhead	39,483	64,688	184,420	194,064	9,644	5.0%	776,256	591,837	76.2%
Total CPEN-IGSA Expenses	434,314	711,568	2,038,820	2,134,705	95,884	4.5%	8,538,819	6,499,998	76.1%

(1) Includes \$320,530 for a purchase contract outside of the CPEN scope of services.

CIP Summary Table

FY27 PAYGO CIP Summary Table

Water Capital Projects	Annual Budget	September Expenditures	Year-to-Date
Pipelines and Valve Replacement Projects by District	\$ 1,020,000	\$ 83,217	\$ 139,281
Pipeline Replacement Projects by Contractors	\$ 5,000,000	\$ 38,998	\$ 107,219
Deluz ID Projects	\$ -	\$ -	\$ 2,460
Pump Stations	\$ 270,000	\$ 446,046	\$ 531,078
Meter Replacement	\$ 60,000	\$ 702	\$ 702
Pressure Reducing Stations	\$ 120,000	\$ -	\$ -
Red Mountain Reservoir Improvements	\$ 380,000	\$ 346,014	\$ 489,632
Steel Reservoir Improvements	\$ 410,000	\$ 5,290	\$ 17,150
Treatment Plant R&R	\$ 1,480,000	\$ 9,611	\$ 14,095
SCADA Upgrades/ Security/Telemetry	\$ 150,000	\$ 14,645	\$ 62,667
Vehicles and Heavy Equipment	\$ 690,000	\$ -	\$ 638,622
Total Water Capital Projects	\$ 9,580,000	\$ 944,523	\$ 2,002,906

Recycled Water Capital Projects

Recycled Water Improvements	\$ 185,000	\$ -	\$ -
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Wastewater Capital Projects

WRP Improvements	\$ 1,330,000	\$ 50	\$ 12,825
Collection System Improvements	\$ 690,000	\$ 270,623	\$ 309,860
Outfall Improvements	\$ 50,000	\$ 28,474	\$ 59,728
Vehicles and Heavy Equipment	\$ 190,000	\$ -	\$ -
Total Wastewater Capital Projects	\$ 2,260,000	\$ 299,147	\$ 382,413

Administrative Capital Projects

Administrative Upgrades	\$ 450,000	\$ 4,530	\$ -
Engineering and Operations Information Systems	\$ 45,000	\$ -	\$ 68,403
Facility Improvements/Upgrades/Security	\$ 535,000	\$ 55,506	\$ 56,713
District Yard Improvements	\$ 100,000	\$ 41,878	\$ 110,645
Vehicles and Heavy Equipment	\$ 300,000	\$ -	\$ 8,619
Total Administrative Capital Projects	\$ 1,430,000	\$ 101,914	\$ 244,381

Capital Projects Total	\$ 13,455,000	\$ 1,345,584	\$ 2,629,700
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9/30/2026

Treasurer Warrant No. September

TO: Treasurer of the Fallbrook Public Utility District

The bills and claims listed below are approved as authorized by resolution no. 3538 of the Board of Directors dated July 8, 1985. You are hereby authorized and directed to pay said prospective claims for the amounts stated (less discounts in instances where discounts are allowed).

Payroll – 09/2026

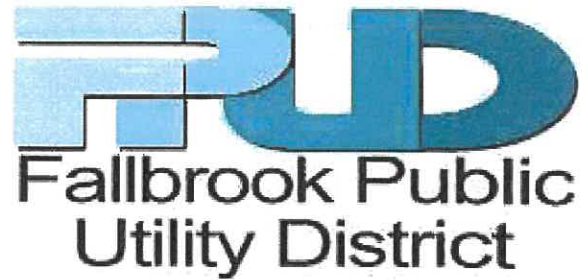
Computer Check Register

Payroll #1	\$257,017.40
Payroll #2	<u>\$257,340.73</u>
	<u>\$514,358.13</u>

Accounts Payable

Checks by Date - Summary by Check Date

User: annaleceb
Printed: 10/8/2026 9:28 AM



Check No	Vendor No	Vendor Name	Check Date	Check Amount
ACH	00152	FPUD EMPL ASSOCIATION	09/03/2026	776.00
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	09/03/2026	27,742.91
ACH	06758	UNITED STATES TREASURY	09/03/2026	97,099.69
ACH	06759	STATE OF CA - PR TAXES	09/03/2026	16,476.46
ACH	06760	STATE OF CA - SDI	09/03/2026	5,228.52
ACH	06763	PERS - PAYROLL	09/03/2026	65,623.94
100721	91286	AMAZON CAPITAL SERVICES, INC.	09/03/2026	557.68
100722	05088	AT&T	09/03/2026	578.99
100723	91608	AT&T MOBILITY LLC	09/03/2026	5,759.89
100724	92052	AUTOZONE INVESTMENT CORPORAT	09/03/2026	178.73
100725	92039	B&K VALVES & EQUIPMENT, INC.	09/03/2026	4,079.41
100726	91503	BACKGROUNDS ONLINE	09/03/2026	509.55
100727	91487	BADGER METER, INC.	09/03/2026	320,529.87
100728	03978	CAMERON WELDING SUPPLY	09/03/2026	986.19
100729	91128	CENTER FOR HEARING HEALTH, INC.	09/03/2026	2,681.25
100730	03205	CITY OF OCEANSIDE	09/03/2026	192.93
100731	91594	CONCENTRA MEDICAL CENTERS	09/03/2026	150.00
100732	91915	COURT-ORDERED DEBT COLLECTION	09/03/2026	276.00
100733	05987	FALLBROOK GARAGE & QWIK LUBE	09/03/2026	867.24
100734	00170	FALLBROOK WASTE & RECYCLING	09/03/2026	1,174.15
100735	91833	FAMILY SUPPORT REGISTRY	09/03/2026	100.15
100736	06497	FASTENAL COMPANY	09/03/2026	858.71
100737	01432	FERGUSON WATERWORKS #1083	09/03/2026	15,225.63
100738	02972	FISHER SCIENTIFIC COMPANY LLC	09/03/2026	1,911.07
100739	02974	GOLDEN BELL PRODUCTS, INC.	09/03/2026	3,202.87
100740	02170	GRAINGER, INC.	09/03/2026	6,227.39
100741	05380	HACH CO	09/03/2026	1,806.47
100742	06577	INFOSEND INC	09/03/2026	1,501.57
100743	90887	LLOYD PEST CONTROL	09/03/2026	240.00
100744	91751	MANAGED MOBILE INC	09/03/2026	692.10
100745	02618	MC MASTER-CARR	09/03/2026	1,846.49
100746	03201	NATIONAL SAFETY COMPLIANCE INC	09/03/2026	40.15
100747	92076	ORKIN SERVICES OF CALIFORNIA INC	09/03/2026	312.00
100748	92080	PACE SUPPLY CORP	09/03/2026	14,625.04
100749	91779	RINGCENTRAL, INC.	09/03/2026	1,397.52
100750	00232	SAN DIEGO GAS & ELECTRIC	09/03/2026	41,334.37
100751	06619	SAN DIEGO REFRIGERATION	09/03/2026	514.57
100752	04434	SNAP ON TOOLS	09/03/2026	126.88
100753	91860	SPECTRUM ENTERPRISE	09/03/2026	4,402.31
100754	91802	TECHNICAL SYSTEMS, INC.	09/03/2026	2,197.38
100755	91771	TIMECLOCK PLUS, LLC	09/03/2026	98.00
100756	92040	TYLER TECHNOLOGIES, INC.	09/03/2026	2,307.80
100757	06512	ULINE SHIPPING SUPPLIES	09/03/2026	1,937.47
100758	06005	UNIFIRST CORP.	09/03/2026	788.81
100759	91929	VESTIS SERVICES, LLC	09/03/2026	460.23
100760	02773	WHITE CAP L.P	09/03/2026	486.95
100761	91284	WM CORPORATE SERVICES, INC	09/03/2026	961.00

Check No	Vendor No	Vendor Name	Check Date	Check Amount
100762	04995	AMERICAN MESSAGING	09/03/2026	374.52
100763	06303	EXECUTIVE LANDSCAPE INC.	09/03/2026	1,260.00
100764	91848	FERNANDEZ GOVERNMENT SOLUTIC	09/03/2026	10,000.00
100765	06380	JANI-KING OF CALIFORNIA, INC - SAI	09/03/2026	3,451.05
100766	04075	RUSTY WALLIS, INC	09/03/2026	215.00
100767	92024	THE BERNHARDT GROUP, LLC	09/03/2026	15,000.00
100768	00724	UNDERGROUND SERVICE ALERT	09/03/2026	431.60
Total for 9/3/2026:				687,804.50
ACH	92087	OPENLANE TECHNOLOGY CORPORA	09/10/2026	2,460.73
ACH	06763	PERS - PAYROLL	09/10/2026	110.00
100769	91286	AMAZON CAPITAL SERVICES, INC.	09/10/2026	258.07
100770	91490	AMAZON WEB SERVICES, INC.	09/10/2026	114.55
100771	02805	ASBURY ENVIRONMENTAL SERVICES	09/10/2026	2,586.20
100772	06020	BABCOCK LABORATORIES, INC	09/10/2026	14,616.00
100773	91486	CONNECTA SATELLITE SOLUTIONS L	09/10/2026	78.28
100774	02176	CORELOGIC SOLUTIONS, LLC	09/10/2026	218.55
100775	06169	CS-ASSOCIATED MUNICIPAL SALES C	09/10/2026	19,121.96
100776	02925	DATA NET SOLUTIONS	09/10/2026	6,582.35
100777	92100	EL ORO MANAGEMENT INC	09/10/2026	1,005.03
100778	91611	FALLBROOK ACE HARDWARE	09/10/2026	2,121.73
100779	09523	FALLBROOK EQUIP RENTALS	09/10/2026	7,766.03
100780	01099	FALLBROOK IRRIGATION INC	09/10/2026	402.25
100781	00169	FALLBROOK OIL COMPANY	09/10/2026	6,268.86
100782	01406	FALLBROOK PROPANE GAS CO	09/10/2026	161.57
100783	06497	FASTENAL COMPANY	09/10/2026	2,396.20
100784	01432	FERGUSON WATERWORKS #1083	09/10/2026	2,362.60
100785	92070	GANAHL LUMBER CO	09/10/2026	2,279.41
100786	91837	GEOTAB USA, INC.	09/10/2026	1,702.85
100787	02170	GRAINGER, INC.	09/10/2026	150.77
100788	06577	INFOSEND INC	09/10/2026	1,274.19
100789	91733	MAGIK GRAPHICS	09/10/2026	2,100.00
100790	90932	NAPA AUTO PARTS	09/10/2026	908.87
100791	00370	NUTRIEN AG SOLUTIONS, INC.	09/10/2026	129.26
100792	91674	O'REILLY AUTO ENTERPRISES, LLC	09/10/2026	1,108.96
100793	00232	SAN DIEGO GAS & ELECTRIC	09/10/2026	68,539.27
100794	90929	SOUTHWEST ANSWERING SERVICE, I	09/10/2026	1,097.00
100795	06735	TCN, INC.	09/10/2026	76.19
100796	92040	TYLER TECHNOLOGIES, INC.	09/10/2026	5,084.00
100797	03358	US BANK TRUST NA	09/10/2026	100.00
100798	91286	AMAZON CAPITAL SERVICES, INC.	09/10/2026	2,316.43
100799	92127	JOSH AMEZCUA	09/10/2026	60.00
100800	03134	CALIFORNIA WATER ENVIRONMENT	09/10/2026	377.00
100801	91827	JUSTIN CAMERON	09/10/2026	220.00
100802	92128	MARK DELGADO	09/10/2026	240.90
100803	91784	JOSEPH DI CARLO	09/10/2026	255.00
100804	05192	DIAMOND ENVIRONMENTAL SERVIC	09/10/2026	991.83
100805	92129	DW CONSTRUCTION, INC	09/10/2026	1,173.71
100806	92002	ED SHOBE PLUMBING	09/10/2026	205.00
100807	91612	JESUS GARCIA	09/10/2026	370.00
100808	02170	GRAINGER, INC.	09/10/2026	2,705.05
100809	06062	HARRINGTON INDUSTRIAL PLASTICS	09/10/2026	578.40
100810	UB*00693	DON & CYNTHIA JENCKS	09/10/2026	2.44
100811	UB*00691	IBRAHAM KARRAIN	09/10/2026	111.25
100812	91573	LIFT-IT MANUFACTURING CO, INC.	09/10/2026	1,740.91
100813	UB*00690	FALLBROOK SENIOR APTS LP	09/10/2026	77.25

Check No	Vendor No	Vendor Name	Check Date	Check Amount
100814	UB*00692	FALLBROOK SENIOR APTS LP	09/10/2026	77.25
100815	UB*00694	FALLBROOK SENIOR APTS LP	09/10/2026	77.25
100816	UB*00695	FALLBROOK SENIOR APTS LP	09/10/2026	77.25
100817	06298	ONESOURCE DISTRIBUTORS, LLC	09/10/2026	5,103.66
100818	01267	PACIFIC PIPELINE	09/10/2026	7,459.08
100819	02283	PETERS PAVING & GRADING	09/10/2026	1,417.64
100820	06005	UNIFIRST CORP.	09/10/2026	1,406.54
100821	91703	UNIVAR SOLUTIONS	09/10/2026	13,350.50
100822	91489	VEGA AMERICAS, INC.	09/10/2026	2,622.83
100823	91929	VESTIS SERVICES, LLC	09/10/2026	744.48
100824	91871	WALTERS WHOLESALE ELECTRIC CO	09/10/2026	340.72
100825	91284	WM CORPORATE SERVICES, INC	09/10/2026	1,535.00
Total for 9/10/2026:				198,819.10
ACH	91223	STERLING ADMINISTRATION	09/17/2026	145.00
ACH	00152	FPUD EMPL ASSOCIATION	09/17/2026	776.00
ACH	00718	NATIONWIDE RETIREMENT SOLUTIO	09/17/2026	27,742.91
ACH	06758	UNITED STATES TREASURY	09/17/2026	100,800.12
ACH	06759	STATE OF CA - PR TAXES	09/17/2026	18,063.99
ACH	06760	STATE OF CA - SDI	09/17/2026	5,290.32
ACH	06763	PERS - PAYROLL	09/17/2026	66,011.73
ACH	06758	UNITED STATES TREASURY	09/17/2026	568.80
ACH	06759	STATE OF CA - PR TAXES	09/17/2026	107.41
ACH	06760	STATE OF CA - SDI	09/17/2026	35.07
ACH	06763	PERS - PAYROLL	09/17/2026	350.00
100827	06374	BOOT BARN INC.	09/17/2026	415.85
100828	91272	KEVIN COLLINS	09/17/2026	60.00
100829	05953	CORODATA RECORDS MANAGEMENT	09/17/2026	845.51
100830	06675	CORODATA SHREDDING, INC	09/17/2026	78.11
100831	91305	DXP ENTERPRISES, INC.	09/17/2026	17,940.87
100832	91882	EASTERN MUNICIPAL WATER DISTRI	09/17/2026	1,002,215.59
100833	92002	ED SHOBE PLUMBING	09/17/2026	264.40
100834	01155	FALLBROOK WASTE/RECYCLING	09/17/2026	108.00
100835	91473	HARRIS & ASSOCIATES	09/17/2026	3,760.00
100836	03276	HOME DEPOT CREDIT SERVICES	09/17/2026	842.60
100837	91535	PAYMENTUS CORPORATION	09/17/2026	6,202.99
100838	92108	PMC STS INC	09/17/2026	1,585.37
100839	92113	TAYMAN INDUSTRIES INC (EIN 33-063	09/17/2026	1,612.01
100840	91968	SYNAGRO TECHNOLOGIES, INC	09/17/2026	11,820.84
100841	91574	TRUSSELL TECHNOLOGIES, INC.	09/17/2026	522.50
100842	91284	WM CORPORATE SERVICES, INC	09/17/2026	6,944.24
100843	00805	ACWA/JOINT POWERS INS.	09/17/2026	55,447.45
100844	91969	AIR QUALITY CONTROL HEATING AN	09/17/2026	496.00
100845	91286	AMAZON CAPITAL SERVICES, INC.	09/17/2026	3,072.06
100846	91724	ASPHALT & CONCRETE ENTERPRISES	09/17/2026	23,562.53
100847	92052	AUTOZONE INVESTMENT CORPORAT	09/17/2026	193.82
100848	91708	B2B SECURITY	09/17/2026	3,000.00
100849	91440	BP BATTERY INC	09/17/2026	106.67
100850	91069	BRENNTAG NORTH AMERICA LLC	09/17/2026	4,374.39
100851	03978	CAMERON WELDING SUPPLY	09/17/2026	4,848.17
100852	06115	CDW GOVERNMENT INC.	09/17/2026	4,751.34
100853	91594	CONCENTRA MEDICAL CENTERS	09/17/2026	336.00
100854	91915	COURT-ORDERED DEBT COLLECTION	09/17/2026	276.00
100855	92131	JACQUELINE DE LA TORRE	09/17/2026	1,475.33
100856	05588	ESCONDIDO METAL SUPPLY	09/17/2026	6,519.96
100857	06303	EXECUTIVE LANDSCAPE INC.	09/17/2026	122.00

Check No	Vendor No	Vendor Name	Check Date	Check Amount
100858	00161	FALLBROOK CHAMBER OF COMMER	09/17/2026	25.00
100859	09523	FALLBROOK EQUIP RENTALS	09/17/2026	620.00
100860	91833	FAMILY SUPPORT REGISTRY	09/17/2026	100.15
100861	06497	FASTENAL COMPANY	09/17/2026	6,555.32
100862	01432	FERGUSON WATERWORKS #1083	09/17/2026	391.13
100863	92070	GANAHL LUMBER CO	09/17/2026	40.04
100864	02170	GRAINGER, INC.	09/17/2026	8,283.42
100865	05380	HACH CO	09/17/2026	1,453.71
100866	06577	INFOSEND INC	09/17/2026	1,967.73
100867	00190	JCI JONES CHEMICALS INC.	09/17/2026	12,310.01
100868	04926	KONICA MINOLTA PREMIER FINANCE	09/17/2026	3,022.37
100869	91815	MAIN ELECTRIC SUPPLY COMPANY L	09/17/2026	1,422.65
100870	02618	MC MASTER-CARR	09/17/2026	1,434.06
100871	91780	OSTS INC	09/17/2026	1,995.00
100872	01267	PACIFIC PIPELINE	09/17/2026	9,812.06
100873	02759	PACIFIC SAFETY CENTER	09/17/2026	695.00
100874	92041	PERRAULT CORPORATION	09/17/2026	978.68
100875	92075	PRIME SYSTEMS INDUSTRIAL AUTOM	09/17/2026	12,288.25
100876	06179	RAIN FOR RENT RIVERSIDE	09/17/2026	4,645.74
100877	91077	RED WING BUSINESS ADVANTAGE AC	09/17/2026	1,998.62
100878	91826	RS AMERICAS, INC.	09/17/2026	899.91
100879	00236	SCRAPPYS	09/17/2026	1,474.48
100880	05656	SLOAN ELECTROMECHANICAL SERV	09/17/2026	239.66
100881	91860	SPECTRUM ENTERPRISE	09/17/2026	90.00
100882	UB*00696	JOHN TOMIK	09/17/2026	35.19
100883	92040	TYLER TECHNOLOGIES, INC.	09/17/2026	558.00
100884	06005	UNIFIRST CORP.	09/17/2026	681.67
100885	91703	UNIVAR SOLUTIONS	09/17/2026	41,039.59
100886	91929	VESTIS SERVICES, LLC	09/17/2026	575.91
100887	91871	WALTERS WHOLESALE ELECTRIC CO	09/17/2026	185.92
100888	91498	WEST COAST TRUCK & AUTO	09/17/2026	7,991.45
100889	91214	YOUNGREN CONSTRUCTION, INC.	09/17/2026	10,115.80
Total for 9/17/2026:				1,517,618.47
100890	92133	ABI OFFICE FURNITURE INC	09/24/2026	672.36
100891	00101	ACWA JPIA	09/24/2026	173,143.23
100892	01460	AFLAC	09/24/2026	1,766.18
100893	91969	AIR QUALITY CONTROL HEATING AN	09/24/2026	2,074.00
100894	91286	AMAZON CAPITAL SERVICES, INC.	09/24/2026	1,506.97
100895	02805	ASBURY ENVIRONMENTAL SERVICES	09/24/2026	1,884.28
100896	06235	JACK BEBEE	09/24/2026	249.11
100897	02743	BEST BEST & KRIEGER	09/24/2026	20,109.35
100898	91069	BRENNTAG NORTH AMERICA LLC	09/24/2026	2,059.54
100899	03134	CALIFORNIA WATER ENVIRONMENT .	09/24/2026	118.00
100900	03134	CALIFORNIA WATER ENVIRONMENT .	09/24/2026	259.00
100901	00709	COUNTY OF SAN DIEGO	09/24/2026	622.00
100902	92124	CUSTOMDESIGN CONST	09/24/2026	9,960.00
100903	UB*00697	JACQUELINE DE LA TORRE	09/24/2026	158.67
100904	09523	FALLBROOK EQUIP RENTALS	09/24/2026	3,640.00
100905	00169	FALLBROOK OIL COMPANY	09/24/2026	15,876.14
100906	06497	FASTENAL COMPANY	09/24/2026	592.91
100907	01432	FERGUSON WATERWORKS #1083	09/24/2026	6,629.15
100908	91200	FIRST BANKCARD	09/24/2026	3,836.90
100909	91202	FIRST BANKCARD	09/24/2026	1,973.23
100910	91225	FIRST BANKCARD	09/24/2026	2,429.38
100911	91323	FIRST BANKCARD	09/24/2026	323.00

Check No	Vendor No	Vendor Name	Check Date	Check Amount
100912	91540	FIRST BANKCARD	09/24/2026	4,769.72
100913	91744	FIRST BANKCARD	09/24/2026	274.58
100914	91847	FIRST BANKCARD	09/24/2026	682.74
100915	91971	FIRST BANKCARD	09/24/2026	15.86
100916	92096	FIRST BANKCARD	09/24/2026	3,948.11
100917	92070	GANAHL LUMBER CO	09/24/2026	2,122.64
100918	02170	GRAINGER, INC.	09/24/2026	222.01
100919	05380	HACH CO	09/24/2026	9,343.25
100920	06062	HARRINGTON INDUSTRIAL PLASTICS	09/24/2026	1,863.66
100921	06577	INFOSEND INC	09/24/2026	1,751.69
100922	05065	JOHNSON CONTROLS SECURITY SOL	09/24/2026	946.79
100923	06479	KNOCKOUT PEST CONTROL & TERMI	09/24/2026	100.00
100924	91573	LIFT-IT MANUFACTURING CO, INC.	09/24/2026	373.11
100925	91130	LINCOLN NATIONAL LIFE INSURANC	09/24/2026	5,571.22
100926	90887	LLOYD PEST CONTROL	09/24/2026	192.00
100927	91815	MAIN ELECTRIC SUPPLY COMPANY L	09/24/2026	221.91
100928	02618	MC MASTER-CARR	09/24/2026	951.66
100929	92115	M-RAE ENGINEERING INC	09/24/2026	176,320.00
100930	01267	PACIFIC PIPELINE	09/24/2026	3,733.54
100931	02759	PACIFIC SAFETY CENTER	09/24/2026	245.00
100932	91007	PFM ASSET MANGEMENT LLC	09/24/2026	1,483.98
100933	91546	QUADIENT FINANCE USA, INC.	09/24/2026	800.00
100934	91155	QUALITY GATE, INC	09/24/2026	1,437.53
100935	91826	RS AMERICAS, INC.	09/24/2026	2,106.99
100936	91799	SUNBELT RENTALS, INC	09/24/2026	8,994.29
100937	06005	UNIFIRST CORP.	09/24/2026	233.08
100938	91703	UNIVAR SOLUTIONS	09/24/2026	9,141.27
100939	91489	VEGA AMERICAS, INC.	09/24/2026	385.67
100940	91929	VESTIS SERVICES, LLC	09/24/2026	501.93
100941	90981	WATERSMART SOFTWARE	09/24/2026	206.24
100942	91214	YOUNGREN CONSTRUCTION, INC.	09/24/2026	12,644.75
Total for 9/24/2026:				501,468.62
Report Total (240 checks):				2,905,710.69



Jack Bebee

General Manager